

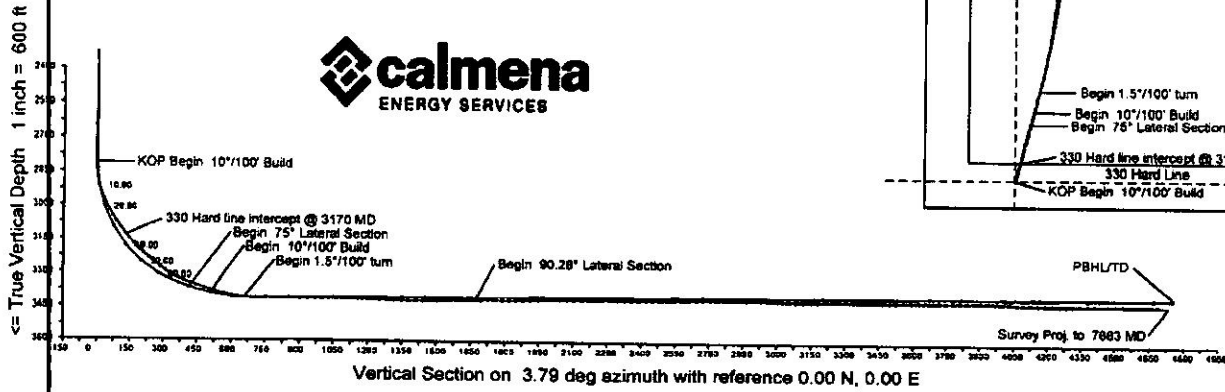
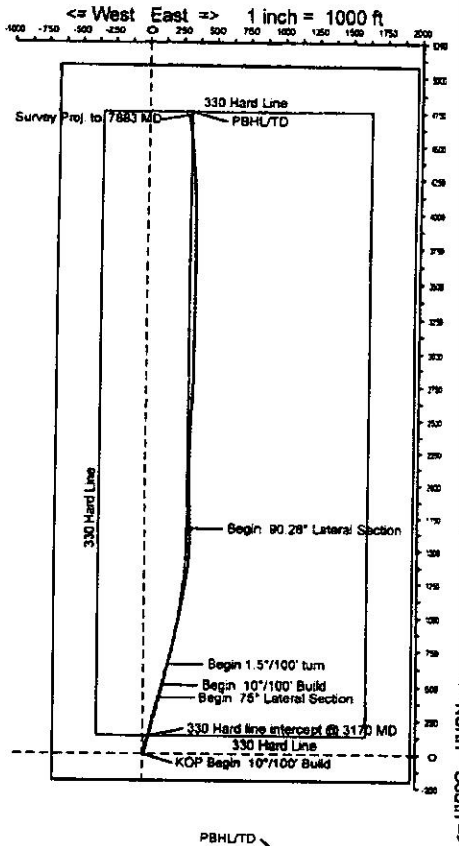
Husky Ventures

Hoffman #1-25

McPherson County, Kansas

WELL PROFILE DATA rev4							
MD	Inc.	Azi.	TVD	N-S	E-W	DLS	Comment
2812	0.00	15.37	2812	0	0	0.00	KOP Begin 10°/100' Build
3562	75.00	15.37	3365	409	113	10.00	Begin 75° Lateral Section
3562	75.00	15.37	3391	503	138	0.00	Begin 10°/100' Build
3814	90.28	15.37	3410	648	178	10.00	Begin 1.5°/100' turn
4839	90.28	0.00	3405	1660	315	1.50	Begin 90.28° Lateral Section
7928	90.28	0.00	3350	4750	315	0.00	PBHL/TD

WELL PROFILE DATA svys							
MD	Inc.	Azi.	TVD	N-S	E-W	DLS	Comment
3170	40.93	16.50	3133	130	40	8.92	330 Hard line intercept @ 3170 MD
7883	89.30	32.00	3415	4724	291	0.00	Survey Proj. to 7883 MD



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KCC WICHITA

Hoffman 1-25H

- 1.25.11 - Surface pipe set @ 505' with 165 sacks of cement
- 1.26.11 - Surface pipe firm cement tagged @ 203', 1" Hydrill down backside and filled to surface with 145 sacks of cement
- 12.9.11 - Intermediate 7" casing set @ 3775' with 200 sacks of cement
- 12.23.11 - Producion 4 1/2" casing set @ 7590" with 350 sacks of cement. Tool is indicated set at 3651.73'
- 5.15.12 - Casing in the 7" intermediate parted. Alignment tool was used and casing was aligned. Cement squeeze of 250 sacks of cement was used to squeeze from a depth of 1062'.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER **33425**

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APX # 15-113-21349

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-11		HOFFMAN # 1-25	25	175	4W	McPherson
CUSTOMER <u>Husky Ventures, Inc.</u>			Duke Delq. Rig 20			
MAILING ADDRESS <u>204 N. Robinson Ave. Ste 1800</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Oklahoma City</u>			STATE <u>OK</u>	ZIP CODE		
			445	DAVE G.		
			515	CALIN H.		
			667	CHRIS M.		

