

REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED
 OCT 05 2015

MAIN OFFICE
 P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice Invoice# 805891

Invoice Date: 09/30/15 Terms: Net 30 Page 1

PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET DANIELS #1
 NEWTON KS 67114-8827
 USA

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	30.000	1,050.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	30.000	250.25
CE0710	Cement Delivery Charge	1.000	678.5600	30.000	474.99
CC5871	Surface Blend II, 2% Gel/3% CaCl	165.000	23.0000	30.000	2,656.50
Subtotal					6,331.06
Discounted Amount					1,899.32
SubTotal After Discount					4,431.74

Amount Due 6,653.64 If paid after 10/30/15

Tax: 225.80
 Total: 4,657.54



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

RECEIVED

OCT 17 2015

MAIN OFFICE

P.O.Box884
Chanute,KS 66720
620/431-9210,1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

806044

Invoice Date: 10/14/15

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET
NEWTON KS 67114-8827
USA

Daniels #1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	30.000	1,050.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	30.000	250.25
CE0710	Cement Delivery Charge	1.000	1,015.8800	30.000	711.12
CC5829	Lite-Weight Blend V (60:40:4)	270.000	16.0000	30.000	3,024.00
CC6075	Celloflake	68.000	2.0000	30.000	95.20
CP8228	8 5/8" Wooden Plug	1.000	165.0000	30.000	115.50

Subtotal 7,494.38

Discounted Amount 2,248.31

SubTotal After Discount 5,246.07

Amount Due 7,887.17 If paid after 11/13/15

Tax: 274.95

Total: 5,521.02

3pm

5:45pm



CONSOLIDATED
Oil Well Services, LLC

4483

4386

Invoice #806044

TICKET NUMBER 49513

LOCATION Oakley, KS

FOREMAN Jerry

PO Box 834, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-15	6285	Daniels #1	26	20S	34W	Scott
CUSTOMER <u>Palomino</u>			Scott # City			
MAILING ADDRESS			South to 40			
CITY			E to Cherokee			
STATE			Sto flags			
ZIP CODE			E & N into			
TRUCK#		DRIVER		TRUCK#		DRIVER
753		Michael R		530-TR9		Rob S

JOB TYPE <u>Plug</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>4870</u>	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE <u>4 1/2</u>	TUBING	OTHER
SLURRY WEIGHT <u>13.8</u>	SLURRY VOL <u>1.42</u>	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Softly meeting string up on WW10 plug as ordered with 270sk
Lite blend V 1/4" flo seal
80 sks @ 2220'
40 sks @ 1260'
50 sks @ 660'
20 sks @ 240'
20 sks @ 40' with 8 7/8 wiper plug
30 sks RH

Thank you
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	50	MILEAGE	7.15	357.50
CE0710	11.61	ton mileage delivery	1.75	1015.88
6513 CC5829	270 sks	Lite blend V	16.00	4320.00
CC6075	68 #	flo seal	2.00	136.00
CP 8228	1	8 7/8 wooden plug	165.00	165.00
			Subtotal	7494.38
			-30%	2248.31
			Subtotal	5246.07
			SALES TAX	271.95
			ESTIMATED TOTAL	5518.02

Ravin 3737

AUTHORIZATION Rich [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

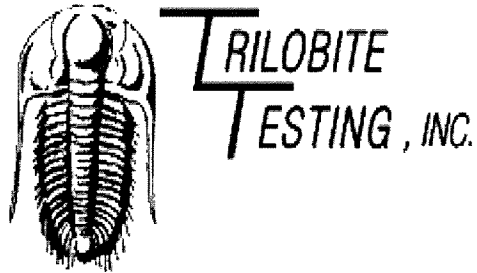
(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research, analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further, agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS' liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Daniels #1

26-20s-34w Scott,KS

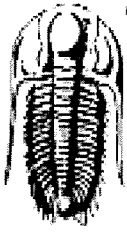
Start Date: 2015.10.08 @ 14:57:47

End Date: 2015.10.08 @ 20:16:17

Job Ticket #: 61776 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.12 @ 13:31:22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St
 Newton, KS 67114
 ATTN: Ryan Seib

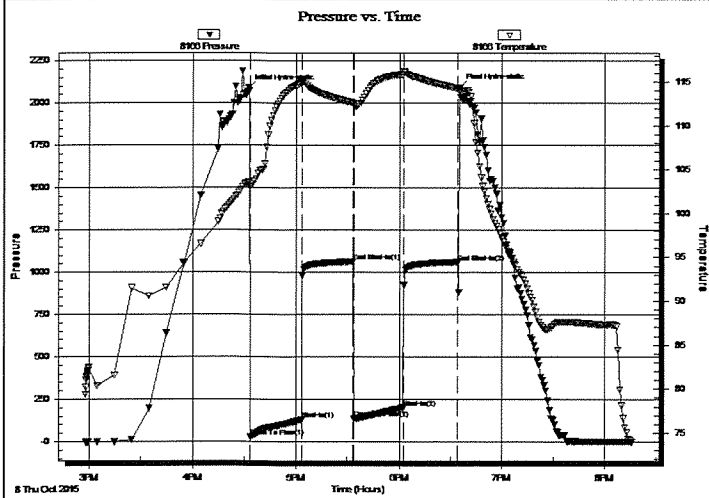
26-20s-34w Scott, KS
Daniels #1
 Job Ticket: 61776 **DST#: 1**
 Test Start: 2015.10.08 @ 14:57:47

GENERAL INFORMATION:

Formation: **LKC I**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:33:17
 Time Test Ended: 20:16:17
 Interval: **4160.00 ft (KB) To 4204.00 ft (KB) (TVD)**
 Total Depth: 4204.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 3007.00 ft (KB)
 3003.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: 8166 Outside
 Press@RunDepth: 201.96 psig @ 4161.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.10.08 End Date: 2015.10.08 Last Calib.: 2015.10.08
 Start Time: 14:57:52 End Time: 20:16:16 Time On Btm: 2015.10.08 @ 16:32:17
 Time Off Btm: 2015.10.08 @ 18:35:17

TEST COMMENT: IF: BOB in 20 min.
 IS: No return.
 FF: BOB in 23 min.
 FS: No return.



PRESSURE SUMMARY

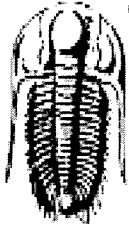
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2088.49	103.56	Initial Hydro-static
1	26.91	103.02	Open To Flow (1)
31	128.90	114.84	Shut-In(1)
61	1061.97	112.61	End Shut-In(1)
62	134.74	112.28	Open To Flow (2)
90	201.96	115.87	Shut-In(2)
122	1060.19	114.27	End Shut-In(2)
123	2090.19	114.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	mcw 95%w 5%m	1.52
226.00	w cm 30%w 60%m	3.17
0.00	10ppm H2S	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

26-20s-34w Scott,KS

4924 SE 84th St
New ton,KS 67114

Daniels #1

Job Ticket: 61776

DST#: 1

ATTN: Ryan Seib

Test Start: 2015.10.08 @ 14:57:47

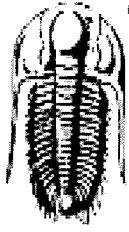
Tool Information

Drill Pipe:	Length: 4044.00 ft	Diameter: 3.80 inches	Volume: 56.73 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 57.32 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4160.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval betw een Packers:	44.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4134.00	
Shut In Tool	5.00			4139.00	
Hydraulic tool	5.00			4144.00	
Jars	5.00			4149.00	
Safety Joint	2.00			4151.00	
Packer	5.00			4156.00	27.00 Bottom Of Top Packer
Packer	4.00			4160.00	
Stubb	1.00			4161.00	
Recorder	0.00	8373	Inside	4161.00	
Recorder	0.00	8166	Outside	4161.00	
Perforations	5.00			4166.00	
Change Over Sub	1.00			4167.00	
Drill Pipe	31.00			4198.00	
Change Over Sub	1.00			4199.00	
Bullnose	5.00			4204.00	44.00 Bottom Packers & Anchor

Total Tool Length: 71.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

26-20s-34w Scott,KS

4924 SE 84th St
New ton,KS 67114

Daniels #1

Job Ticket: 61776

DST#: 1

ATTN: Ryan Seib

Test Start: 2015.10.08 @ 14:57:47

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 31000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.98 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	mcw 95%w 5%m	1.516
226.00	w cm 30%w 60%m	3.170
0.00	10ppm H2S	0.000

Total Length: 412.00 ft Total Volume: 4.686 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

