



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Skolaut 1-14 dst 3

TIME ON: 17:34 Sep7
 TIME OFF: 02:29 Sep 8

Company L.D Drilling Inc Lease & Well No. Skolaut 1-14
 Contractor Royal Drilling Charge to L.D Drilling Inc
 Elevation 1918-KB Formation _____ Arbuckle Effective Pay _____ Ft. Ticket No. RR196
 Date Sep-7-2015 Sec. 14 Twp. _____ 18 S Range _____ 14 W County _____ Barton State KANSAS
 Test Approved By Kim Shoemaker Diamond Representative RICKY RAY

Formation Test No. 3 Interval Tested from 3368 ft. to 3416 ft. Total Depth 3416 ft.
 Packer Depth 3363 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3368 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3356 ft. Recorder Number 0062 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3405 ft. Recorder Number 5954 Cap. 6000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 46 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 10.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 6000 P.P.M. Drill Pipe Length 3341 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number SJ Test Tool Length 27 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NA Reversed Out NA Anchor Length 48A(16P) ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 (XH) in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1' Blow (BOB in 25 secs) 12" BB
 2nd Open: 2" Blow (BOB in 10 secs) Gas At Surface in 1 1/2 mins NOBB

Recovered 417 ft. of GIP
 Recovered 2924 ft. of O 100% O 40 Gravity @ 60 Deg
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

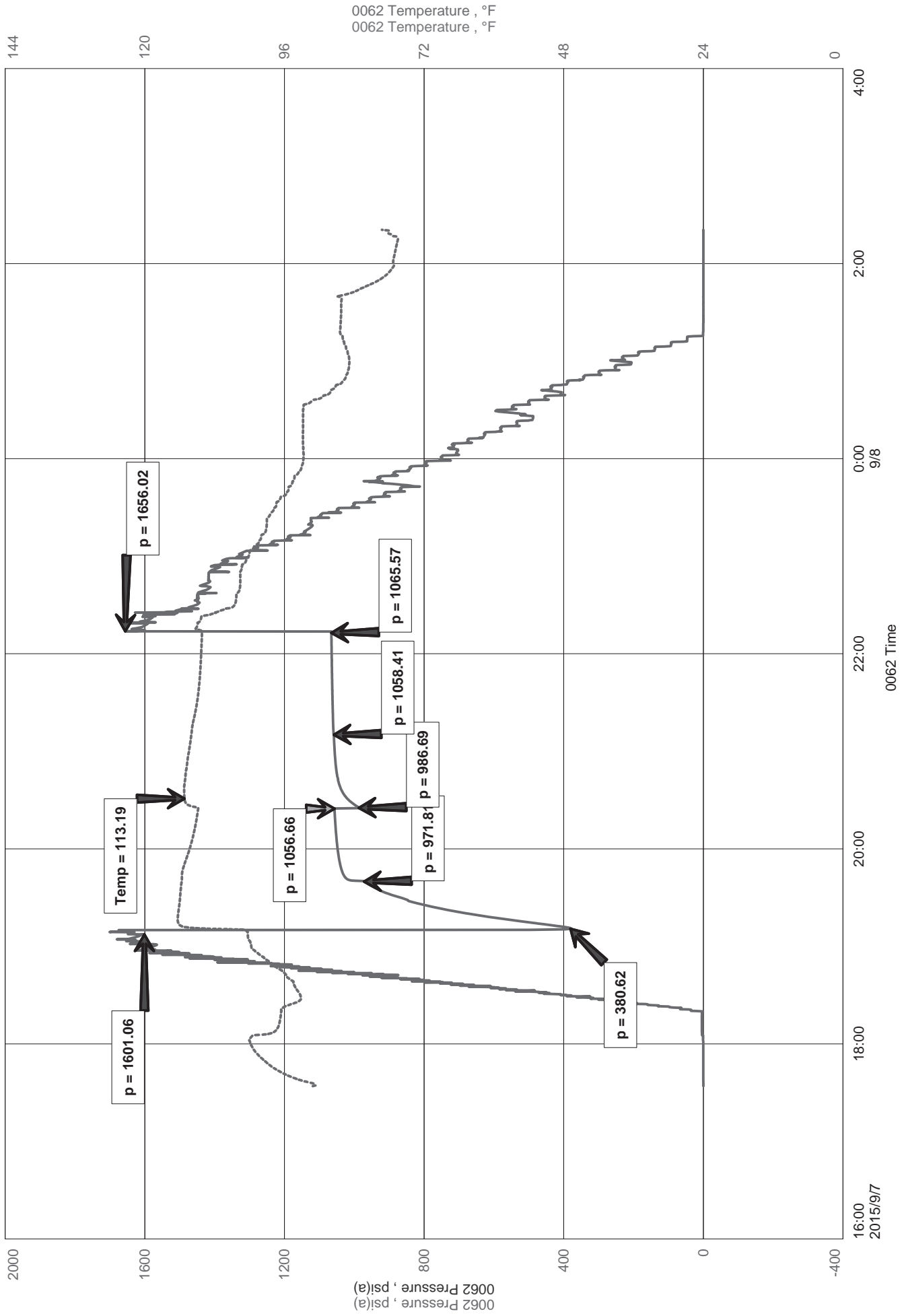
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100% O</u>	Insurance
	Total

