

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: L.B. EXPLORATION Lease No. \_\_\_\_\_ Date: 08-15-15  
 Lease: BECKER 1WD Well # 19  
 Field Order # 12757 Station ART 71 KS Casing 5 1/2 Depth 3366 County ELLSWORTH State KS  
 Type Job CNW 5 1/2" Long Stay Formation \_\_\_\_\_ Legal Description 19-16-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>3 1/2</u>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <u>3366</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <u>73</u>	Volume	From	To	Pad	Min			10 Min.
Max Press <u>2000</u>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>3322</u>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative \_\_\_\_\_ Station Manager DAVE SEAT Treater Robert J. ...

Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>37900</u>	<u>Sullivan</u>	<u>10:30 am</u>					<u>on loc</u>
<u>78982</u>	<u>Franklin</u>						<u>cont 1,3,5,7,9,11,15,17,19,29,45 53,61,68,71</u>
<u>56779</u>	<u>Nystrom</u>						<u>BAKED Bottom 29, 45, 61, 68 BASKET Shoe</u>
<u>19903</u>							<u>CASING on Bottom</u>
<u>19860</u>							<u>Hookline ca.</u>
<u>19826</u>							<u>Drop BALL</u>
<u>19914</u>							<u>Set BASKET Shoe</u>

<u>1:30</u>							
<u>1:40</u>	<u>600</u>		<u>218</u>		<u>5</u>		<u>St mix A-COW cont @ 14.00 375 sk</u>
	<u>250</u>		<u>33</u>				<u>St mix AA-2 cont 120 sk</u>
							<u>cont mixed shot down with LHT, plug</u>
					<u>5</u>		<u>Relay plug</u>
							<u>St dump</u>
							<u>lift</u>
<u>3:15</u>	<u>1800</u>		<u>77</u>		<u>3</u>		<u>Slow Rate</u>
							<u>Plug down</u>
							<u>circ 10 BBL cont Pit</u>
							<u>float hold close TD</u>
			<u>7</u>				<u>plug RT w/ back</u>
			<u>7</u>				<u>plug m4 w/ back</u>
							<u>SOB complete</u>

Thank you