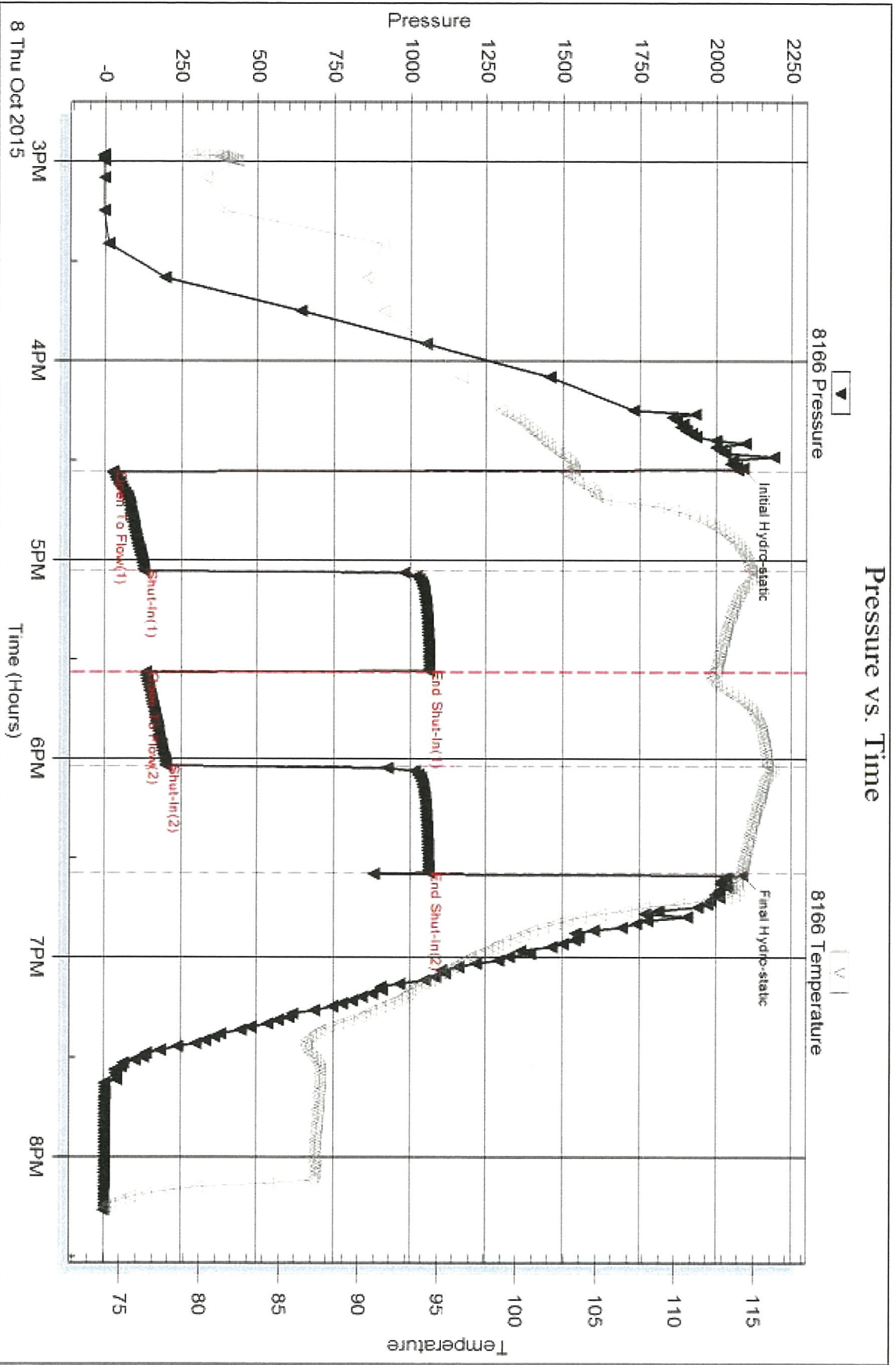
Recovery Comments: .20@82=31000

Serial #: 8166

Outside Palomino Petroleum

Daniels #1

DST Test Number: 1



Trioble Testing, Inc

Ref. No: 61776

Printed: 2015 10 12 @ 13:31:24

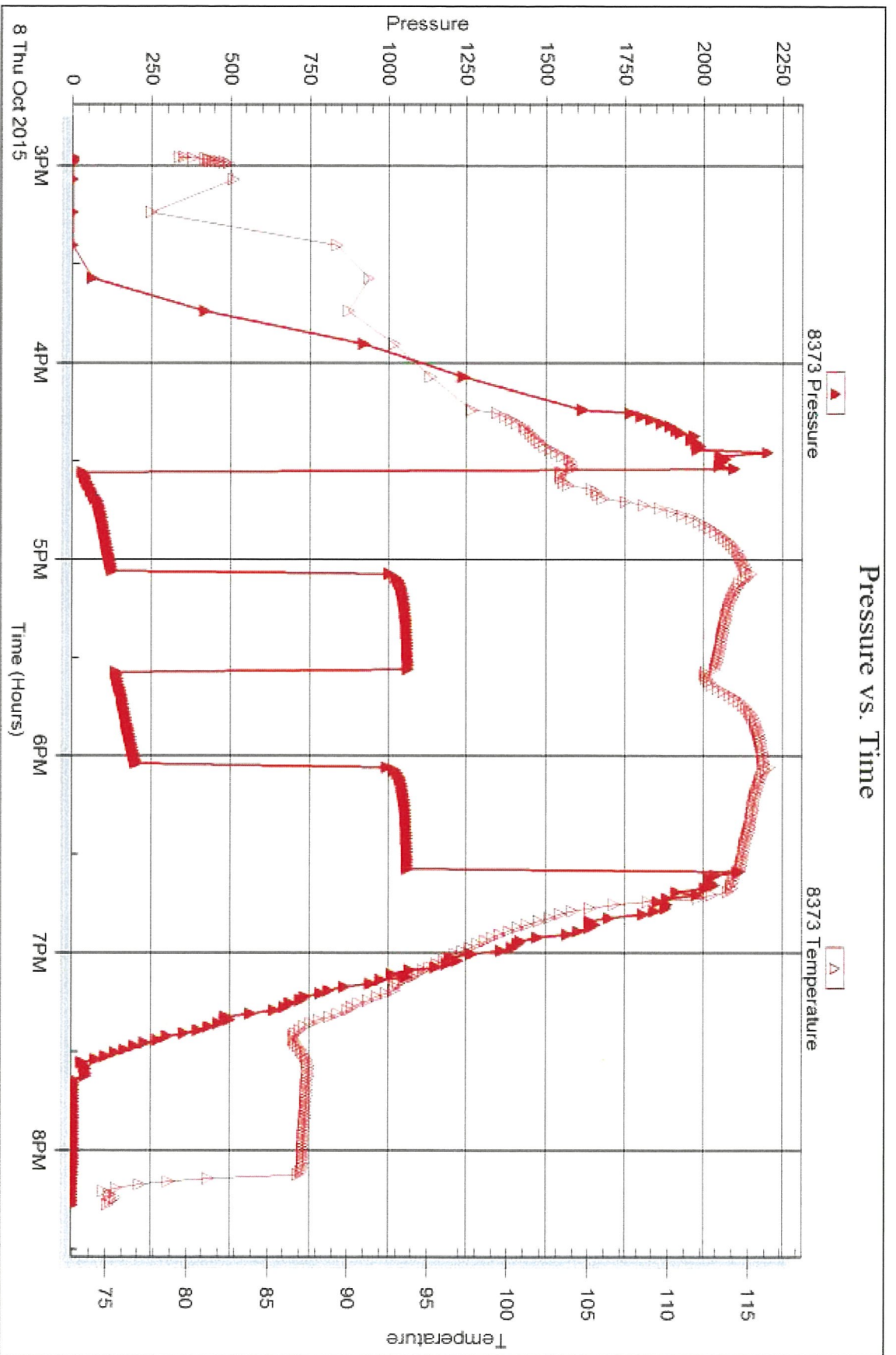
Serial #: 8373

Inside

Palomino Petroleum

Daniel's #1

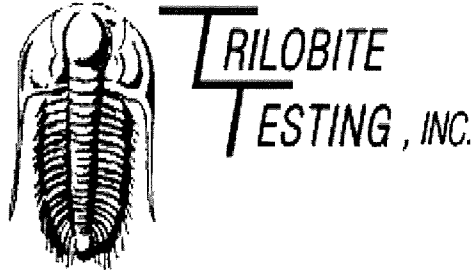
DST Test Number: 1



Tribble Testing, Inc

Ref. No: 61776

Printed: 2015 10 12 @ 13:31:24



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Daniels #1

26-20s-34w Scott,KS

Start Date: 2015.10.09 @ 19:05:21

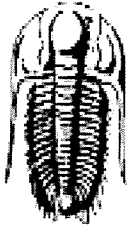
End Date: 2015.10.10 @ 00:23:21

Job Ticket #: 61777 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.12 @ 13:30:34

Palomino Petroleum 26-20s-34w Scott,KS Daniels #1 DST # 2 Marmaton 2015.10.09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum

26-20s-34w Scott,KS

4924 SE 84th St
New ton,KS 67114

Daniels #1

Job Ticket: 61777

DST#: 2

ATTN: Ryan Seib

Test Start: 2015.10.09 @ 19:05:21

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:50:51

Time Test Ended: 00:23:21

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: 4378.00 ft (KB) To 4490.00 ft (KB) (TVD)

Total Depth: 4490.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3007.00 ft (KB)

3003.00 ft (CF)

KB to GR/CF: 4.00 ft

Serial #: 8166 Outside

Press@RunDepth: 37.13 psig @ 4379.00 ft (KB)

Start Date: 2015.10.09

End Date:

2015.10.10

Capacity: 8000.00 psig

Last Calib.: 2015.10.10

Start Time: 19:05:26

End Time:

00:23:20

Time On Btm: 2015.10.09 @ 20:50:21

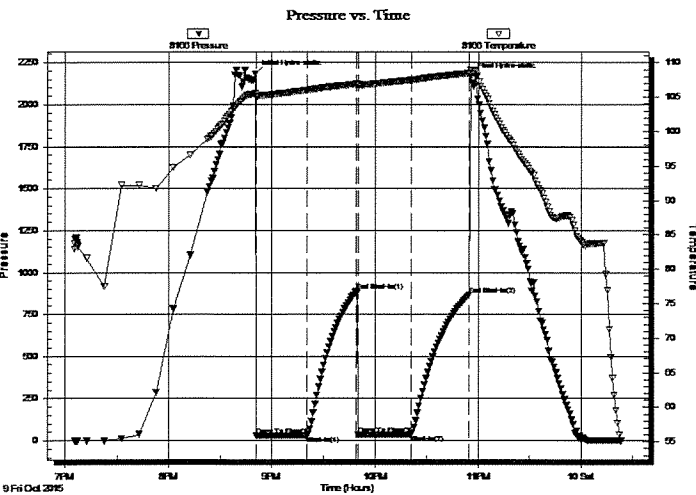
Time Off Btm: 2015.10.09 @ 22:55:21

TEST COMMENT: IF: 1/4" blow died in 8 min.

