SERVICE ORDER CONTRACT

Customer Name	Tapstone Energy	Ticket Number	SOK 5334	
Lease & Well Nur	mber Salsberry 20-34-	7 1H Date	9/15/2015	
O-TEX Pumping L. for do unless caused by the	consideration, The Above Nam L.C. shall not be responsible for an amage to property of customer and the willful misconduct or gross a mited to subsurface damage and	nd customer shall secure O-Tex d of the well owner (if different fro negligence of O-Tex pumping	om customer), g, this provision applying	
O-Tex personnel will use Because of the uncertainty of var	variable well conditions and the ne e their best efforts in gathering riable well conditions and the ne ne to O-Tex gross negligence or	such information and their besecessity of relying on facts and such information and their besecessity of relying on facts and willful misconduct in the pre-	upporting services furnished st judgment in interpreting d supporting services furn paration or furnishing it.	by others, g it, but
		s following the date on the in		
in the event Customer agree Service order:	of the customers account by the est thereon after at the highest lit becomes necessary to employ es to pay all collection costs and a I authorize work to begin form and represent that I	awful contract rate applicable on attorney to enforce collect ttorney fees in the amount of 25% per service instructions in	but never to exceed 18% ion of said account. % of the unpaid account. a accordance with term	per annum
	AD AND UNDERSTAND TI AUTHORIZED TO SIGN TH			
Customer Au	thorized Agent:		_	

