

REMIT TO

Consolidated Oil Well Services,LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346 9 (30 MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

15-207-29263

75.0000

Invoice# 805495

Invoice Date: 08/30/15 Terms: Net 30 Page 1

COLT ENERGY INC.

1112 RHODE ISLAND RD IOLA KS 66749

USA

CP8178

6203653111

penley #16

=========					
Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	48.000	780.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	48.000	92.95
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	48.000	343.20
CC5861	ThixoBlend II	135.000	27.0000	48.000	1,895.40
CC5965	Bentonite	200.000	0.3000	48.000	31.20
CC6075	Celloflake	34.000	2.0000	48.000	35.36
CC6079	PhenoSeal Formica Flakes	135.000	1.3500	48.000	94.77

1.000

APPROVED JA 9/9/2015

4 1/2" Top Rubber Plug

Subtotal 6,369.00
Discounted Amount 3,057.12
SubTotal After Discount 3,311.88

48.000

Amount Due 6,671.27 If paid after 09/29/15

Tax:

157.18

39.00

Total:

3,469.06

[150W] D14049 203

SEP 8 ALCO

Involce#8054

Ravin 3737

AUTHORIZTION

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DATE	CUSTOMER#	WELL NAME & NUMBER	MENT /5	20/- ~	9263	
8/25/	15-182 P.	7. 1	SECTION	TOWNSHIP	RANGE	COUN
CUSTOMER CO	4 =	m 16	JE 22	26	14	E 6/6
AILING ADD	RESS	INC	TRUCK#	DRIVER	TRUCK	
P. C	1. Rov 38	٥	7/2/	Fielde		DRIVE
TY_	ISTATE	ZIP CODE	495 /	Her Bec		1
20/0	1 4.	5 66749	203	Tro Hor	1	E SEA
TYPE L	ongeting HOLES					
WING DEPT	H /388.50 DRILLE	MOLEDI	EPTH /392	Casing Size (WEIGHT 4	2 10.5
URRY WEIG	HT SM (1999)	/ WOI	@ 1384,80		OTHER	'
PLACEMEN	T 21-3 BB DISPLA	CEMENT PSI MIX PSI		EMENT LEFT	n CASING 4	* Phy
MARKS: A	fold Safety	mux m. Esta	Lisat .	TATE SBP	M	
700*	Gel Flusho	Mr & Pump	135 CIVEL	lax on	Mixx	Jung
emen			103 SKS 7	hizab	lend II	A
Jean.	Displace	4'2 Rubber p	N 1 EF 1		MAV1	Nes
IPESU	4- 11 - 41	PSI 21 - 1	of the same of the	to in	Casha	
Shut	a casing.	PSI. Kelesse	ressure +	sex.	flood V	alve.
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Custo		d waxes				
Gusto Andy	King Drillis	d .water		1		
Had	mer Supplie	d water		Luch	lacl	
CCOUNT	mer Supplie	y .		Luck	lacl	
CODE	King Drilling	DESCRIPTION	of SERVICES or PRODE	Fuc W	UNIT PRICE	TOTAL
COUNT CODE	QUANITY or UNITS	DESCRIPTION PUMP CHARGE	of SERVICES or PRODE			TOTAL
COUNT CODE 0450	QUANITY OF UNITS	PUMP CHARGE MILEAGE		495	15000	TOTAL
COUNT CODE 0450	QUANITY or UNITS	DESCRIPTION PUMP CHARGE		495	17825	TOTAL
CCOUNT CODE 0450	QUANITY OF UNITS	PUMP CHARGE MILEAGE Ton Miles		495	150000	TOTAL
COUNT CODE 0450	QUANITY OF UNITS	PUMP CHARGE MILEAGE Ton Miles	Delivera	495	1500 00 178 75 660 00 2338 75	
COUNT CODE 0450	QUANITY OF UNITS	PUMP CHARGE MILEAGE Ton Miles	Delivera Sub Total	495	150000	
COUNT CODE 0450 0002	QUANTY OF UNITS	PUMP CHARGE MILEAGE Tom Miles	Delivera Sub Total Less 48%	495	1500 00 178 75 660 00 2338 75	
CCOUNT CODE 0450 0002 0711	QUANTY OF UNITS QUANTY OF UNITS 1 26m Minimum	PUMP CHARGE MILEAGE Ton Miles Thise Blend	Delivera Sub Total Less 48%	495	1500 50 17875 660 50 233875 -112260	121612
COUNT CODE 0450 0002 0711	QUANTY OF UNITS QUANTY OF UNITS 125m Minimum 135sk:	DESCRIPTION PUMP CHARGE MILEAGE Ton Miles Thire Blend Bendonite Ge	Delivera Sub Total Less 48%	495 495 503	1500 50 17825 660 50 233875 -112260	12165
5861 5965	QUANTY OF UNITS QUANTY OF UNITS 125m Minimum 135sk:	DESCRIPTION PUMP CHARGE MILEAGE Ton Miles Thire Blend Bendonite Ge	Delivera Sub Total Less 48%	495 495 503	1500 50 178 25 660 50 2338 75 -1122 60 3645 60	121615
COUNT CODE 0450 0002 0711 5965	QUANTY OF UNITS QUANTY OF UNITS 13534: 200#	DESCRIPTION PUMP CHARGE MILEAGE Ton Miles Thire Blend Bendonite Ge	Delivera Sub Total Less 48%	495 495 503	1500 50 178 25 660 50 2338 75 -1122 60 3645 60	12165
COUNT CODE 0450 0002 0711 5965	QUANTY OF UNITS QUANTY OF UNITS 125m Minimum 135sk:	DESCRIPTION PUMP CHARGE MILEAGE Ton Miles Thire Blend Bendonite Ge	Delivera Sub Total Less 48%	495 495 503	1500 50 178 25 660 50 2338 75 -1122 60 3645 60	12165
5861 5965	QUANTY OF UNITS QUANTY OF UNITS 1355K: 2004 344 1355	DESCRIPTION PUMP CHARGE MILEAGE Ton Miles Thire Blend Bendonite Ge	Delivera Sub Total Less 48%	495 495 503	1500 50 178 25 660 50 2338 75 -1122 60 3645 60	121615
Had	QUANTY OF UNITS QUANTY OF UNITS 1355K: 2004 344 1355	DESCRIPTION PUMP CHARGE MILEAGE Ton Miles Thire Blend Bendonite Ge	Delivera Sub Total Less 48%	495 495 503	1500 50 17825 660 50 233875 -112260	121615

