



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	09/03/2015
<b>INVOICE NUMBER</b>			
<b>91906883</b>			

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Claflin 2-35  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40871547	27463		Net - 30 days	10/03/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/01/2015 to 09/01/2015</i>				
0040871547				
171812616A Cement-New Well Casing/Pi 09/01/2015 Cement Surface				
60/40 POZ	310.00	EA	4.80	1,487.90 T
Celloflake	78.00	EA	1.48	115.43 T
Calcium Chloride	801.00	EA	0.42	336.40 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	64.00	64.00
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	1.80	116.99
Heavy Equipment Mileage	130.00	MI	3.00	389.98
"Proppant & Bulk Del. Chgs., per ton mil	868.00	EA	1.00	867.95
Depth Charge; 0-500'	1.00	EA	399.98	399.98
Blending & Mixing Service Charge	310.00	BAG	0.56	173.59
Plug Container Util. Chg.	1.00	EA	99.99	99.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	70.00	70.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>4,122.21</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>145.48</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>4,267.69</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

35-165-11W

FIELD SERVICE TICKET

1718 12616 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-1-15</b> DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>CMX, Inc.</b>		LEASE <b>Claflin</b> WELL NO. <b>235</b>						
ADDRESS		COUNTY <b>Barton</b> STATE <b>Kansas</b>						
CITY STATE		SERVICE CREW <b>Messick, J Anthony; B Whitfield</b>						
AUTHORIZED BY		JOB TYPE <b>C NW - Surface</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<b>27463</b>	<b>1.25</b>					<b>8-31-15</b>	<b>8-31-15</b>	<b>6:30</b>
						ARRIVED AT JOB		
						<b>8-31-15</b>		<b>9:00</b>
						START OPERATION		
<b>19,918</b>	<b>1.25</b>					<b>8-31-15</b>		<b>11:15</b>
						FINISH OPERATION		
						<b>9-1-15</b>		<b>12:30</b>
						RELEASED		
						<b>9-1-15</b>		<b>12:45</b>
						MILES FROM STATION TO WELL		<b>65</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Dem Vasquez  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	skt	310		\$ 3,720.00
CC102	Cell Plate	Lb	78		\$ 288.60
CC109	Calcium Chloride	Lb	801		\$ 841.05
CF153	Wooden Cement Plug, 8 7/8"	Ea	1		\$ 160.00
E100	Unit Mileage Charge - Pickups, small vans & cars	mi	65		\$ 292.50
E101	Heavy Equipment Mileage	m.	130		\$ 975.00
E113	Prep and Built Delivery	Tm	868		\$ 2,169.38
CE200	Depth Charge: 0 Feet To 500 Feet	4hr	1		\$ 1,000.00
CE240	Blending and Mixing Service	skt	310		\$ 434.00
CE504	Plug Container	Job	1		\$ 250.00
S003	Service Supervisor	Ea	1		\$ 175.00

SUB TOTAL \$ 10,305.53

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL \$ 4,122.21

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE R M Good THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Dem Vasquez  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <b>CMX, Inc.</b>	Lease No.	Date <b>9-1-15</b>
Lease <b>Claflin</b>	Well # <b>2-35</b>	
Field Order # <b>12816</b>	Station <b>Pratt, Kansas</b>	Gas Fr. " <b>8 7/8</b> Depth <b>24 Lb.</b>
Type Job <b>C.N.W. - Surface</b>	Formation	County <b>Barton</b> State <b>Kansas</b>
		Legal Description <b>35-165-11W</b>

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size <b>8 7/8" 24 Lb./Ft.</b>	Tubing Size <b>6 1/2" 16 Lb./Ft.</b>	Shots/Ft.		<del>600</del> <b>310</b> Sacks	<del>60/40</del> <b>60/40</b> Poz	<del>102</del> <b>102</b> with		
Depth <b>472 Feet</b>	Depth	From	To	<del>28</del> <b>28</b> Total Gel	<del>38</del> <b>38</b> Calcium Chloride			<b>5 Min.</b>
Volume <b>30 Bbl.</b>	Volume	From	To	<del>25</del> <b>.25</b> Lb./sh. cell	<del>plate</del> <b>plate</b>			<b>10 Min.</b>
Max Press <b>300 P.S.I.</b>	Max Press	From	To					<b>15 Min.</b>
Well Connection <b>Plug Container</b>	Annulus Vol.	From	To			<b>HHP Used</b>		<b>Annulus Pressure</b>
Plug Depth <b>457 Feet</b>	Packer Depth	From	To	Flush <b>29 Bbl. Fresh Water</b>		<b>Gas Volume</b>		<b>Total Load</b>

Customer Representative <b>Deon Vasquez</b>	Station Manager <b>Kevin Gordley</b>	Frater <b>Clarence R. Messick</b>
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Service Units	<b>37,216</b>	<b>27,463</b>	<b>Whitfield</b>					
Driver Names	<b>Messick</b>	<b>Anthony</b>	<b>19,826</b>	<b>19,918</b>				

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
9:45					Duke Drilling start to run 11 Jts. new 24 Lb./Ft. 8 7/8" casing.
11:05					Casing in well. Circulate for 5 minutes.
11:15	200			5	Start Fresh Water Pre-Flush.
	200		10	5	Start mixing 310 Sacks 60/40 Poz cement.
	-0-		76		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
11:50	200			5	Start Fresh Water Displacement.
12:00	300		29		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
12:30					Job Complete.
					Thank You.
					Clarence, James, Brian



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	09/13/2015
INVOICE NUMBER			
91912937			