IS: No return.

FF: No blow .

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2183.40	105.53	Initial Hydro-static
1	30.03	105.01	Open To Flow (1)
31	31.05	106.02	Shut-In(1)
59	886.27	106.91	End Shut-In(1)
60	34.70	106.70	Open To Flow (2)
91	37.13	107.47	Shut-In(2)
124	864.26	108.46	End Shut-In(2)
125	2164.85	108.97	Final Hydro-static

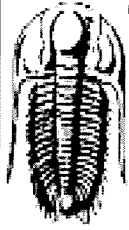
Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% _m	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

26-20s-34w Scott,KS

4924 SE 84th St
New ton,KS 67114

Daniels #1

Job Ticket: 61777

DST#: 2

ATTN: Ryan Seib

Test Start: 2015.10.09 @ 19:05:21

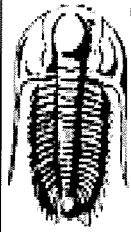
Tool Information

Drill Pipe:	Length: 4262.00 ft	Diameter: 3.80 inches	Volume: 59.78 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 60.37 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4378.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	112.00 ft			
Tool Length:	139.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4352.00	
Shut In Tool	5.00			4357.00	
Hydraulic tool	5.00			4362.00	
Jars	5.00			4367.00	
Safety Joint	2.00			4369.00	
Packer	5.00			4374.00	27.00 Bottom Of Top Packer
Packer	4.00			4378.00	
Stubb	1.00			4379.00	
Recorder	0.00	8373	Inside	4379.00	
Recorder	0.00	8166	Outside	4379.00	
Perforations	9.00			4388.00	
Change Over Sub	1.00			4389.00	
Drill Pipe	95.00			4484.00	
Change Over Sub	1.00			4485.00	
Bullnose	5.00			4490.00	112.00 Bottom Packers & Anchor

Total Tool Length: 139.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

26-20s-34w Scott,KS

4924 SE 84th St
New ton,KS 67114

Daniels #1

Job Ticket: 61777

DST#: 2

ATTN: Ryan Seib

Test Start: 2015.10.09 @ 19:05:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

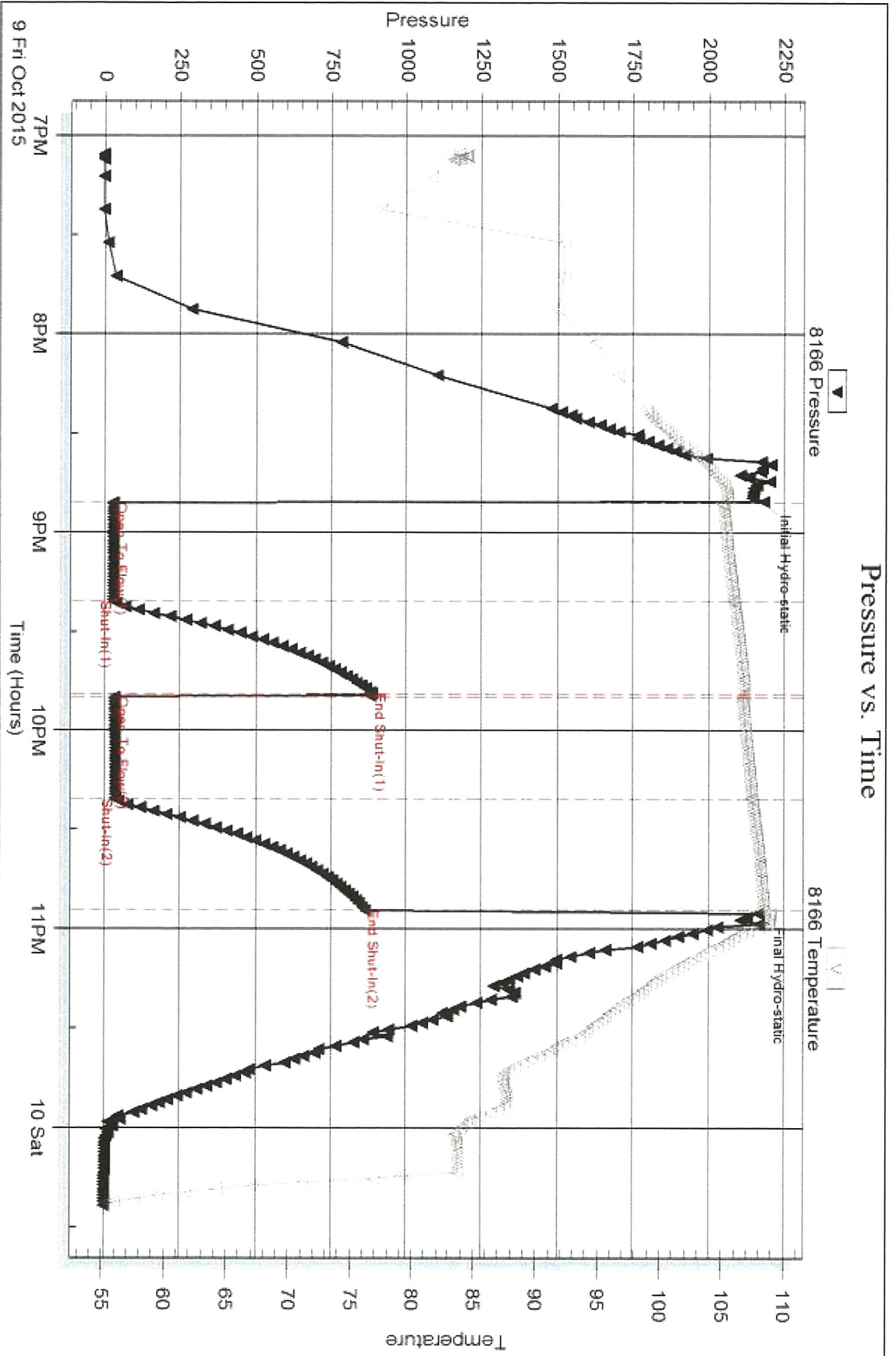
Recovery Comments:

Serial #: 8166

Outside Palomino Petroleum

Daniel's #1

DST Test Number: 2



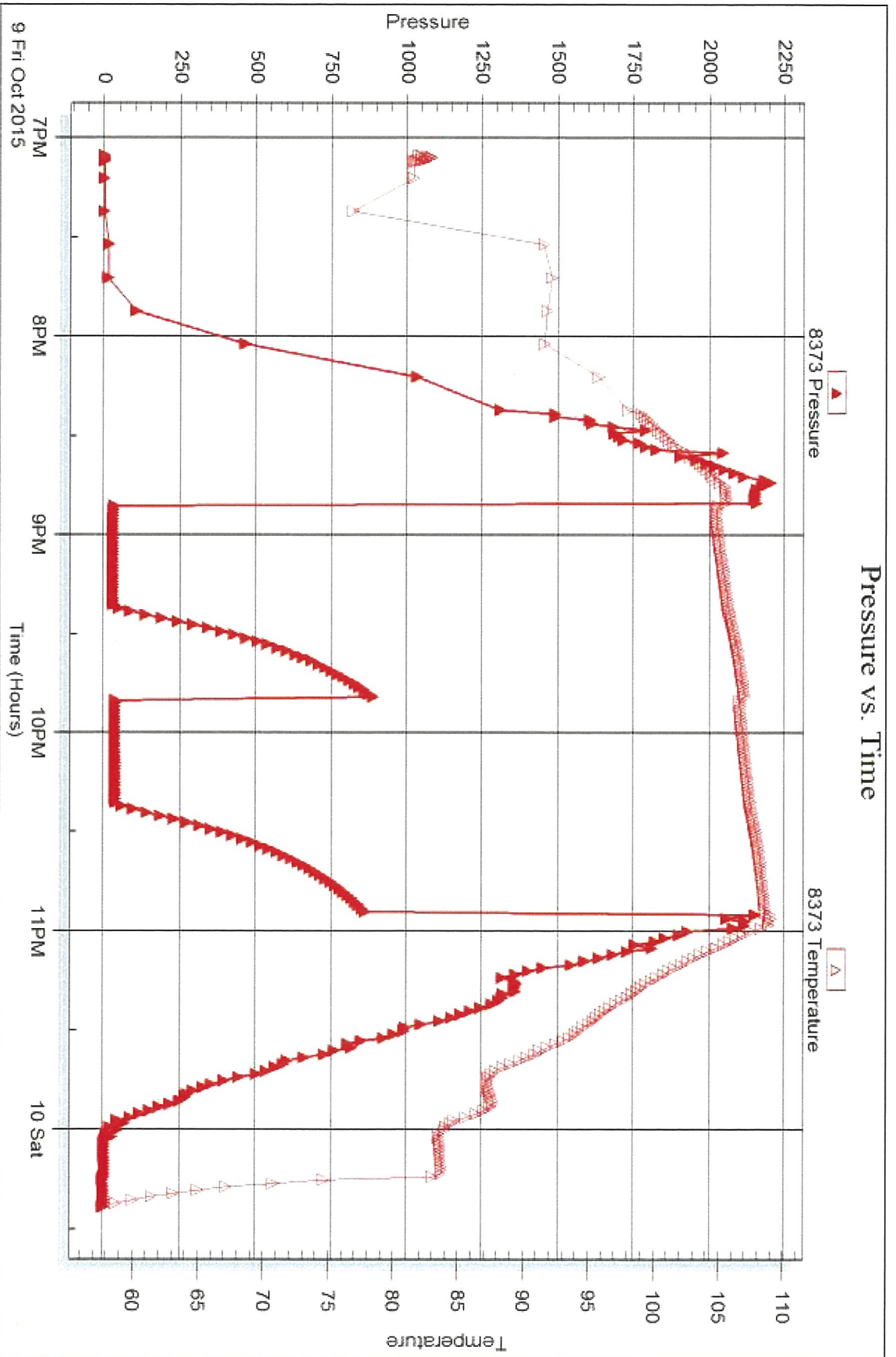
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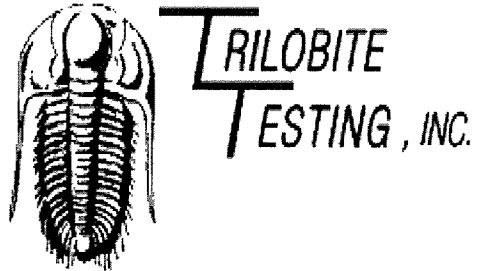
Inside