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

7.5%

SALES TAX ESTIMATED

TOTAL

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customa, agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 36 days of the invoice date. On all invoices not paid within 30 days. Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS rerains an atterney to paistic collection of any account. Customer agrees to pay all collection costs and atterney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted grice. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Costomer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'ciaim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is eaused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS. Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of curculation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS products, supplies or materials, or the results of any COWS treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others COVS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but f ustomer agrees that COWS shall not be responsible for any large arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.
- (c) COWS may buy and re-sell to Customer down hole equipment metading but not limited to float equipment DV tools, poir contars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who mainfacture such nems, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are the from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE, COWS's hability and Cusiomer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly inpited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



REMIT TO Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE

P.O. Box 884 Chanute, KS 66720 620/431-9210, 1-800/467-9676 Fax 620/431-0012

Currency: \$

COLT ENERGY INC. 1112 RHODE ISLAND RD 10LA KS 66749

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Appending to 1 and	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EPTER SECTION 1
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	CO (Lot. No.	08/12/15	08/12/15	Incoming Payments - 1828	-21,543.40	15,045.13
2193		PERSONAL PROPERTY AND ADDRESS OF THE PERSON NAMED AND ADDRESS			2.033.49	12,0705
805409	VESECITY #2	08/19/15	09/18/15	A/R Involces - 1828		
805410	WINEGAR	08/19/15	09/18/15	A/R Involces - 1828	4,324.27	21,396.8
805411	7,3,15 BROWN #68	08/19/15	09/18/15	A/R Involces - 1828	1,479.67	22,878.5
805412	JOHNSON #6	08/19/15	09/18/15	A/R Invoices - 1828	1,479.67	24,358.2
805443	vesecky #3	08/20/15	09/19/15	A/R Involces - 1828	1,931.89	26,290.
l 805444	JOHNSON #8,	08/20/15	09/19/15	A/R Involces - 1828	2,791,88	29,062.
	#12	08/26/15	08/26/15	Incoming Payments - 1828	-15,041.13	14,040
C 2288	LAUBER #	08/30/15	09/29/15	A/R Involces - 1828	3,469.06	17,509
N 805468	35-1	08/30/15	09/29/15	A/R Invoices - 1828	3,469.06	20,976
N 805495	penley #16	08/31/15	09/30/15	A/R Involces - 1828	3,549.41	24,528
N 805506	PENDLEY #18	00/32/23				\$ 24,578
Total						8,00
	Balance Due	Puture Rend		g-30 31-60	61-90 91-120	elektrik (
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