



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N Market Ste 700
Wichita, KS 67202
ATTN: Tom Dudgeon

5-29S-22W Ford

Imel 4-5

Job Ticket: 57901

DST#: 2

Test Start: 2015.07.09 @ 20:33:59

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:49:59

Time Test Ended: 06:56:59

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 74

Interval: 5255.00 ft (KB) To 5279.00 ft (KB) (TVD)

Reference Elevations: 2537.00 ft (KB)

Total Depth: 5279.00 ft (KB) (TVD)

2524.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 147.75 psig @ 5256.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.09

End Date:

2015.07.10

Last Calib.:

1899.12.30

Start Time: 20:34:00

End Time:

06:56:59

Time On Btm:

2015.07.09 @ 22:48:14

Time Off Btm:

2015.07.10 @ 04:10:44

TEST COMMENT:

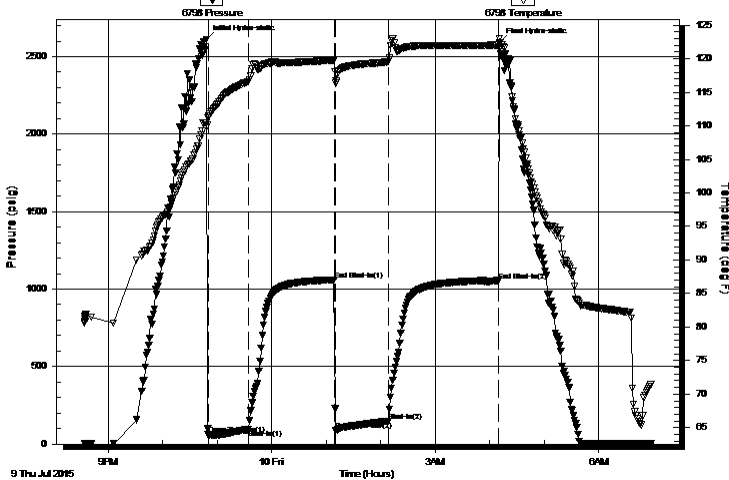
IF: Strong Blow , BOB in 2 minutes

IS: No Blow Back

FF: Strong Blow , BOB in 15 seconds, GTS in 30 seconds, TSTM, Caught Sample

FS: 1 inch Blow Back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2611.39	110.41	Initial Hydro-static
2	64.78	111.17	Open To Flow (1)
47	94.70	116.63	Shut-In(1)
141	1059.79	119.78	End Shut-In(1)
143	88.68	116.35	Open To Flow (2)
201	147.75	119.54	Shut-In(2)
322	1054.87	122.03	End Shut-In(2)
323	2589.68	123.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4843 GIP	0.00
175.00	GOWCM 6%G 20%O 32%W 42%M	0.86
203.00	GWMCO 10%G 10W 20%M 60%O	2.85
40.00	GMCO 20%G 10%M 70%O	0.56

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 8367 Outside

Press @ Run Depth: psig @ 5256.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.09

End Date: 2015.07.10

Last Calib.: 2015.07.10

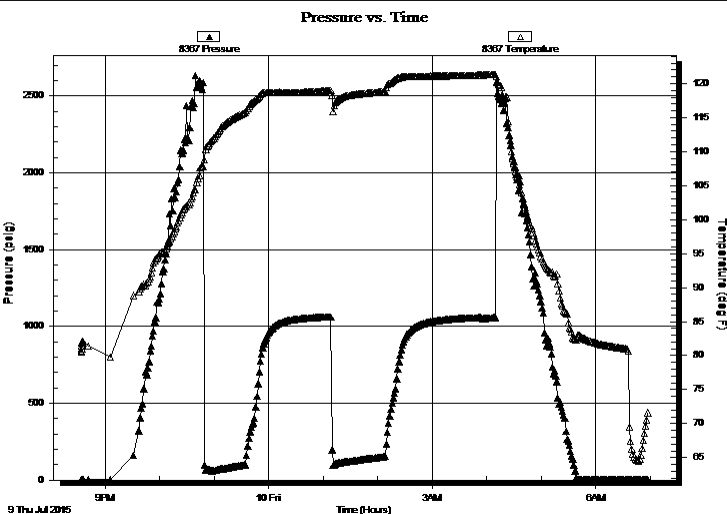
Start Time: 20:34:00

End Time: 06:56:59

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes
IS: No Blow Back
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PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4843 GIP	0.00
175.00	GOWCM 6%G 20%O 32%W 42%M	0.86
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Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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FLUID SUMMARY