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 514' KB CASING SIZE & WEIGHT 9 5/8 36" NEW
 CASING DEPTH 505' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 747 BBL WATER gal/sk 6.5 CEMENT LEFT In CASING 50' +/-
 DISPLACEMENT 35.2 BBL DISPLACEMENT PSI 300 MBX PSI 200 shut in RATE _____

REMARKS: Safety Meeting: Drilling Rig Lost Circulation @ 350' KB while Drilling 12 1/4" Surface Hole. Day Drilled to 514'. Ran 505' 9 5/8 Casing = KB. Rig up to 9 5/8. Pump 35 BBL water. Mixed 165 sks Class A Cement w/ 3% CACL2, 2% GEL, 1/4" Flo Seal /sk @ 15" /gal = 41 BBL Slurry. Shut down. Release Plug. Displace w/ 35.2 BBL water. Final Pumping Pressure 300 PSI. Shut in @ 200 PSI. No fluid returns to surface during Stage #1. Wait 2 hrs to let Cement Set.
Ran 1" Hydraulic Tubing down annulus of 9 5/8. Wash down tag from Cement @ 203' Below KB. Mixed 145 sks Class A Cement w/ 3% CACL2, 2% GEL, 1/4" Flo Seal /sk. Good Cement Returns to Surface. Pull 1" Tubing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1025.00	1025.00
5406	100	MILEAGE	5.00	500.00
4310	203'	1" Hydrill Rental, Elevators, Wash Head	1.00'	203.00
11045	165 sks	Class A Cement - Stage #1	16.80	2772.00
1102	465'	CACL2 3%	.84	390.60
1118B	310'	GEL 2%	.24	74.40
1107	41'	Flo Seal 1/4" /sk	2.66	109.06
11045	145 sks	Class A Cement	16.80	2436.00
1102	410'	CACL2 3% <u>Top outside thru 1"</u>	.84	344.40
1118B	275'	GEL 2%	.24	66.00
1107	36'	Flo Seal 1/4" /sk	2.66	95.76
5407A	14.57 TONS	100 miles Bulk Delv.	1.58	2302.06
4210	1	9 5/8 Texas Pattern Shoe	409.00	409.00
4108	1	9 5/8 Cement Basket	310.00	310.00
4433	1	9 5/8 wooden Plug	110.00	110.00
		Sub Total		11,147.28
		SALES TAX 7.3%		519.56
		ESTIMATED TOTAL		11,666.84

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JAN 10 2013
KGC WICHITA

THANK YOU
A

AUTHORIZATION [Signature]

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



100-703 4061

CEMENTING LOG

STAGE NO.

3

Date 12-9-11 Location Grand Bend, KS Ticket No. 42281
 Company MOF Ventures Rig Duke 3 do
 Lease MOF Well No. 1-25
 County McPherson State KS
 Location 2 South 1/4 West normal into

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. _____ Slk Yield _____ ft³/sk Density _____ PPG

CASING DATA:
 Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 7" Type AK60 Weight 26 Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Amt. _____ Slk Yield _____ ft³/sk Density _____ PPG

Casing Depth: Top _____ Bottom 5795

TAI: Pump Time _____ hrs. Type Class A
 Amt. 100 Slk Yield 1.57 ft³/sk Density 15.2 PPG
 WATER: Lead _____ gal/sk Tail _____ gal/sk Total _____ Bbls.

Pump Trucks Used 381
 Bulk Equip. 391

RECEIVED

Drill Pipe: Size 4 1/2" Weight 16.6 Collars KL12E
 Open Hole: Size 7 5/8" T.D. _____ ft. P.B. to _____ ft.

Float Equip. Manufacturer JAN 10 2013
 Shoe Type _____ Depth _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 10.283 Lin. ft./Bbl. 26.14
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Type KGC WICHTIA Depth _____
 Centralizer Quantity _____ Plug Top _____ Str. _____
 Stage Collars _____

Special Equip. _____
 Disp. Fluid Type Freshwater Amt. 100 gal/sk Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Jerry CEMENTER Greg

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						On location - Rig up
						Wells safety meeting
						Run track casing
						Circulate casing w/ rig mud
						Hook up run 5 bbl freshwater
			3975	41.75		Start cement
						Mix 100 gal Class A 2% gel
						2% gel 14 1/2 hrs
			1997	144.58		Shut down - release plug
						Displace with 144.58 bbls
						freshwater
						Plug down @ 7145 Ann
						Rig down
						Left Pressure 1200 psi
						Displace 144 1/2 bbl

FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs THANK YOU

5

ALLIED CEMENTING CO., LLC. 036524

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE: <u>12-23-11</u>	SEC. <u>25</u>	TWP. <u>17S</u>	RANGE <u>4W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE # <u>45man</u>	WELL # <u>1-25</u>	LOCATION <u>Ver Linisking KS</u>	COUNTY <u>McPherson</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Duke

TYPE OF JOB 4 1/2 Lines

HOLE SIZE 6 7/8 T.D. 7590

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH 3651.73

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 3.411

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 95.704

OWNER

CEMENT

AMOUNT ORDERED 350 SA-45 1% C-20 30PS Kansas
500K 6/2/11

COMMON	<u>380</u>	@ <u>16.25</u>	<u>6175.00</u>
POZMIX	<u>20</u>	@ <u>8.50</u>	<u>170.00</u>
GEL	<u>2</u>	@ <u>21.25</u>	<u>42.50</u>
CHLORIDE		@	
ASC		@	
F1-160	<u>324</u>	@ <u>17.20</u>	<u>5572.80</u>
SA-45	<u>52</u>	@ <u>3.15</u>	<u>163.80</u>
CR-20	<u>33</u>	@ <u>4.10</u>	<u>135.30</u>
Coils	<u>1050</u>	@ <u>.84</u>	<u>882.00</u>
PIPE	<u>3</u>	@ <u>8.40</u>	<u>25.20</u>
		@	
Suger	<u>220</u>	@ <u>1.27</u>	<u>279.40</u>
		@	
HANDLING	<u>432</u>	@ <u>2.25</u>	<u>972.00</u>
MILEAGE			<u>3088.80</u>
			TOTAL <u>7715.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kennedy

372 HELPER Lenny

BULK TRUCK

470 DRIVER Jose

BULK TRUCK

DRIVER

REMARKS:

THANK YOU!!!

CHARGE TO: Huskey Ventures

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 7590.00

PUMP TRUCK CHARGE 3610.00

EXTRA FOOTAGE @

MILEAGE 65 @ 7.00 455.00

MANIFOLD @

Lubricant mileage 65 @ 4.00 260.00

Welding side 10 @ 30.00 300.00

TOTAL 7325.00

RECEIVED

JAN 15 2013

KCC WICHITA TUG & FLOAT EQUIPMENT

Tubulars 3 @ 77.00 231.00

Strip Collars 3 @ 42.00 126.00

TOTAL 357.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES \$ 25347.40

DISCOUNT \$ 20318.32 IF PAID IN 30 DAYS

PRINTED NAME Alvord

SIGNATURE [Signature]

Oct. 23 2012 4:17 PM

785-625-6588

NO. 0311 E. 1

6

ALLIED OIL & GAS SERVICES, LLC 056117

Federal Tax I.D.# 20-5875804

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE	5-15-12	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	Plattman	WELL #	1-25 H	LOCATION	Lindsburg 2 in to rd 12	COUNTY	McPherson	STATE
OLD DR. (Circle one)	NEW							

CONTRACTOR	WD	OWNER	
TYPE OF JOB	DRILLING	CEMENT	
HOLE SIZE	TD	AMOUNT ORDERED	250 sy class A
CASING SIZE	7 4/8		250 cc on site
TUBING SIZE	2 3/8		
DRILL PIPE			
TOOL			
PRES. MAX	MINIMUM	COMMON	250 @ 116.25 4062.50
MEAS. LINE	SHOE JOINT	POZ MIX	
CEMENT LEFT IN CSG.		GEL	
PERFS.		CHLORIDE	6 @ 58.20 349.20
DISPLACEMENT		ASC	

EQUIPMENT	
PUMP TRUCK	CEMENTER + HD
# 409	HELPER Tony
BULK TRUCK	
# 473	DRIVER Robert P.
BULK TRUCK	
#	DRIVER

REMARKS:
 250 sy cement @ 116.25 = 29062.50
 6 sy chloride @ 58.20 = 349.20
 TOTAL 29411.70

HANDLING	256	@ 2.25	576.00
MILEAGE	10,640	@ .17	1808.80
TOTAL			2484.80

CHARGE TO: Husky Ventures
 STREET:
 CITY: STATE: ZIP:

SERVICE			
DEPTH OF JOB			
PUMP TRUCK CHARGE	4 hr		1050.00
EXTRA FOOTAGE			
MILEAGE	65	@ 7.00	455.00
MANIFOLD			
WILLY	65	@ 4.00	260.00
SRININ	25 H	@ 1.00	250.00
			N.C.
TOTAL			1765.00

PLUG & FLOAT EQUIPMENT			
TOTAL			0

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: James Payne
 SIGNATURE: [Signature]