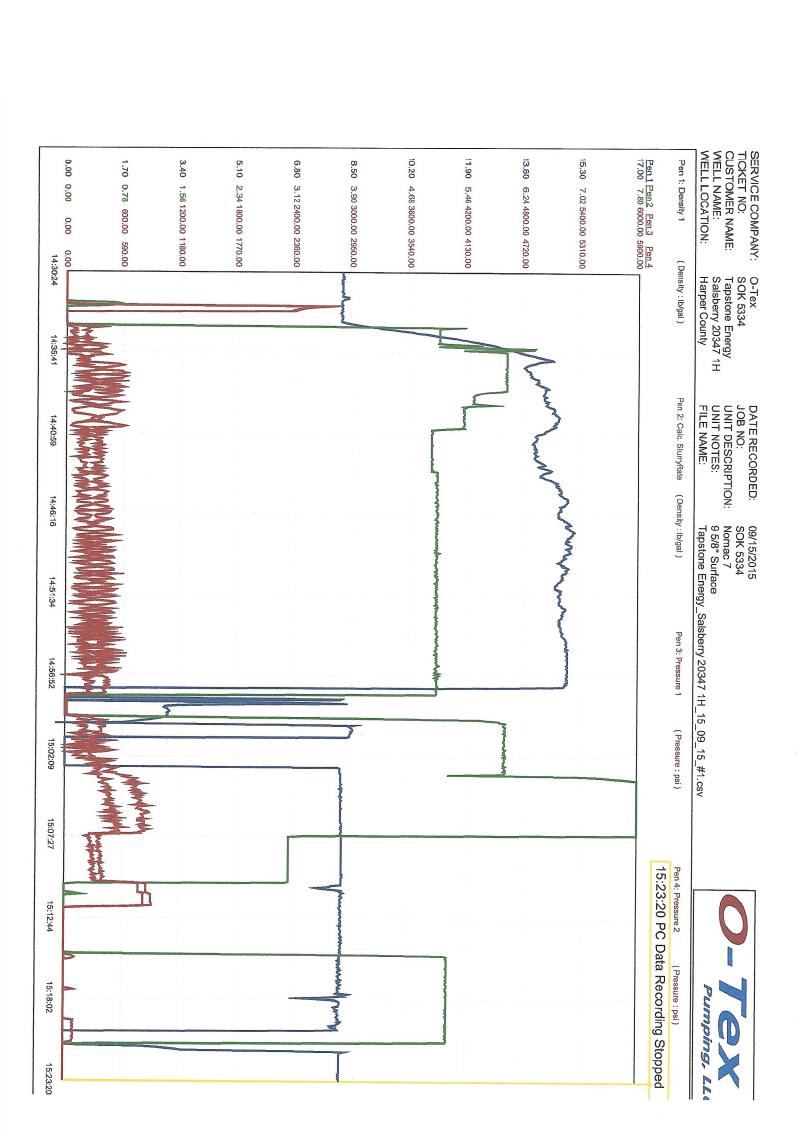
Job Data Sheet



										mping, LLC
COMP	ANY	Tapst	one Energ	ıv		PROJECT NUI	5334	AFEWORK ORE		9/7/2015
CONTI	RACTOR	Nomac	#7		Owner	Same		LEGAL DESCRIF 17/34		API 15-077-22148-01-00
LEASE	& WELL#			2411		COUNTY	***************************************	STATE	MILEAGE	
DIREC	TIONS	Saisper	ry 20-34-7	in		<u> </u> Hai	per	Kansas		100
MA	ANCHE	STER -	NORT	н то с		4 MILES		T - 1 MIL	E NOF	RTH ON CR 40 -
	Surface		Interme	diate	Long St	tring	Plug Bac	:k		
ces	Squeeze	•	☐ Acid		□ PTA	•	Other			() H2S
Pumping Services		Casing Weight	1	Tbng/DP Size	Thread	Plug. Cont.	Swage	Top Plug	Bottom Plug	% Excess
oing (9 5/8" Number and T	36# ype Units	LTC		L	YES	YES	YES Casing Depth	NO Hole Depth	150% Hole Size
mn _c		uck & Bulk	Materials	5				800'	800.	121/4"
-	Remarks						Est. BHST 80°	Tubing Depth	Depth-TVD	Mud Weight/Type
	LEAD	# of Sacks	Туре		Additives		00	L	<u> </u>	1
	112.17	470	Premium Plus (Cla	ess C)						
	H2O TO MIX			Water Gal/Sk]	2%	Calcium (Chloride - 1/2	pps Cello	o-Flake
	70.95	14.80	1.34	6.34	A 1 170					
	0.00	# of Sacks	Type		Additives					
	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk	1					
	0.00	TV SIGNET 1 G	THOIGH LOVOK	Water Galler	1					
	TOP OUT	# of Sacks	Туре		Additives					
ials										
Materials	H2O TO MIX	Weight PPG	Yield Ft3/Sk	Water Gal/Sk	1					18
Σ		ACID	Type		Additives					
		ACID	1 Abe		Additives					
		Inhibitor	Surfactant	clay cont.			TAK	E 50 #	Sugar	r
							0 // W 0 W		e a gai	
	Spacer or	Quantity	Туре	Water	Additives					
	Flush Spacer or	10 BBL Quantity	Type	water	Additives					
	Flush									
	Other	Quantity	Type		Additives					
	Cem	enter	Pun	nper	Ri	ilky	Rı	ılky		Bulky
Crew Called		CITICI	1 011	iipei		aircy	ם	any		Dulky
ပ ပ္ပ										
CEOL		5/8" SW/	AGE, SV			ACK (TA	KE 7" S	WAGE, I	BRING I	BACK 9 5/8")
	Casing Size	9 5/8"		Casing Weight	36#		Thread		втс	
	Guide Shoe			Float Shoe			Float Collar		Insert Float Va	lve
ems	Centralizers - N	lumber	i	Size			Type			
Sales Items	Wall Cleaners -	- Number		Type			MSC (DV Tool)			MSC Plug Set
Sal	Limit Clamps			Thread lock			Other			
				l look			23101			1444
	Remarks									
Custom	er Rep.		Cell Phone	0	Office Phone		Fax		Time of Call	
Call Ta			<u> </u>	<u> </u>					Date Ready	Location Time
	Sisco									
Crew C	alleu							0	Yard Time	
							SIND MISSISSIA			