Palomino Petroleum

Daniel's #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Daniels #1

26-20s-34w Scott,KS

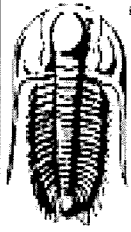
Start Date: 2015.10.10 @ 06:30:24

End Date: 2015.10.10 @ 11:36:54

Job Ticket #: 61778 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.12 @ 13:29:57



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

26-20s-34w Scott, KS
Daniels #1
Job Ticket: 61778 **DST#: 3**
Test Start: 2015.10.10 @ 06:30:24

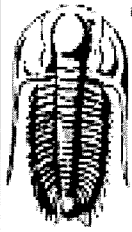
Tool Information

Drill Pipe:	Length: 4360.00 ft	Diameter: 3.80 inches	Volume: 61.16 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 61.75 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4488.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4462.00	
Shut In Tool	5.00			4467.00	
Hydraulic tool	5.00			4472.00	
Jars	5.00			4477.00	
Safety Joint	2.00			4479.00	
Packer	5.00			4484.00	27.00 Bottom Of Top Packer
Packer	4.00			4488.00	
Stubb	1.00			4489.00	
Recorder	0.00	8373	Inside	4489.00	
Recorder	0.00	8166	Outside	4489.00	
Perforations	26.00			4515.00	
Bullnose	5.00			4520.00	32.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton,KS 67114
ATTN: Ryan Seib

26-20s-34w Scott,KS
Daniels #1
Job Ticket: 61778 **DST#: 3**
Test Start: 2015.10.10 @ 06:30:24

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	w cm 10%w 90%m	0.295
91.00	mud oil spots 100%m	0.730

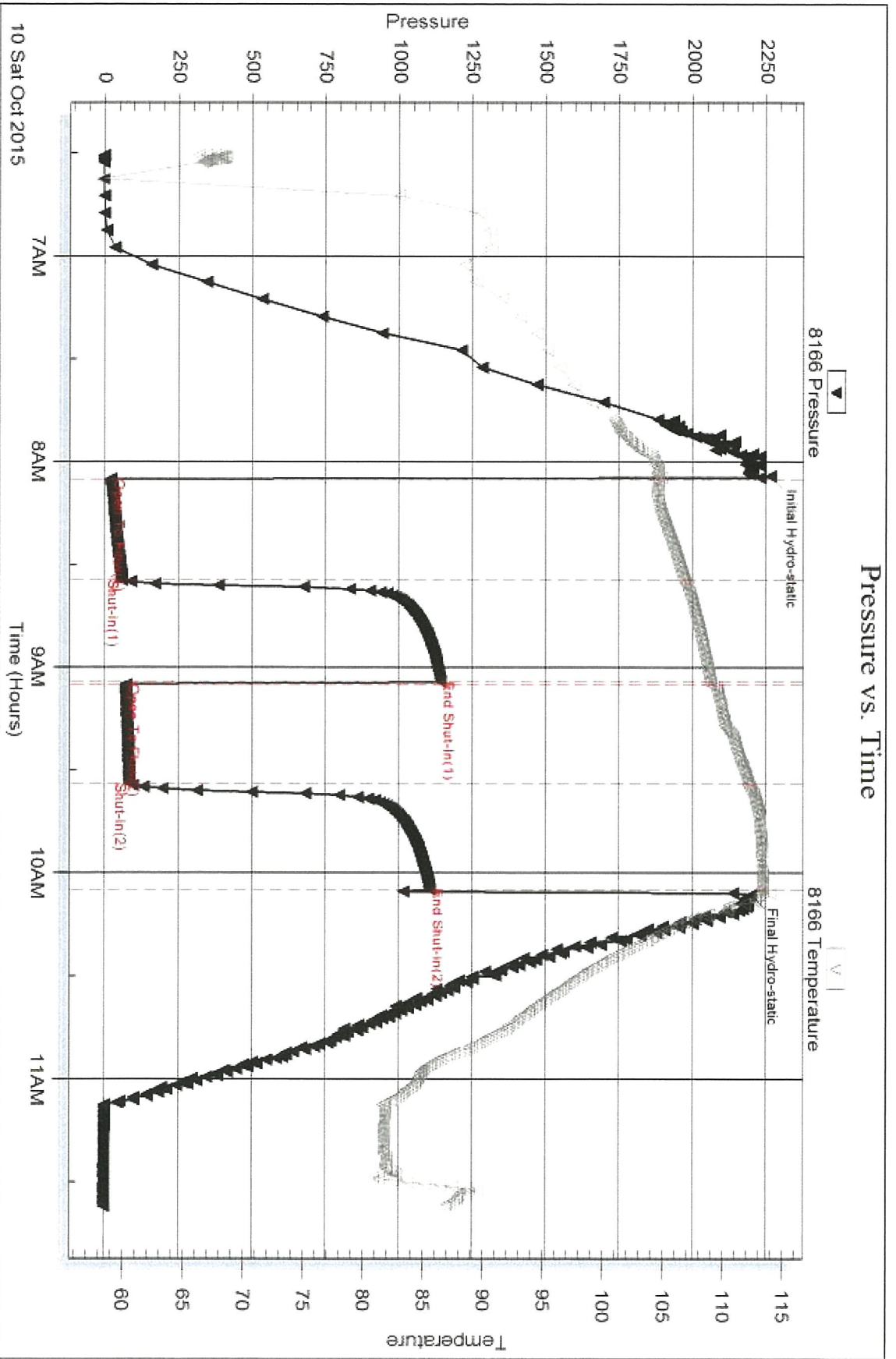
Total Length: 151.00 ft Total Volume: 1.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8166

