



TREATMENT REPORT

Acid Stage No. _____

Date 8/6/2015 District G.B. F.O. No. C43458
 Company Mike Kelso Oil
 Well Name & No. Schroeder B-3
 Location _____ Field _____
 County Ellsworth State KS
 Casing: Size 5.5" Type & Wt. 14.0# Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____
 Auxiliary Equipment 327
 Personnel Nathan Greg Jordan
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative Mike Kelso Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00		5.5"		On Location. Unload casing and tally.
				Hole-3295' Centralizers-1-3-5-7-9
				Pipe-3294' Basket-2'5
				Baffle-3251'
				Port Collar-1211'
				Land pipe and break circulation with mud pump. Circulate for 30 minutes. Mix 2sks of Desco with 40bbls of water.
				Pump 500gal of mud flush.
				Plug rat hole with 30sks.
				Mix 20sks of 60/40poz.
				Mix 150sks 60/40poz 2%gel 10%salt .75%C47A .75%C41P 5#/sk of Gilsonite.
1:00				Displace with 79.3bbls at 6.5bpm-800# Plug landed at 1250#
				Released pressure. Float held.
1:15				Wash up.
				Thank You!
				Nathan W.