						IPROJECT NUMB	ED	DUOME	TDATE		
COUNTY	State J(OB SUMV	IAR)			SOK	5334	TICKE		9/15/15	
Harper	Kansas	Tapstone	Energy	/		CUSTOMER REP	0				
LEASE NAME Salsberry 20-34-7	Well No. 1H				.,	EMPLOYEE NAM			terminal contract of the second of the secon	1	
EMP NAME	- In	Surface					Mike	Hall			
Mike Hall	1 10			- Toolse							
Joe Colonesse											
Donnie Brown											
Jose Chavez				_							
Form. Name								L			
rom. Name	Type:			Callad	0.4	10-1					
Packer Type	Set At	0	Date	Called 9/1	5/2015	On Location 9/15/2		lob Sta	arted 5/2015		mpleted
Bottom Hole Temp.	80 Pressu		Date	5/1	5/2015	3/13/2	013	3/1	3/2013	9/1	5/2015
Retainer Depth	Total D	epth 800	Time			1000		14:	35	16	300
Tools	and Accessorie		P			Well [Data				
Type and Size	Qty	Make			New/Used	Weight	Size Gra	de F	rom	То	Max. Allow
Auto Fill Tube Insert Float Va	0	<u>IR</u>	Casing			36#	9 5/8"	Su	ırface	800	1,500
Centralizers	0	IR	Liner								
Top Plug	0	IR ID	Liner			ļ					
HEAD	0	IR IR	Tubing Drill Pip				0	_			
Limit clamp	10	IR I	Open H		L		121/4"		ırface	000	01 1 /5
Weld-A	0	İR	Perforat				12/4	30	mace	800	Shots/Ft.
Texas Pattern Guide St	noe 0		Perforat					_			
Cement Basket	0		Perforat	ions			 				
Mud Type WBM	/laterials	9 I b/Gall	Hours C			Operating			Description	on of Job	
Disp. Fluid Fresh W		9 Lb/Gal 8.33 Lb/Gal	Date 9/15		lours	Date	Hours	_ ;	Surface		
Spacer type resh Wat	eBBL 10	8.33	3/13		4.0	9/15	1.0	_ -			
Spacer type	BBL.			_			<u> </u>				
Acid Type		%							and the state of t		
Acid Type Surfactant	_Gal	%									
NE Agent	_Gal. Gal.	In						\exists			
Fluid Loss	Gal/Lb	in									
Gelling Agent	Gal/Lb	In I		-							
Fric. Red.	Gal/Lb	In		\neg							-
MISC.	Gal/Lb	In	Total		4.0	Total	1.0			A	
Perfpac Balls		,							***************************************		
Other	Qty.		BAAN	4 5	00 001		essures			The state of the s	, , , , , , , , , , , , , , , , , , , ,
Other	***************************************		MAX	1,5	00 PSI	AVG.	500			and the second s	
Other	1		MAX	6	BPM	Average I AVG	Rates in E	3PIVI			
Other							Left in Pi	ne			
Other			Feet		44'	Reason					1
			Cer	ment D	ata						
	Cement		Additives					T	W/Rg.	Yield	Lbs/Gal
1 470 Premium 2 0	Plus (Class C)	2% Calcium Chlorid	e - ¼pps	Cello-F	lake				6.34	1.34	14.80
2 0 3	0							0	0.00	0.00	0.00
3 0	0							0	0.00	0.00	0.00
	-										
	<u>-</u>		Sum	mary							
Preflush	Type:		Juiii		lush:	BBI	10.00		Funa.	Canala	18/-4
Breakdown	MAXIM		00 PSI		d & Bkdn:		N/A		Γype: Pad:ΒbΓ-0	Fresh	N/A
and the same of th	Lost Re		/FULL	Exc	ess /Return		45		Calc.Disp		61
Average	Actual 1		RFACE		c. TOC:		SURFA	CE A	Actual Dis		61.00
The second secon	Bump F		900		I Circ. nent Slurry	PSI:	400		Disp:Bbl	-	61.00
- 1411111	10 WIII	10 MIII				BBI [112.0 183.00	THE RESERVE OF THE PERSON NAMED IN			
				1012	a volume	וסט	183.00	<u> </u>			
						····	***************************************				
CUSTOMER REPI	DECENITATIV	=									
JOU I GIVILIN INEPI	CCENTATIVE					SIGNATURE		·			

				J	OE	LOG		PROJECT NUMBER SOK 5334	11CKET DATE 09/15/15
COMPANY Tapstone Er	arav			COUNTR			****	STATE	COUNTY
LEASE NAME		Well N	0.	EMPLOY	EE NA			Kansas CUSTOMER REP	Harper
Salsberr	y 20-34-	<u>7 1H</u>		Mike SEC / TW	Hal				
			-	17/34	IS/7	W		7,798.53	
API/UWI # 15-077-2	2148-01.	.00		OB PURF Surfa				WELL TYPE Oil & Gas	
				ounc	206			Oli & Gas	
	Time	Rate	1	lume		3			
	lime	(BPM)	1			CSG.	.(PSI)	Job De	scription / Remarks
9/15/15	1000	(OFM)	(BBL)	(GAL)		656.	Tbg	Α -	
0/10/10	1030	 	+-						On Location
	1435	 	+-			2.000			ty Meeting
	1400	ļ	+-			2,000		1est Pu	ımps & Lines
	1436	5.0	-	10	\dashv	250		Dumn Eza	sh Water Spacer
	1438	5.0	-	2.0		400		Mix & Dumn (Cement @ 14.8 ppg.
	1500							Shut Do	wn/Drop Plug
	1501	8.0				400			Displacement
	1509	3.0	5	1.0		400			o Land Plug
	1513	3.0	6	1.0		900			ınd Plug
	1520		┦		\dashv			Check Floats	W/ 1/4 BBL. Back
1			+-						
9/15/15	1600		╁		\dashv				
3/13/13	1000		 					Job	Complete
			+		\dashv				
			\dagger					Full Retu	rns Entire Job
									ent Back To Surface
Market and the Committee of the Committe									
t entre estatue de la junga de la companya de la c			<u> </u>		_	-			
			-		\dashv				
			ļ		\dashv				
			-	-+	\dashv				
			+-	\dashv	\dashv				
			 		\dashv				
***************************************				\dashv	\dashv				
				$\neg \uparrow$	\dashv				
				\Box					
								Supervis	sor Signature
THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	Final lift	Floats	PSI			CEMENT		XX	7
Plug	Psi	Held	-	SG		SURFACE			
YES	400	YES	900	0.0					
								-	



