



Date 9-2-15 Rig # 708 CO. Butler

Operator Jason Hare

Company Daystar Petroleum
Lease Dunne B

Roust Vince Higbee

Roust Patrick Kuritt

Time Out 7:00 On 8:00

Well # 3 Old New

Off 3:30 In 4:30 Total Hrs 9 1/2

Diameter	Quantity		
		Sucker Rods	
		2'	4' 6' 8' 10'
		Rod Subs	
		Size: 1 1/4" 1 1/2" 1 3/4" 1 25/32" 2" 2 1/4" Other: _____ Type: Insert / Tubing	
		Plunger: Cup _____ Rings _____ SPMTL _____ BBL Length: _____	
		Gas Anchor	
		Strainer: _____ Size of G.A. _____	
		Tubing	
		Size: _____ Thread: _____ #Jts: _____	
		2'	4' 6' 8' 10' 10'
		Tubing Subs	
		Working Barrel	
		Size: _____ Length: _____ Set @: _____	
		Mud Anchor	
		Plugged or Open: _____ Length: _____ Size: _____	
		Seating Nipple	
		Length: _____ Size: _____	
		Packer/Anchor	
		Type: _____ Size: _____ Set @: _____	
		Polish Rod	
		Length: _____ Diameter: _____	
		Polish Rod Liner	
		Length: _____ Diameter: _____ Type: _____	

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Tubing # of Trips <u>2</u>			
Y / <input checked="" type="checkbox"/> N	Motel and Per Diem: # of Nights	# of Men	Y / N Handling Sub for Drill Collars
<input checked="" type="checkbox"/> Y / N	Tongs - Trips: <u>2</u>	Y / <input checked="" type="checkbox"/> N	Extra Wash Head Rubber-Qty: Y / N Drill Collars 3 1/8" - Qty:
Y / <input checked="" type="checkbox"/> N	Casing Tongs - Trips:	Y / <input checked="" type="checkbox"/> N	Sand Hog Bailer Per Well Y / N Bumper Sub 3 1/8"
Y / <input checked="" type="checkbox"/> N	Paint	Y / <input checked="" type="checkbox"/> N	Sand Pumps Y / N Bridge Plug & Packer 4 1/2"
<input checked="" type="checkbox"/> Y / N	Tubing Lube - Trips: <u>1</u>	<input checked="" type="checkbox"/> Y / N	Wash Head & Stripping Rubber Y / N Bridge Plug & Packer 5 1/2"
Y / <input checked="" type="checkbox"/> N	Weight Indicator Per Well	Y / <input checked="" type="checkbox"/> N	Chickson and Hoses Per Well Y / N Power Swivel 730 731
Y / <input checked="" type="checkbox"/> N	Depthometer Per Well	<input checked="" type="checkbox"/> Y / N	Standpipe and Kelly Hose Per Well Y / N Pipe Trailer 762 763
Y / <input checked="" type="checkbox"/> N	Casing Swab Jars/Equipment	Y / <input checked="" type="checkbox"/> N	Impression Block Per Well Y / N Turn Table - Hours:
Y / <input checked="" type="checkbox"/> N	Tubing Swab Jars Per Well	Y / <input checked="" type="checkbox"/> N	Scraper 4 1/2" Per Well Y / N Rod Fishing Tool Per Use
Qty:	Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"	Y / <input checked="" type="checkbox"/> N	Scraper 5 1/2" Per Well Y / N Pressure Tester
Y / <input checked="" type="checkbox"/> N	100 BBL Swab Tank	Y / <input checked="" type="checkbox"/> N	Scraper 7" Per Well Y / N Wedding Band
Y / <input checked="" type="checkbox"/> N	Mud Mixing Tank Per Day	Y / <input checked="" type="checkbox"/> N	Carbide Bits 4 1/2" 5 1/2" Per Well
<input checked="" type="checkbox"/> Y / N	steal pit: \$150.00	Y / <input checked="" type="checkbox"/> N	New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well
Qty:	Oil Saver Rubber (Extra)	Y / <input checked="" type="checkbox"/> N	Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well
Y / <input checked="" type="checkbox"/> N	Bailer Per Well	HSI 2 3/8 workstring: 2614'	

Remarks: Drove to location, held a safety meeting, rigged up, waited for loggers to arrive, they started at 250', failed and ran HSI work string to 2585 and stacked out, washed tubing down to 2614', HSI cemented bottom plug, pulled tubing up to 1794', let sit 1 hr, HSI ran wire live in, they tagged at 2213', pulled live out, we pulled rest of tubing out, they bullhead rest of cement for top plug, rigged down, drove to HSI shop.

Sh. 9.3-15