

COLT ENERGY, INC.

Plugging Report

10/13/2015

Well: **Johnson #1**

Section 14-T14S-R20E

Douglas Co. KS

API #15-045-20878-00-01

2 7/8" production casing set at 770'

Perforations from 725-735

10/12/2015

Colt's pulling unit crew run in 768' of 1" tubing, W & W Production Company, General Partnership ("cementers") plumbed up to the 1" tubing and started pumping water down same, when good circulation was established, started pumping cement slurry until circulated same to the surface, the 1" was then pulled out, and the production casing was "topped off" with cement. Connected back to the production casing and started pumping in cement again ("squeezed" / "bull headed"), pressure climbed to 600 PSI, shut down, pressure was stable, no fall off, so shut well in, pumped in a total of 5 Bbl of cement slurry or the equivalent of 32.5 to 35 sacks of cement.

Note: Taylor Herman (KCC field representative) was on location during plugging operations and approved the procedure and plugging.

End Report

Rex R. Ashlock

For: Colt Energy, Inc.