Outside Palomino Petroleum

Daniels #1

DST Test Number: 3



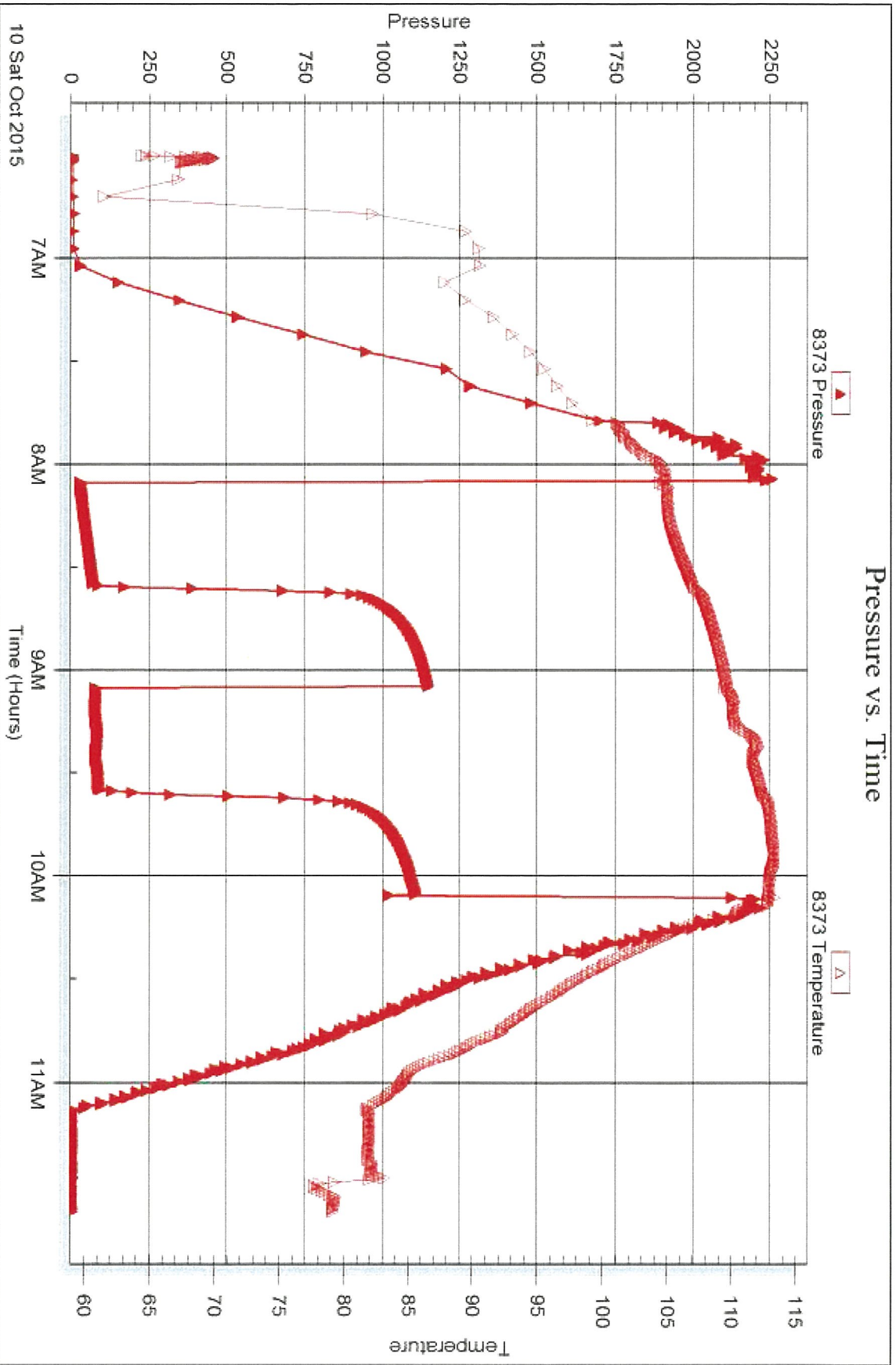
Serial #: 8373

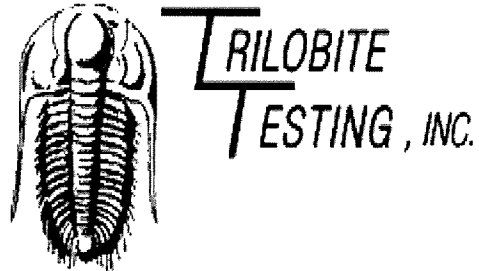
Inside

Palomino Petroleum

Daniels #1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Daniels #1

26-20s-34w Scott,KS

Start Date: 2015.10.11 @ 12:01:58

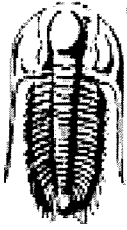
End Date: 2015.10.11 @ 15:28:58

Job Ticket #: 61779 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.12 @ 13:15:43

Palomino Petroleum
26-20s-34w Scott,KS
Daniels #1
DST # 4
Morrow
2015.10.11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum

26-20s-34w Scott,KS

4924 SE 84th St
New ton,KS 67114

Daniels #1

Job Ticket: 61779

DST#: 4

ATTN: Ryan Seib

Test Start: 2015.10.11 @ 12:01:58

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:52:28

Time Test Ended: 15:28:58

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: **4716.00 ft (KB) To 4807.00 ft (KB) (TVD)**

Total Depth: 4807.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3007.00 ft (KB)

3003.00 ft (CF)

KB to GR/CF: 4.00 ft

Serial #: 8166 Outside

Press@RunDepth: psig @ 4717.00 ft (KB)

Start Date: 2015.10.11

End Date:

2015.10.11

Capacity: 8000.00 psig

Last Calib.: 2015.10.11

Start Time: 12:02:03

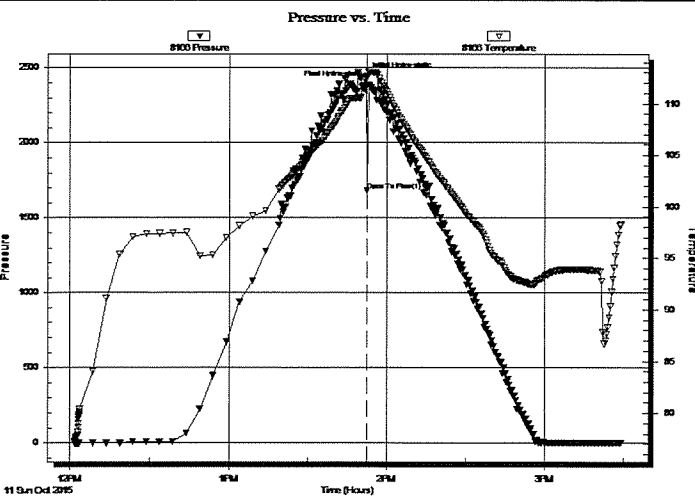
End Time:

15:28:58

Time On Btm: 2015.10.11 @ 13:51:58

Time Off Btm: 2015.10.11 @ 13:52:58

TEST COMMENT: Packers failed at open.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2441.93	112.57	Initial Hydro-static
1	1683.36	112.49	Open To Flow (1)
1	2389.24	113.00	Final Hydro-static

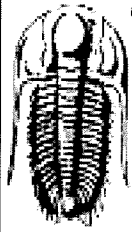
Recovery

Length (ft)	Description	Volume (bbl)
150.00	mud 100%m	1.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton,KS 67114
ATTN: Ryan Seib

26-20s-34w Scott,KS

Daniels #1

Job Ticket: 61779

DST#: 4

Test Start: 2015.10.11 @ 12:01:58

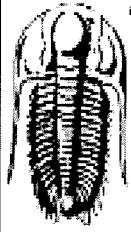
Tool Information

Drill Pipe:	Length: 4592.00 ft	Diameter: 3.80 inches	Volume: 64.41 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 65.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4716.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4690.00	
Shut In Tool	5.00			4695.00	
Hydraulic tool	5.00			4700.00	
Jars	5.00			4705.00	
Safety Joint	2.00			4707.00	
Packer	5.00			4712.00	27.00 Bottom Of Top Packer
Packer	4.00			4716.00	
Stubb	1.00			4717.00	
Recorder	0.00	8373	Inside	4717.00	
Recorder	0.00	8166	Outside	4717.00	
Perforations	1.00			4718.00	
Change Over Sub	1.00			4719.00	
Drill Pipe	32.00			4751.00	
Change Over Sub	1.00			4752.00	
Bullnose	5.00			4757.00	41.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

26-20s-34w Scott, KS
Daniels #1
Job Ticket: 61779 **DST#: 4**
Test Start: 2015.10.11 @ 12:01:58

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	mud 100%m	1.011

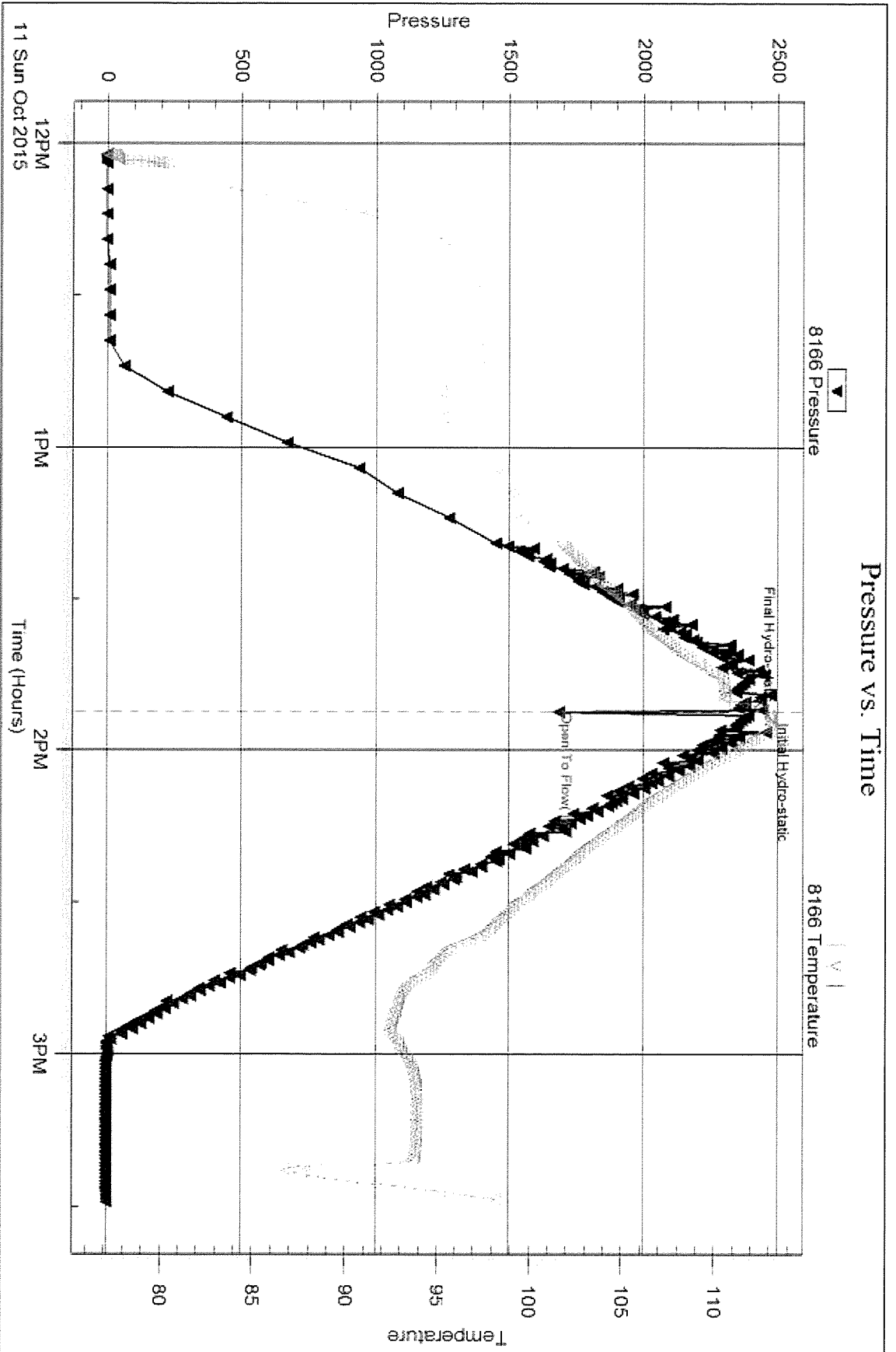
Total Length: 150.00 ft Total Volume: 1.011 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8166

