

COLT ENERGY, INC.

Plugging Report

10/13/2013

Well: **Johnson #1**

Section 14-T14S-R20E

Douglas Co. KS

API #15-045-20878-00-01

2 7/8" production casing set at 734'

Perforations from 684-688

Note: Prior to plugging, several failed attempts were made to retrieve the 1" production tubing (the "fish") from the subject, but on 10/09/15, without going in to detail, retrieved the "fish" from the subject well.

10/12/2015

Colt's pulling unit crew run in 1" tubing to 700+/-, W & W Production Company, General Partnership (the "cementers"), plumbed up to the 1", started pumping water, after good circulation was established, began pumping cement slurry, when cement was circulated to the surface, shut down and the tubing was pulled out. When the tubing was out the production casing was "topped off" with cement, then W & W connected up to the production casing and started pumping in cement ("squeezed" / "bull headed"). Pumped in 2 BBL of cement slurry and pump pressure immediately went to 1000 PSI, shut down and the pressure very-very slowly fell and stabilized at 225+/-, started pumping again with same results, so shut well in with 225+/- PSI on same, used a total of 5 BBL of cement slurry or between 32.5 and 35 sacks of cement.

Note: Taylor Herman (KCC field representative) was on location during plugging operations and approved the procedure and plugging.

End Report

Rex R. Ashlock

For: Colt Energy, Inc.

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Plugging Report

10/13/2013

Well: **Johnson #1**

Section 14-T14S-R20E

Douglas Co. KS

API #15-045-20878-00-01

2 7/8" production casing set at 770'

Perforations from 725-735

10/12/2014

Colt's pulling unit crew run in 768' of 1" tubing, W & W Production Company, General Partnership ("cementers") plumbed up to the 1" tubing and started pumping water down same, when good circulation was established, started pumping cement slurry until circulated same to the surface, the 1" was then pulled out, and the production casing was "topped off" with cement. Connected back to the production casing and started pumping in cement again ("squeezed" / "bull headed"), pressure climbed to 600 PSI, shut down, pressure was stable, no fall off, so shut well in, pumped in a total of 5 BBL of cement slurry or the equivalent of 32.5 to 35 sacks of cement.

Note: Taylor Herman (KCC field representative) was on location during plugging operations and approved the procedure and plugging.

End Report

Rex R. Ashlock

For: Colt Energy, Inc.