Vincent Oil Corporation

5-29S-22W Ford

155 N Market Ste 700
Wichita, KS 67202

Imel 4-5

Job Ticket: 57901

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2015.07.09 @ 20:33:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

52000 ppm

Viscosity: 66.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	4843 GIP	0.000
175.00	GOWCM 6%G 20%O 32%W 42%M	0.861
203.00	GWMCO 10%G 10W 20%M 60%O	2.848
40.00	GMCO 20%G 10%M 70%O	0.561

Total Length: 418.00 ft Total Volume: 4.270 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .13 @ 81degrees

Serial #: 6798

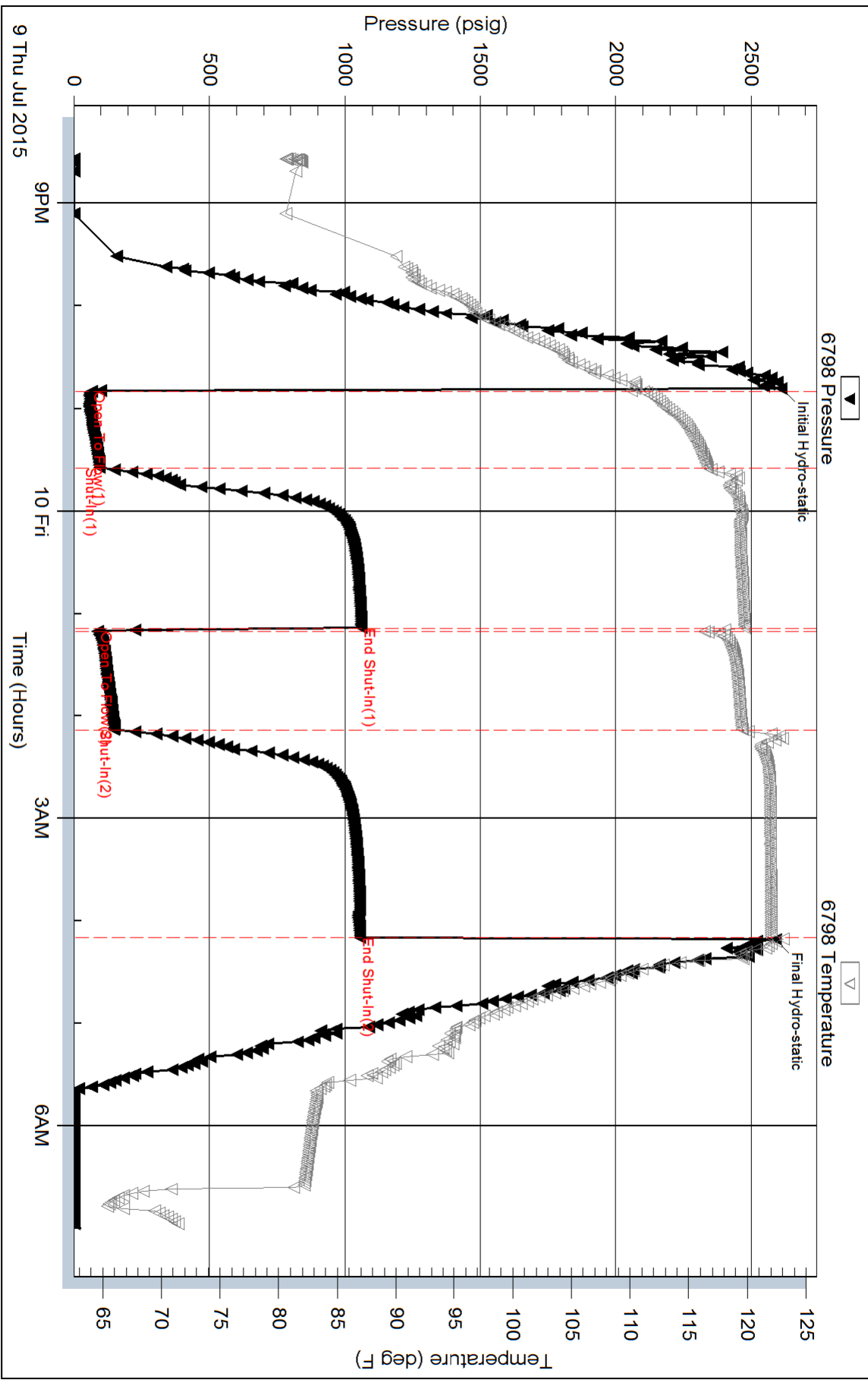
Inside

Vincent Oil Corporation

Inel 4-5

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 57901

Printed: 2015.07.10 @ 08:24:07

Serial #: 8367

Outside Vincent Oil Corporation

Inel 4-5

DST Test Number: 2