Outside Palomino Petroleum

Dante's #1

OST Test Number: 4



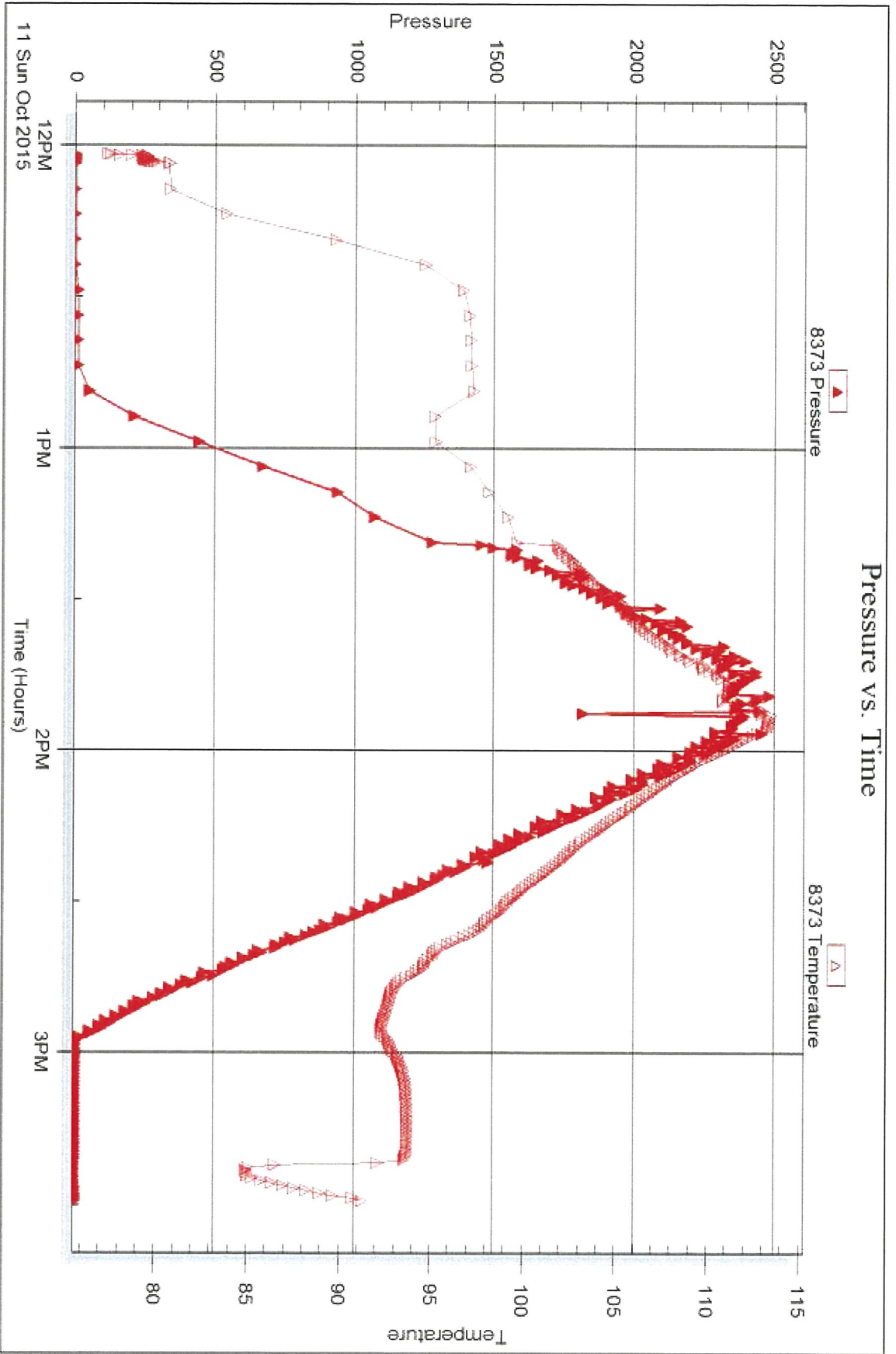
Serial #: 8373

Inside

Palomino Petroleum

Daniels #1

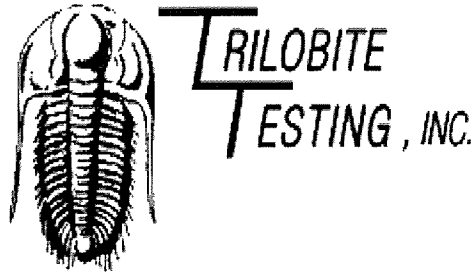
DST Test Number: 4



Triobite Testing, Inc

Ref. No: 61779

Printed 2015 10 12 @ 13:15:45



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Daniels #1

26-20s-34w Scott,KS

Start Date: 2015.10.11 @ 15:46:41

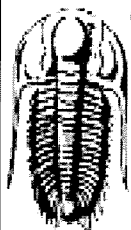
End Date: 2015.10.11 @ 21:14:11

Job Ticket #: 61780 DST #: 5

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.12 @ 13:14:32

Palomino Petroleum
26-20s-34w Scott,KS
Daniels #1
DST # 5
Morrow
2015.10.11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum

26-20s-34w Scott,KS

4924 SE 84th St
New ton,KS 67114

Daniels #1

Job Ticket: 61780

DST#: 5

ATTN: Ryan Seib

Test Start: 2015.10.11 @ 15:46:41

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:06:11

Time Test Ended: 21:14:11

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 79

Interval: **4678.00 ft (KB) To 4807.00 ft (KB) (TVD)**

Reference Elevations: 3007.00 ft (KB)

Total Depth: 4807.00 ft (KB) (TVD)

3003.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 4.00 ft

Serial #: 8166 Outside

Press@RunDepth: 105.18 psig @ 4679.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.11

End Date: 2015.10.11

Last Calib.: 2015.10.11

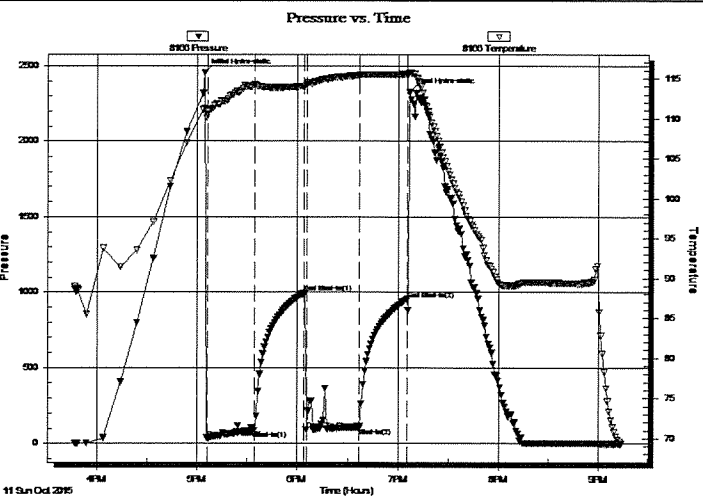
Start Time: 15:46:46

End Time: 21:14:10

Time On Btm: 2015.10.11 @ 17:04:41

Time Off Btm: 2015.10.11 @ 19:06:41

TEST COMMENT: IF: 1/4" blow built to 3 1/2"
IS: No return.
FF: Surface blow built to 2"
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2455.42	111.26	Initial Hydro-static
2	33.96	110.90	Open To Flow (1)
30	85.53	114.26	Shut-In(1)
60	995.85	114.04	End Shut-In(1)
61	91.43	114.27	Open To Flow (2)
92	105.18	115.39	Shut-In(2)
121	953.86	115.56	End Shut-In(2)
122	2323.74	115.75	Final Hydro-static

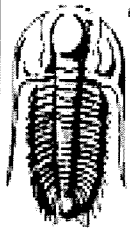
Recovery

Length (ft)	Description	Volume (bbl)
160.00	mud oil spots 100% m	1.15

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

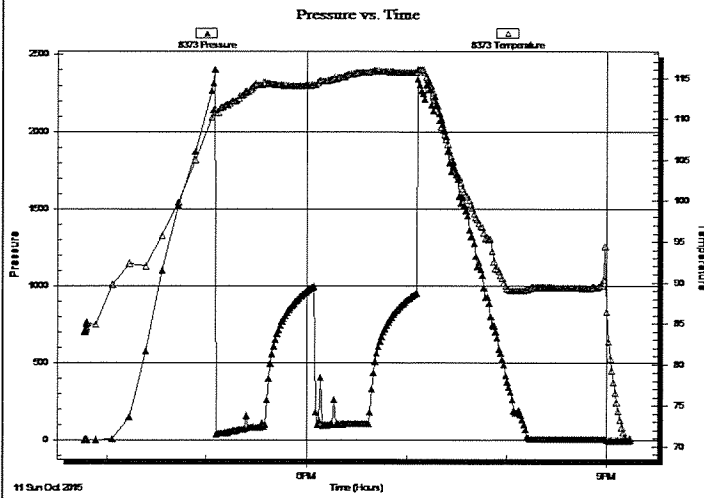
26-20s-34w Scott, KS
Daniels #1
Job Ticket: 61780 **DST#: 5**
Test Start: 2015.10.11 @ 15:46:41

