



Customer	Raydon Fyp	Lease No.		Date	9/13/15
Lease	Kleeman	Well #	1-33	Service Receipt	1717 01536 A
Casing	8 5/8	Depth	1052	County	kearney
Job Type	242 surface	Formation		State	ks
				Legal Description	Sec 33 Twp 21 Range 36

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8 21#	Tubing Size		Lead
Depth	1052	Depth	From To	240 sks A - Co. Blend 11.4 #
Volume	64.42 bbls	Volume	From To	2.95 cu³/sk 18.10 gal/sk
Max Press	2000	Max Press	From To	Tail in
Well Connection	PC	Annulus Vol.	From To	150 sks Premium Plus 14.80 # cement
Plug Depth	1009.75	Packer Depth	From To	1.34 cu³/sk 6.33 gal/sk

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					Callout
23:00					Arrived to location
23:30					rig up iron and wait on casing crew
4:15					rig up Head and Manifold
4:40					safety Meeting
4:49	2000				Pressure test
4:52					Start lead cement 11.4 #
4:59	150			6.1	Pumping @ 6.1 BPM 150 psi
5:05	150		63.01	5.9	<del>120</del> 120 sks gone of lead
5:23	150		126.09	5.9	240 sks of lead cement gone
5:23	150			5.9	switched to Tail cement 14.80 #
5:42			35.79		Shutdown 150 sks of tail Pumped
5:41					Dropped Plug
5:45	0			6.1	Start Displacement
5:51	0		10	6.1	10 bbl out
5:54	0		20	6.1	20 bbl out
5:57	0		30	6.1	30 bbl out
6:02	400		40	3.5	40 bbl out
6:05	400		50	3.2	50 bbl out
6:10	400		60	1.5	60 bbl out
6:06	400		54	2	slow rate 54 bbl in
6:13	1000		114.42		plug landed
6:14	0				release pressure (float holder) complete

Service Units	14354-37725	19831-14284	89315	3817-19919	
Driver Names	Jose	Margarita	Hector	Daniel	

Clint Andrews  
Customer Representative

Tyler Davis  
Station Manager

Hector Esqueda  
Cementer