



Services, Inc.

CHARGE TO: Mull Drilling

ADDRESS

CITY, STATE, ZIP CODE

TICKET 28671

PAGE 1 OF 1

1. SERVICE LOCATIONS: Well City KS WELL/PROJECT NO. 1-9 LEASE Guffey Trust COUNTY/PARISH Hamilton STATE KS CITY Syracuse DATE 4 Sep 15 OWNER

2. TICKET TYPE  SERVICE  SALES CONTRACTOR 9 RIG NAME/NO. 9 SHIPPED VIA CT DELIVERED TO location ORDER NO.

3. WELL TYPE 017 WELL CATEGORY Development JOB PURPOSE Play to Abandon WELL PERMIT NO. 9-2542 WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM
		LOC	ACCT	DF					
575		1			MILEAGE	150	mi		
576D		1			Pump Charge	1	ea		
388-4		1			60/40 Texmix (40 bags)	280	sk		
276		1			Fluore	75	lb		
290		1			D-air	280	sk		
581		1			Service charge	23436	lb	1757.7	TW
583		1			Drayage				

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_

A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

TOTAL

Handwritten: Hamilton  
TAX 7.5%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7 SEP 15 PAGE NO.

CUSTOMER Null Drilling WELL NO. 1-9 LEASE Guffey Trust JOB TYPE Plug to Abandon TICKET NO. 28671

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								280sk 60/40 pozmix (40%gel)
								7 7/8" drill pipe 13 3/8 to 352'
								50sk - 1925'
								80sk - 950'
								70sk - 400'
								30st 60'
								30-20 RH-WH
	BT							
	2000							on loc TRK 114
	2045							lay down 4 1/2" drill pipe
	2230							circ well @ 1925'
	2240		15					run 15 bbl H <sub>2</sub> O
			14					Mix 50sk 60/40 (40%gel) @ 13.1ppg
			20					Displace w/ 20 bbl H <sub>2</sub> O
	2256							pull to 950'
	2330		24					run 14 bbl H <sub>2</sub> O
			21					Mix 80sk 60/40 (40%gel) @ 13.1ppg
			7					run 7 bbl H <sub>2</sub> O
	2345							pull to 400'
5649	0005		10					run 10 bbl H <sub>2</sub> O
			19					Mix 70sk 60/40 (40%gel) @ 13.1ppg
			9					run 9 bbl H <sub>2</sub> O
								pull out of hole, lay down RH WH
	0050		8					Mix 30sk 60/40 (40%gel) @ 13.1ppg - 60'
			8					Plug RH 30sk
			5					Plug WH 20sk
								<u>280sk total</u>
	0115							work track
								Rack up
	0145							job complete
								Trubs Blame, first 1/2 done