GENERAL INFORMATION:

Formation: **Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:06:11
Time Test Ended: 21:14:11
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79
Interval: **4678.00 ft (KB) To 4807.00 ft (KB) (TVD)**
Reference Elevations: 3007.00 ft (KB)
Total Depth: 4807.00 ft (KB) (TVD) 3003.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 4.00 ft

Serial #: 8373 **Inside**
Press@RunDepth: psig @ 4679.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2015.10.11 End Date: 2015.10.11 Last Calib.: 2015.10.11
Start Time: 15:46:17 End Time: 21:14:11 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: 1/4" blow built to 3 1/2"
IS: No return.
FF: Surface blow built to 2"
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

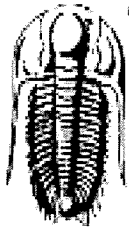
Recovery

Length (ft)	Description	Volume (bbl)
160.00	mud oil spots 100% m	1.15

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

26-20s-34w Scott, KS
Daniels #1
Job Ticket: 61780 **DST#: 5**
Test Start: 2015.10.11 @ 15:46:41

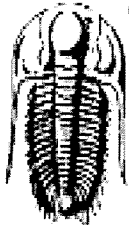
Tool Information

Drill Pipe:	Length: 4548.00 ft	Diameter: 3.80 inches	Volume: 63.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 64.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4678.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	129.00 ft			
Tool Length:	156.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4652.00	
Shut In Tool	5.00			4657.00	
Hydraulic tool	5.00			4662.00	
Jars	5.00			4667.00	
Safety Joint	2.00			4669.00	
Packer	5.00			4674.00	27.00 Bottom Of Top Packer
Packer	4.00			4678.00	
Stubb	1.00			4679.00	
Recorder	0.00	8373	Inside	4679.00	
Recorder	0.00	8166	Outside	4679.00	
Perforations	25.00			4704.00	
Change Over Sub	1.00			4705.00	
Drill Pipe	96.00			4801.00	
Change Over Sub	1.00			4802.00	
Bullnose	5.00			4807.00	129.00 Bottom Packers & Anchor

Total Tool Length: 156.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton,KS 67114
ATTN: Ryan Seib

26-20s-34w Scott,KS
Daniels #1
Job Ticket: 61780 **DST#: 5**
Test Start: 2015.10.11 @ 15:46:41

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
160.00	mud oil spots 100%m	1.151

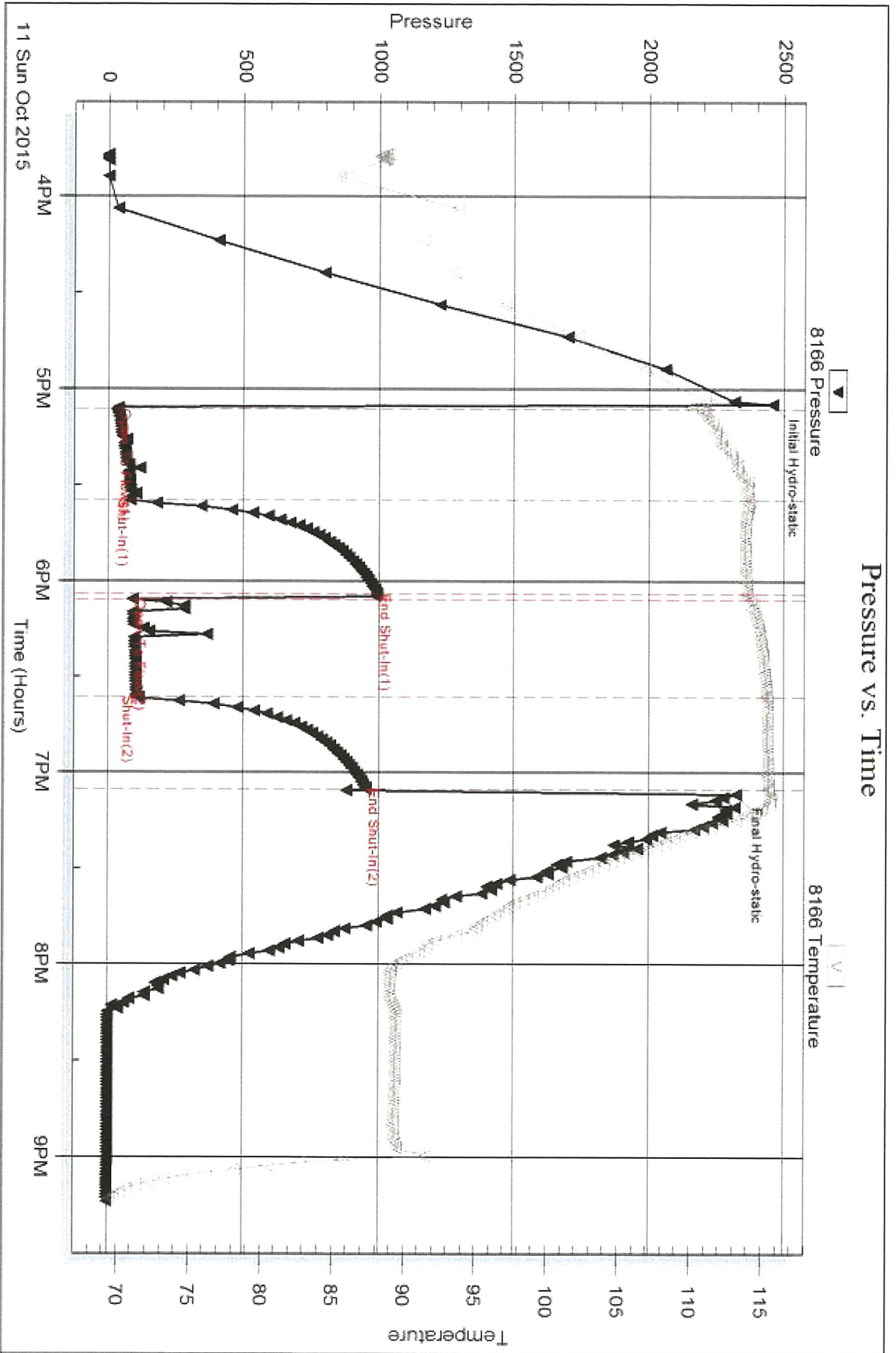
Total Length: 160.00 ft Total Volume: 1.151 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8166

Outside Palomiro Petroleum

Daniels #1

DST Test Number: 5



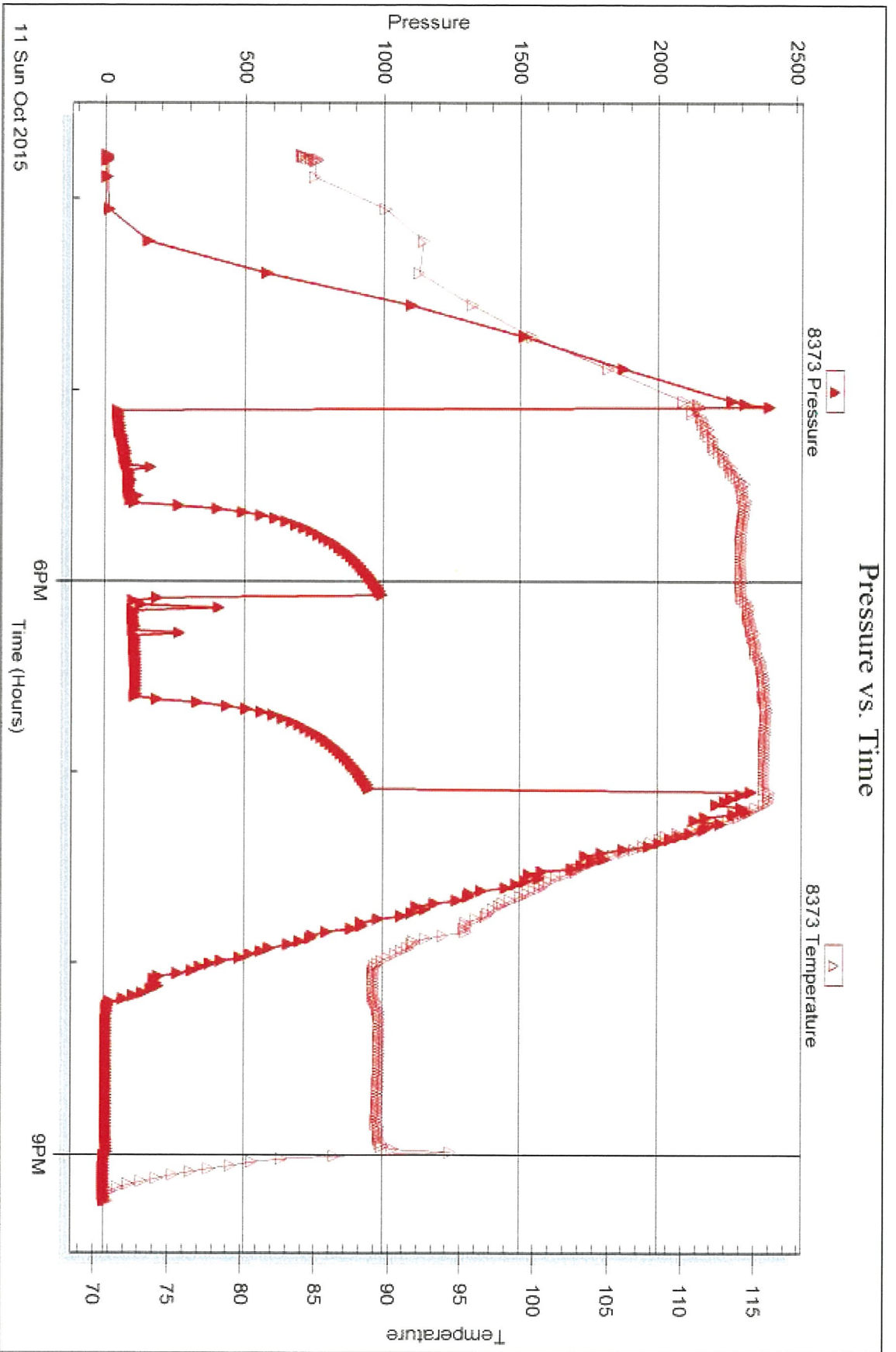
Serial #: 8373

Inside

Palomino Petroleum

Daniels #1

DST Test Number: 5





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61776

Well Name & No. Daniels #1 Test No. 1 Date 10-8-15
 Company Palomino Petroleum Elevation 3007 KB 3003 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW #10
 Location: Sec. 26 Twp. 20S Rge. 34W Co. Scott State KS