Time Set Packer(s) 7:19 PM A.M. P.M. Time Started Off Bottom 10:19 PM A.M. P.M. Maximum Temperature 113

Initial Hydrostatic Pressure..... (A) 1601 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 381 P.S.I. to (C) 972 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1057 P.S.I.
 Final Flow Period..... Minutes 45 (E) 987 P.S.I. to (F) 1058 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1066 P.S.I.
 Final Hydrostatic Pressure..... (H) 1656 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Skolaut 1-14





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

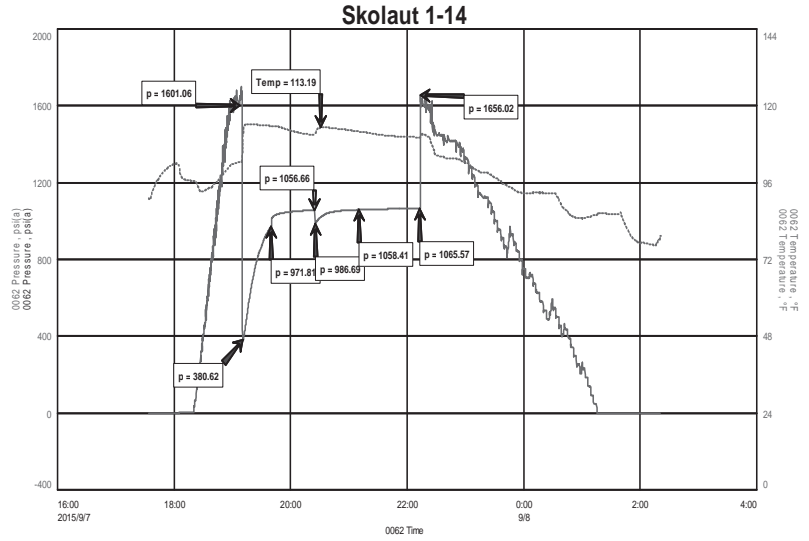
Wellsite Report

General Information

Company Name	L.D Drilling Inc
Contact	L.D Davis
Well Operator	L.D Drilling Inc
Well Name	Skolaut 1-14
Surface Location	Sec: 14-18s-14w (Barton County)
Field	Laud
Well Type	Vertical
Pool	infield
Test Purpose (AEUB)	Initial Test
Qualified By	Kim Shoemaker
Gauge Name	0062

Test Information

Job Number	RR196
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 Arbuckel (3368-3416)
Start Test Date	2015/09/07 YYYY/MM/DD
Start Test Time	17:34:00 HH:mm:ss
Final Test Date	2015/09/08 YYYY/MM/DD
Final Test Time	02:29:00 HH:mm:ss



Test Results

Recovery:

417'	GIP		
2924'	O	100% O	40 Gravity @ 60 Deg

Tool Sample: 100% O