SALES TAX (If Any)	322.05
TOTAL CHARGES	2087.10
DISCOUNTS	295.77
	2145.77
IF PAID IN 30 DAYS	

RS
5-16-12



ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

CEMENTING LOG

PAGE NO

6

Date: 5-15-12 District: Russell Ticket No. 56117
 Company: Husky Kentucky Rig: W-2 Alliance
 Lease: Husky Well No. 1-20 H
 County: Madison State: KY
 Location: 1245 215 Field: _____

CEMENT DATA
 Spacer Type: _____
 Amt: _____ Sks Yield _____ ft/100 _____ PPG _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size: 11 1/2 Type _____ Weight _____ Collar _____

LEAD Pump Time: 27.11 hrs. _____
 Amt: 1118 Sks Yield 15.6 _____ PPG _____
 TAIL Pump Time _____

Casing Depths: Top 0 Bottom 1212

WATER: Lead _____ gals/sk Tail _____ lbs/sk Total _____ Sbk _____

Drill Pipe Size _____ Weight _____ Collars _____
 Open Hole Size _____ I.D. _____ ft P.B. to _____ ft

Pump Trucks Used 4
 Bulk Equip. 4

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 1322 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. 1247 Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. 40.54
 Performance: From _____ ft to _____ ft Amt. _____

Float Equip. Manufacturer _____
 Shoe Type _____ Depth _____
 Float Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Bt. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____ CEMENTER held

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						in circulation gassy mud Hold water for (W.P.)
				15 bbl		for redig After pipe, stop gings establish circulation mix of 250 x 1000 to 20.12 15.5*
				500*		weighted the down 3000*
						Alert out of cement rig down gassy mud

Date: 20-Dec-2011
 Surveys
 Page 2
 Job#: 6182

Calmena Energy Services

Company: Husky Ventures
 Well: Hoffman #1-25
 Location: McPherson County, Kansas

MID (feet)	Inclination (degrees)	Azimuth (degrees)	TVD (feet)	N/S (feet)	E/W (feet)	DLS (deg/100')	VS @ 3.79° Az (feet)	Comments
3412.00	56.80	14.70	3292.23	305.56	88.35	8.54	310.73	
3444.00	60.10	14.30	3308.97	331.95	95.18	10.37	337.52	
3475.00	63.10	14.40	3323.72	358.37	101.93	9.68	364.32	
3507.00	66.40	14.10	3337.37	386.42	109.06	10.35	392.78	
3538.00	70.70	13.70	3348.70	414.42	115.99	13.92	421.18	
3570.00	72.80	14.00	3358.72	443.92	123.26	6.62	451.10	
3601.00	73.00	14.40	3367.83	472.65	130.53	1.39	480.24	
3633.00	73.30	15.00	3377.11	502.27	138.30	2.02	510.31	
3665.00	74.40	15.20	3386.01	531.95 X	146.31	3.49	540.45	
3697.00	77.60	15.00	3393.75	561.92	154.39	10.02	570.90	
3709.00	78.30	14.90	3396.26	573.26	157.42	5.89	582.41	
3719.00	78.80	14.90	3398.24	582.73	159.94	5.00	592.03	
3784.00	83.30	14.20	3408.35	644.86	176.07	7.00	655.09	
3816.00	86.20	14.80	3411.28	675.71	184.04	9.25	686.40	
3847.00	88.20	15.20	3412.79	705.62	192.06	6.58	716.77	
3879.00	89.80	15.00	3413.35	736.51	200.39	5.04	748.14	
3911.00	91.10	13.50	3413.10	767.52	208.27	6.20	779.61	
3942.00	90.70	12.90	3412.61	797.70	215.35	2.33	810.19	
3974.00	89.40	11.70	3412.59	828.96	222.16	5.53	841.83	
4006.00	89.60	11.60	3412.87	860.30	228.63	0.70	873.53	
4038.00	90.00	12.00	3412.98	891.62	235.17	1.77	905.22	
4069.00	89.30	11.90	3413.17	921.95	241.59	2.28	935.90	
4101.00	90.20	11.70	3413.31	953.27	248.13	2.88	967.59	
4132.00	90.40	11.70	3413.14	983.63	254.42	0.65	998.29	
4164.00	90.60	11.30	3412.86	1014.99	260.80	1.40	1030.00	
4196.00	90.80	10.80	3412.47	1046.39	266.93	1.68	1061.75	
4228.00	89.40	11.40	3412.42	1077.79	273.09	4.76	1093.48	
4260.00	89.20	11.20	3412.81	1109.17	279.36	0.88	1125.21	
4291.00	89.20	10.60	3413.24	1139.61	285.22	1.94	1155.97	
4323.00	88.60	10.50	3413.86	1171.06	291.08	1.90	1187.74	

RECEIVED
 JAN 16 2018
 KCC WICHITA

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