Interval Tested 4160 4204 Zone Tested Lensing I
 Anchor Length 44 Drill Pipe Run 4044 Mud Wt. 9.2
 Top Packer Depth 4155 Drill Collars Run 120 Vis 55
 Bottom Packer Depth 4160 Wt. Pipe Run — WL 8.0
 Total Depth 4204 Chlorides 3400 ppm System LCM 2

Blow Description IF: BoB in 20 min.
IS: No return,
FF: BoB in 23 min.
FS: No return,

Rec	Feet of	%gas	%oil	%water	%mud
<u>226</u>	<u>wcra</u>		<u>30</u>	<u>70</u>	
<u>186</u>	<u>MCW</u>		<u>95</u>	<u>5</u>	
	<u>10 ppm H2S</u>				

Rec Total 412 BHT 114 Gravity — API RW 120 @ 82° F Chlorides 31,000 ppm

(A) Initial Hydrostatic <u>2088</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>13:40</u>
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>14:57</u>
(C) First Final Flow <u>128</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>16:32</u>
(D) Initial Shut-In <u>1061</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIL</u>	T-Pulled <u>18:32</u>
(E) Second Initial Flow <u>134</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>20:15</u>
(F) Second Final Flow <u>201</u>	<input checked="" type="checkbox"/> Mileage <u>55-</u>	Comments
(G) Final Shut-In <u>1060</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2090</u>	<input type="checkbox"/> Straddle	

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1530
 MP/DST Disc't

Sub Total 1530

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61777

Well Name & No. Daniels #1 Test No. 2 Date 10-9-15
 Company Palomino Petroleum Elevation 3007 KB 3003 GL
 Address _____
 Co. Rep / Geo. Ryan Scib Rig WW #10
 Location: Sec. 26 Twp. 20^s Rge. 34^w Co. Scott State KS

Interval Tested 4378 4490 Zone Tested Maxmton
 Anchor Length 112 Drill Pipe Run 4262 Mud Wt. 9.4
 Top Packer Depth 4373 Drill Collars Run 120 Vis 53
 Bottom Packer Depth 4378 Wt. Pipe Run — WL 8.8
 Total Depth 4490 Chlorides 5000 ppm System LCM 2
 Blow Description IF: 1/4 blow died in 8 min.
IS: No return.
FF: No blow.
FS: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>					

Rec Total 10 BHT 108 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2183</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>18:30</u>
(B) First Initial Flow <u>30</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>19:05</u>
(C) First Final Flow <u>31</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>20:51</u>
(D) Initial Shut-In <u>886</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIL</u>	T-Pulled <u>22:51</u>
(E) Second Initial Flow <u>34</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>00:25</u>
(F) Second Final Flow <u>37</u>	<input checked="" type="checkbox"/> Mileage <u>55-</u>	Comments _____
(G) Final Shut-In <u>864</u>	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>2164</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Total <u>1530</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility	
	Sub Total <u>1530</u>	

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61778

Well Name & No. Daniels #1 Test No. 3 Date 10-10-15
 Company Palomino Petroleum Elevation 3007 KB 3003 GL
 Address _____
 Co. Rep / Geo. Ryan Seib Rig WW #10
 Location: Sec. 26 Twp. 20S Rge. 34W Co. Scott State KS

Interval Tested 4488 4520 Zone Tested PrWnee
 Anchor Length 32 Drill Pipe Run 4360 Mud Wt. 9.4
 Top Packer Depth 4483 Drill Collars Run 120 Vis 53
 Bottom Packer Depth 4488 Wt. Pipe Run _____ WL 8.8
 Total Depth 4520 Chlorides 5000 ppm System LCM 2

Blow Description IF: 1/4 blow built to 3 in 30 min,
IS: NO return,
FF: Surface blow built to 1 1/2,
FS: NO return,

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>Mud oil spots</u>			<u>100</u>	
<u>60</u>	<u>wcm</u>		<u>10</u>	<u>90</u>	
____	____	____	____	____	____
____	____	____	____	____	____

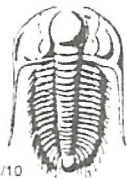
Rec Total 151 BHT 113 Gravity _____ API RW .31 @ 75° F Chlorides 20,000 ppm

(A) Initial Hydrostatic 2263 Test 1150 T-On Location 6:30
 (B) First Initial Flow 23 Jars 250 T-Started 7:07
 (C) First Final Flow 59 Safety Joint 75 T-Open 8:42
 (D) Initial Shut-In 1143 Circ Sub NIL T-Pulled 10:42
 (E) Second Initial Flow 72 Hourly Standby _____ T-Out 12:15
 (F) Second Final Flow 85 Mileage 55- Comments _____
 (G) Final Shut-In 1104 Sampler _____
 (H) Final Hydrostatic 2200 Straddle _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1530
 Sub Total _____
 Total 1530
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61779

Well Name & No. Daniels #1 Test No. 4 Date 10-10-13
 Company Palomino Petroleum Elevation 3007 KB 3003 GL
 Address _____
 Co. Rep / Geo. Ryan Seib Rig WW #10
 Location: Sec. 26 Twp. 20S Rge. 34W Co. Scott State KS

Interval Tested 4716 4807 Zone Tested Morrow
 Anchor Length _____ Drill Pipe Run 4592 Mud Wt. 9.3
 Top Packer Depth _____ Drill Collars Run 120 Vis 50
 Bottom Packer Depth _____ Wt. Pipe Run _____ WL 8.8
 Total Depth 4807 Chlorides 4600 ppm System LCM 1
 Blow Description Packers failed & open.

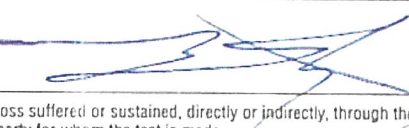
Rec	Feet of	%gas	%oil	%water	%mud
<u>150</u>	<u>mud</u>			<u>100</u>	
_____	_____				
_____	_____				
_____	_____				
_____	_____				

Rec Total 150 BHT 113 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2441 Test 950 T-On Location 11:30
 (B) First Initial Flow 1683 Jars 250 T-Started 12:01
 (C) First Final Flow _____ Safety Joint 75 T-Open 13:50
 (D) Initial Shut-In _____ Circ Sub NIL T-Pulled 13:55
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 15:29
 (F) Second Final Flow _____ Mileage 55' Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic 2389 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1330

Initial Open _____
 Initial Shut-In _____
 Final Flow _____
 Final Shut-In _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1330
 MP/DST Disc't _____

Approved By _____ Our Representative 

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61780

Well Name & No. Daniels #1 Test No. 5 Date 10-11-15
 Company Petromino Petroleum Elevation 3007 KB 3003 GL
 Address _____
 Co. Rep / Geo. Ryan Seib Rig WW #10
 Location: Sec. 26 Twp. 205 Rge. 34W Co. Scott State KS

Interval Tested 4678 4807 Zone Tested Morrow
 Anchor Length _____ Drill Pipe Run 4548 Mud Wt. 9.3
 Top Packer Depth 4673 Drill Collars Run 120 Vis 50
 Bottom Packer Depth 4678 Wt. Pipe Run _____ WL 8.8
 Total Depth 4807 Chlorides 4600 ppm System LCM 1

Blow Description IF: 1/4 blow built to 3 1/2.
IS: NO return.
FF: surface blow built to 2.
FS: NO return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>160</u>	<u>mud oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 160 BHT 115 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 2455 Test 1150 T-On Location 11:30
 (B) First Initial Flow 33 Jars 250 T-Started 15:46
 (C) First Final Flow 85 Safety Joint 75 T-Open 17:04
 (D) Initial Shut-In 995 Circ Sub NIL T-Pulled 19:04
 (E) Second Initial Flow 91 Hourly Standby _____ T-Out 21:14
 (F) Second Final Flow 105 Mileage 55- Comments Mileage is for going to load tools
 (G) Final Shut-In 953 Sampler _____ Ruined Shale Packer _____
 (H) Final Hydrostatic 2323 Straddle _____ Ruined Packer _____

Initial Open 30 Shale Packer 250 Extra Copies _____
 Initial Shut-In 30 Extra Packer _____ Sub Total 0
 Final Flow 30 Extra Recorder _____ Total 1780
 Final Shut-In 30 Day Standby _____ MP/DST Disc't _____
 Accessibility _____
 Sub Total 1780

Approved By [Signature] Our Representative [Signature]

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