

TREATMENT REPORT

ACIU	& Cemen				Acid Stage No.						
					Type Treatment:	Amt.	Type Fluk	d Sand Size	Doune	s of Sand	
Date 10/2/2015 District G.B. F.O.				No. C43260	Bkdown				roun	IS OF SAIR	
	Smith Oil					Bbl /Gal	·				
	e & No. Fair #	2	 			Bbl./Gal.					
Location			Field			Bbl./Gal.	' 				
County	Stafford		State KS		Flush	BЫ./Gal.					
					Treated from		ft. to	ft.	No. ft.	0	
Casing: Size 5.5" Type & Wt. Set at					from		ft. to		No. ft.	0	
Formation	1;		Perf.	to	from		ft. to	ft.	No. ft.	0	
Formation	n:		Perf.	to	Actual Volume of Oil	/ Water to Load H			<u>-</u>	Bbl./Gal.	
Formation	1:		Perf.								
					Pump Trucks, N	lo licad: Std	365 5	i	Twin		
Cemented: Yes Perforated from								360/310			
Tubing: Size & Wt. 2" Swung at					Auxiliary Equipment Personnel Nathan			300/310			
					Auxiliary Tools						
					Plugging or Sealing A	Aaterials: Tyne					
Open Hole Size T.D. ft. P.B. to ft.							\ 	Gals.		lb.	
					<u> </u>		`				
Company	Representative		Kelso		Treater		Nath	ian W			
TIME	IMF PRESSURES							Nathan W.			
a.m./p.m.		Casing	Total Fluid Pumped			REMARKS	5				
10:45	2"	5.5"		On Location.				- 1 		1	
							 				
											
		†		Mix 10sks of gel	and 205cks f	50/40poz 49	%gel at 60	<u>חי</u>			
				IVIIX TOSKS OF BEI	and 2003k3 (00/40p024	roger at oc	,,,			
				Circulated cemei	at to curface						
				Circulated Cerrier	it to surface	•			·····		
12:30				Top off with 10sl	/ \$						
12.30				TOP OIL WILL TOSI	7.5						
		1				······································	<u> </u>				
				Thank You!			 		3.2		
				mank four							
				Nathan W.							
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