O-TEX PUMPING LLC

Service Location Fairview, Oklahoma Service Address 601 Industrial Blvd 73737

Phone number

FIELD RECIEPT 580-227-2727

Project Number:

SOK 5334

Service Date: Customer 9/15/2015 Tapstone Energy

Address:

Customer Rep Phone 00

REF #
ML002
NL003
NX001
CC001
ML014
AE014
PC003
JM001
AE0002
AE0003
CC017
CCP010
CCP018

Well Name: Well Number: Salsberry 20-34-7 JOB TYPE Job Type Surface Serv. Sup. Mike Hall Page 1of 1

ñ.							CASING SILE	Surface
9			County: State:	スェ	Harper Kansas			Serv. Sup.
mer Rep	0		API#	15-077-	15-077-22148-01-00			Page 1of 1
			OFFINAL #		C			
							Fump#	980010
	DESCRIPTION						Pump 2#	0
	Pickup Mileage	DOF MILAS.	ONI TRICE	QUAN	GROSS	%DISC	disc	NET.
	Pump Truck/Heavy Vehicle Mileage	per mile/ per unit	1.25	100.0	\$426.00	78%	\$332.28	\$93.72
and R	Bulk Cament Deliver/Peture	per mile per unit	1.32	7.00.0	\$732.00	78%	\$570.96	\$161.04
	Bulk Material Mixing Service Charge	per ron-wire	2.95	1,130.0	\$3,333.50	78%	\$2,600.13	\$733.37
	Pump Charge 0-1000'	(ner 4 hrs)	3030.21	490.0	\$1,621.92	/8%	\$1,265.10	\$356.82
	Fuel Surcharge *	(per vine)			\$2,038.67	78%	\$1,590.12	\$448.49
	Environmental Fee*	per contract		à	\$653.40	100%	\$653.40	\$0.00
	Employee/Supervisor Retention/perdiem	per job		5.5	\$220.09	100%	\$228.69	\$0.00
	Data Acquisition System	Per Joh		4.4	\$2,227.20	/8%	\$4,077.22	\$1,149.98
	Cement Head with manifold	per joh		2 -	\$1,457.48	78%	\$1,121.23	\$316.25
	Circulation Equipment/ 40' of equipment)	De l'ob) :	\$1,176.12	/8%	\$917.37	\$258.75
	95/8" Top Rubber Pluc		150	1.0	\$1,633.50	78%	\$1,274.13	\$359.37
	C (Premium Plus Cement) (0.4 lhe/ft2)	Darie I	6.5	1.0	\$338.80	35%	\$118.58	\$220.22
	Cello Flake	per sk	30.80	470.0	\$14,476.00	78%	\$11,291.28	\$3,184.72
	Calcium Chlorido	700		118.0	\$495.60	78%	\$386.57	\$109.03
	Sugar	perio		884.0	\$1,078.48	78%	\$841.21	\$237.27
		perio	3.39	50.0	\$169.50	0%	\$0.00	\$169.50
					T-Officerions			
	Pump Charge Additional Hours	per hour/per unit		1	\$0.00	75%	\$0.00	\$0.00
	Bulk Compat Deliver Betting	rer univper nour	130.68	•	\$0.00	75%	\$0.00	\$0.00
	Bulk Material Mixing Conice Charge	per I on-Wile	2.95	ı	\$0.00	78%	\$0.00	\$0.00
	C (Premium Plus Cement) (04 lhe/ff3)			ı	\$0.00	78%	\$0.00	\$0.00
	Calcium Chlorida	7 9			\$0.00	78%	\$0.00	\$0.00
	-			Į.	\$0.00	78%	\$0.00	\$0.00
	placement)			· ·	\$0.00	20%	\$0.00	\$0.00
	or serving isoto (repraement)		\$ 1,3/5.00	ı	\$0.00	0%	\$0.00	\$0.00
					\$35,066.80		\$27 268 27	\$7 702 E2
READAN	READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME	ESENT THAT I AM A	UTHORIZED TO SIGN	THESAME	AS CHISTOMEDS ACENT		Your Ja Oo Go	\$1,100.33

I HAVE I CRIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent:

AE012 ML003 MX001 CP001 CP018 AE022 AE000