



CHARGE TO: McCl Drilling
 ADDRESS
 CITY, STATE, ZIP CODE

SERVICE LOCATIONS: New City KS WELLS/PROJECT NO. 1-9 LEASE Coffey Trust COUNTY/PARISH Hawthorn STATE KS CITY Syracuse DATE 05 AUG 15 OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR
 WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Drill RIG NAME/NO. 9 SHIPPED WT DELIVERED TO location ORDER NO.
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			LIMIT
		LOC	ACCT	DF		QTY.	UM	QTY.	
<u>575</u>					MILEAGE	<u>1</u>	<u>TRK</u>	<u>100</u>	
<u>5765</u>					<u>Fung Charge</u>	<u>1</u>	<u>ea</u>		
<u>325</u>					<u>STANDARD cement</u>	<u>310</u>	<u>sk</u>		
<u>278</u>					<u>Calcium chloride</u>	<u>700</u>	<u>lb</u>	<u>14</u>	<u>sk</u>
<u>279</u>					<u>Bentonite gel</u>	<u>600</u>	<u>lb</u>	<u>60</u>	<u>sk</u>
<u>290</u>					<u>D-Air</u>	<u>2901</u>			
<u>581</u>					<u>Service charge</u>	<u>310</u>	<u>SK</u>		
<u>583</u>					<u>Drayage</u>	<u>3000</u>	<u>lb</u>	<u>1522</u>	<u>TW</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED 8-25-15 TIME SIGNED A.M. P.M.
 SIGNATURE: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR [Signature] APPROVAL [Signature]
 REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300
 SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?
 TAX 7.5%
 TOTAL 11.0 million
 Thank You

JOB LOG

SWIFT Services, Inc.

DATE 25 AUG 15 PAGE NO. 1

CUSTOMER Moll Drilling WELL NO. 1-9 LEASE Guffey TRUST JOB TYPE cement surface pipe TICKET NO. 28667

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								310 sk STANDARD cement 2% gel 3% CC TD = 370' 9 jts 13 3/8 x 48# casing 352' - 13 3/8 + 17' - 8 1/2 17 1/2" bit
	0200							on loc TRK 110
26 AUG	0130							start 13 3/8 x 48# casing in well
	0320							circulate well
	0350	3 3/4	75				200	mix STD 2% 3% cement 2 10 5/8 @ 14.7ppg
	0414	6					200	Displace cements
		6	20				300	
		6	47				350	cement to surface
	0430	6	52				350	Kickout } 20 sacks to pit
	0432							shot in 13 3/8
	0435							wash truck
								Rack up
	0500							job complete
								Thanks Flint, Blaine & Rob