

Customer <i>L. D. Drilling</i>	Lease No.	Date <i>07/26-15</i>	
Lease <i>SHULER 17 B</i>	Well # <i>1</i>	County <i>SHERIDAN</i>	
Field Order # <i>1772</i>	Station <i>PR2-H</i>	Casing <i>3 1/2</i>	Depth
Type Job <i>CNW Spacers</i>	Formation	Legal Description <i>11-6-29</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>	<i>2 3/8</i>			Pre Pad	Max		5 Min.	
Depth <i>716</i>	Depth <i>2977</i>	From	To	Pad	Min		10 Min.	
Volume <i>2.7</i>	Volume <i>1.5</i>	From	To	Frac	Avg		15 Min.	
Max Press	Max Press <i>1,300</i>	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth <i>3856</i>	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>38117</i>	<i>19919</i>	<i>14354</i>	<i>37925</i>				
Driver Names	<i>Sullivan</i>	<i>BECK</i>	<i>MESTA</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:45</i>					<i>on loc</i>
<i>8:42</i>		<i>1500</i>	<i>4</i>	<i>1 1/2</i>	<i>LOAD - TEST PLUG</i>
<i>9:00</i>					<i>Return FLOW</i>
	<i>500</i>		<i>16</i>		<i>LOAD BACK SIDE</i>
<i>9:07</i>		<i>250</i>		<i>2</i>	<i>SET INJECTION RATE</i>
<i>9:15</i>		<i>0</i>		<i>2</i>	<i>ST MIX CNT 100K</i>
<i>9:36</i>					<i>CNT MIX - 1 SHUT DOWN WASH LINES, PUMP</i>
<i>9:40</i>		<i>0</i>		<i>0</i>	<i>ST DISP VAC</i>
				<i>0</i>	<i>LET TAKE ON VAC</i>
<i>9:53</i>		<i>950</i>	<i>10 1/2</i>		<i>STOP SUCKING PUMP FEED</i>
<i>9:55</i>					<i>Release PS:</i>
	<i>500</i>			<i>1 1/2</i>	<i>Reverse Out</i>
<i>10:18</i>					<i>Shut down</i>
<i>10:20</i>		<i>950</i>			<i>Test Spacers</i>
					<i>Return PS. TRIP TUBO OUT</i>
<i>11:40</i>					<i>Full csg</i>
	<i>500</i>		<i>7</i>		<i>PS:</i>
<i>11:45</i>					<i>50% Complete</i>
					<i>Thank you</i>