



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

9/30 MAIN OFFICE
 P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

805488

Invoice Date: 08/30/15

Terms: Net 30

Page 1

COLT ENERGY INC.
 1112 RHODE ISLAND RD
 IOLA KS 66749
 USA
 6203653111

LAUBER # 35-1

15207-29278

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	48.000	780.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	48.000	92.95
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	48.000	343.20
CC5861	ThixoBlend II	135.000	27.0000	48.000	1,895.40
CC5965	Bentonite	200.000	0.3000	48.000	31.20
CC6075	Celloflake	34.000	2.0000	48.000	35.36
CC6079	PhenoSeal Formica Flakes	135.000	1.3500	48.000	94.77
CP8178	4 1/2" Top Rubber Plug	1.000	75.0000	48.000	39.00

Subtotal 6,369.00
 Discounted Amount 3,057.12
 SubTotal After Discount 3,311.88
 Amount Due 6,671.27 If paid after 09/29/15

Tax: 157.18
 Total: 3,469.06

103000
 DISD21203

APPROVED JA 9/9/2015

SEP 8 2015



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-8210 or 800-467-8678

Invoice# 805488 ³⁹⁹²/₃₉₂₂

TICKET NUMBER 49763
LOCATION Chanute, KS
FOREMAN Casper, Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT 15-207-29278

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/19/15	1828	Lauber # 35-j	NE23	26	14E	WO
CUSTOMER <u>Colt Energy, Inc</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>PO Box 388</u>			729 ✓ Caskey ✓ Jaki, Nocting			
CITY <u>Iola</u> STATE <u>KS</u> ZIP CODE <u>66749</u>			407 ✓ Kei Car ✓			
			503 ✓ Trotter ✓			

JOB TYPE logging HOLE SIZE 6.75 HOLE DEPTH 1410' CASING SIZE & WEIGHT 4 1/2, 10.5 #/ft
CASING DEPTH 1374.20 DRILL PIPE _____ TUBING 1370' - baffle OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ok _____ CEMENT LEFT in CASING 4'
DISPLACEMENT 21.85 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: hold safety meeting, established circulation, mixed & pumped 200 # Gel followed by 5 bbls fresh water, mixed & pumped 135 #s Thixoblend II cement w/ 1/4 # Floreal + 1 # Phenoseal per sk, flushed pump clean, pumped 4 1/2" rubber plug to baffle w/ 21.85 bbls fresh water, cement to surface, pressured to 800 PSI, released pressure, shut in casing.

Customer supplied H₂O

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450 ✓	1	PUMP CHARGE	1500.00	✓
CE0002 ✓	25 mi	MILEAGE	178.75	✓
CE0711 ✓	min	van mileage	660.00	✓
		trucks	2338.75	
		-48%	1122.60	
		Subtotal		1216.15
5867 CC58161 ✓	135 sks	Thixoblend II	3145.00	✓
CC59165 ✓	200 #	Gel	60.00	✓
CC6075 ✓	34 #	Floreal	68.00	✓
CC6079 ✓	135 #	Phenoseal	182.25	✓
CP8178 ✓	1	4 1/2" rubber plug	75.00	✓
		materials	4030.25	
		-48%	1934.52	
		Subtotal		2095.73
		7.5%	SALES TAX	157.18 ✓
		ESTIMATED TOTAL		3469.06
		DATE		(6/17/15)

Rev'n 3737

AUTHORIZATION R.R. [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LEC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, packers, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



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 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
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 Fax 620/431-0012

Currency: \$

COLT ENERGY INC.
 1112 RHODE ISLAND RD
 IOLA KS 66749

Account No.
 1828

Statement
 Date

9/4/2015

Terms
 Net 30

\$ 30,584.03

Prior Period Balance

Document	BP Ref. No.	Post. Date	Due Date	Details	Amount	Balance
RC 2193		08/12/15	08/12/15	Incoming Payments - 1828	-21,543.40	15,041.13
IN 805409	VESECKY #2	08/19/15	09/18/15	A/R Invoices - 1828	2,033.49	17,074.62
IN 805410	WINEGAR 7,3,15	08/19/15	09/18/15	A/R Invoices - 1828	4,324.27	21,398.89
IN 805411	BROWN #6B	08/19/15	09/18/15	A/R Invoices - 1828	1,479.67	22,878.56
IN 805412	JOHNSON #6	08/19/15	09/18/15	A/R Invoices - 1828	1,479.67	24,358.23
IN 805443	vesecky #3	08/20/15	09/19/15	A/R Invoices - 1828	1,931.89	26,290.12
IN 805444	JOHNSON #8, #12	08/20/15	09/19/15	A/R Invoices - 1828	2,791.88	29,082.00
RC 2288		08/26/15	08/26/15	Incoming Payments - 1828	-15,041.13	14,040.87
* IN 805468	LAUBER # 35-1	08/30/15	09/29/15	A/R Invoices - 1828	3,469.06	17,509.93
IN 805495	penley #16	08/30/15	09/29/15	A/R Invoices - 1828	3,469.06	20,978.99
IN 805506	PENDLEY #18	08/31/15	09/30/15	A/R Invoices - 1828	3,549.41	24,528.40
Total						\$ 24,528.40

	Balance Due	Future Remit	0 - 30	31 - 60	61 - 90	91 - 120	121+
Total	-12,056.13		-12,056.13				
Aging (%)	100.000 %		100.000 %				

SEP 8 2015