



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

14-185-14w

FIELD SERVICE TICKET
1718 12709 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-8-15	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: LD Drilling, inc.		LEASE: SK01947	WELL NO. 1-19						
ADDRESS		COUNTY: Barton	STATE: KS						
CITY	STATE	SERVICE CREW: MATTHEW, McGINN, ERNST							
AUTHORIZED BY		JOB TYPE: CNW 5 1/2 LONG STRINGS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19905	.25						9-8-15		2:30
						ARRIVED AT JOB			9:00
						START OPERATION			12:14
19860	.25					FINISH OPERATION			12:55
						RELEASED			1:30
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services L.P.

SIGNED: XL.D. Davis By D Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cmf	SK	125		2,125 00
CP 103	60/40 P02	SK	50		600 00
CC 102	Cellofloc	lb	32		11.8 40
CC 111	Salt	lb	683		341 50
CC 113	SYPsum	lb	590		442 50
CC 129	FIA 322	lb	95		712 50
CC 201	Silsoam	lb	754		505 18
CF 607	Latex down plug + barrier 5 1/2	ea	1		400 00
CF 1051	PAK PACK show 5 1/2	ea	1		2,800 00
CF 1651	Turbolizer 5 1/2	ea	6		660 00
CF 1901	basin 5 1/2	ea	1		290 00
CC 151	Mud flush	gal	1,000		1,500 04
E 100	P.H. Meter	mi	65		292 50
E 101	heavy eq. meter	mi	130		975 00
E 113	Prof + Bulk Del.	FM	520		1,300 00
CC 204	Depth charge 3000-4000'	4b	1		2,160 00
CC 240	Blend + mix charge	SK	175		245 00
CC 504	Plug container	Job	1		250 00
5003	Supervisor	ea	1		175 00
SUB TOTAL					15,892 58

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,946 29

SERVICE REPRESENTATIVE: <u>Mike Mattal</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>XL.D. Davis By D Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer LD Drilling inc	Lease No.	Date 9-8-15
Lease Skolout	Well # 1-14	
Field Order # 12709	Station P.9TT	Casing 5 1/2
	Depth	County BAITON
Type Job C NW 5 1/2 long string	Formation	State KS
		Legal Description 14-18S-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 2m, 125 SK AA-2	RATE	PRESS	ISIP	
Depth 3416	Depth	From	To	Pre Pad 50 SK	Max 60/110 PPS	290 gpm	5 Min.	
Volume 81.2	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3315	Packer Depth	From	To	Flush 80.8	Gas Volume		Total Load	

Customer Representative LD DAVIS	Station Manager Kevin Gordiny	Treater Mike Mattal
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Service Units	37586	77686	19905	19903	19860				
Driver Names	Mattal	McGraw		Ernst					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 AM					ON location, SAFETY meeting
10:15					Run 5 1/2 casing with PACKER shoe @ 7512.20 on # 1, 3, 5, 7, 9, 11 BASKET on # 1
11:30					CASING ON BOTTOM
11:35					HOOK TO CASING / RIG AND CIRC W. RIG
12:14	1,700				SET PKR SHOE
12:15	300		3	5.5	PUMP 3 bbl WATER
12:16	300		24	5.5	PUMP 24 bbl MUD FLUSH
12:19	300		3	5.5	PUMP 3 bbl WATER
12:20	300		34	5.5	MIX 125 SKI AA-2 @ 14.8 PPS
12:28			4	3	WASH PUMP + LINE / release plug.
12:30	150			6	START DISPLACEMENT
12:40	250		60	5.5	LIFT PRESSURE
12:42	400		70	3	SLOW RATE
12:45	1,500		80.8		plug down / release + hold CIRCULATION THEN JOB
12:50			7.5		Plug log + mouse hole JOB COMPLETE THANK YOU! Mike Mattal Mike + Shawn