Pratt (620) 672-1201  
 B CMX INC  
 I 1700 N WATERFRONT PKWY BLDG 300 STE B  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Claflin 2-35  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pl  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40873608	19843		Net - 30 days	10/13/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/07/2015 to 09/07/2015</i>				
0040873608				
171812690A Cement-New Well Casing/Pl 09/07/2015 Cement 5 1/2" Longstring				
AA2 Cement	175.00	EA	7.65	1,338.75 T
60/40 POZ	50.00	EA	5.40	270.00 T
C-41P	33.00	EA	1.80	59.40 T
Salt	810.00	EA	0.23	182.25 T
Cement Friction Reducer	50.00	EA	2.70	135.00 T
FLA-322	83.00	EA	3.37	280.12 T
Mud Flush	500.00	EA	0.68	337.50 T
Gilsonite	875.00	EA	0.30	263.81 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	180.00	180.00
"Cmt. Shoe Packer Type, 5 1/2" (Blue) "	1.00	EA	1,260.00	1,260.00
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	49.50	495.00
"5 1/2" Basket (Blue)"	1.00	EA	130.50	130.50
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	2.03	131.63
Heavy Equipment Mileage	130.00	MI	3.38	438.75
"Proppant & Bulk Del. Chgs., per ton mil	676.00	EA	1.13	760.50
Depth Charge: 3001-4000'	1.00	EA	972.00	972.00
Blending & Mixing Service Charge	225.00	BAG	0.63	141.75
Plug Container Util. Chg.	1.00	EA	112.50	112.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.75	78.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,568.21
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	215.01
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,783.22
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12690 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>9-7-15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>CMY Inc.</u>		LEASE <u>Platform</u>		Z-35 WELL NO.						
ADDRESS _____		COUNTY <u>Butler</u>		STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scott, Shawn, Rick</u>								
AUTHORIZED BY <u>Keith</u>		JOB TYPE: <u>5 1/2 inch installation</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19843</u>	<u>1</u>									
<u>19860</u>	<u>.25</u>									
ARRIVED AT JOB							<u>9/6/15</u>	AM	PM	<u>9:50</u>
START OPERATION							<u>9/7/15</u>	AM	PM	<u>2:25</u>
FINISH OPERATION							<u>9/7/15</u>	AM	PM	<u>3:20</u>
RELEASED							<u>9/7/15</u>	AM	PM	<u>4:00</u>
MILES FROM STATION TO WELL										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Keith  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CD105	AA7 cement	SK	175		2975.00
CP103	60/40 P07	SK	50		600.00
CC105	F-41P	LB	33		132.00
CC111	SALT	LB	810		415.50
CC112	Cement Friction Reducer	LB	50		300.00
CC129	FIA-377	LB	85		677.50
CC201	Gilsonite	LB	875		586.25
CF607	Latch down Plug + Baffle	EA	1		400.00
CF1051	Cement Shoe Packet Type 5 1/2	EA	1		7800.00
CF1051	Turbalizers 5 1/2	EA	10		1100.00
CF1001	Basket 5 1/2	EA	1		290.00
CC151	Mud Flush	GD	500		750.00
F100	Leak Mitigate Pickup	MI	65		297.50
F101	Heavy Equipment Mitigate	MI	18		975.00
F113	Double Bulk Delivery Tank	TM	676		1690.00
CF704	Depth Change 3001-4000'	4hrs	1		2160.00
CF740	Blending & Mixing Charge	SK	275		315.00
CF504	Plug Container Utilization	Job	1		250.00
SC03	SAVING SUPERVISOR	EA	1		175.00
SUB TOTAL					16,818.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		16,818.20

SERVICE REPRESENTATIVE: \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Keith  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>CMY Inc</i>	Lease No.	Date <i>9/7/15</i>
Lease <i>Platt</i>	Well # <i>2-35</i>	
Field Order # <i>12090A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 Long String</i>	Formation <i>CNW</i>	Depth <i>3108</i>
		County <i>Barton</i>
		State <i>5</i>
		Legal Description <i>35-16-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>								
Depth <i>3108</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>81.11</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Keith</i>	Station Manager <i>Kevin Gudy</i>	Treater <i>Sean Thomas</i>
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Service Units <i>38976 84961 19845 19903 19860</i>									
Driver Names <i>Scott Shawr - Rocky -</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30</i>					<i>On location safe, Meeting Rig</i>
<i>11:30</i>					<i>Run Float Equipment, Base &amp; Baffle in shoes</i>
<i>1:00</i>					<i>Trucks 1, 3, 5, 7, 9, 11, 13, 17, 19</i>
<i>2:25</i>	<i>1600</i>				<i>Break circulation on bottom</i>
<i>2:25</i>	<i>100</i>			<i>4</i>	<i>Set Packer shoe</i>
<i>2:26</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>Pump 1-120 spacer</i>
<i>2:29</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Pump 500 gallons Mud + ws</i>
<i>2:36</i>	<i>200</i>		<i>5</i>	<i>5.5</i>	<i>Pump H2O spu -</i>
<i>2:38</i>	<i>0</i>		<i>42.38</i>		<i>Mix 175 sks AA2 @ 15 3.9%</i>
<i>2:39</i>					<i>shut down</i>
<i>2:40</i>	<i>0</i>			<i>5.9</i>	<i>flush pump + lines clean</i>
<i>3:00</i>	<i>300</i>		<i>57</i>	<i>5.8</i>	<i>Release plug start Diss</i>
<i>3:04</i>	<i>400</i>		<i>15</i>	<i>3</i>	<i>lift pressure</i>
<i>3:16</i>	<i>600</i>		<i>10</i>	<i>3</i>	<i>Reduce Rate</i>
<i>3:10</i>	<i>1400</i>				<i>Plug landed</i>
<i>3:10</i>	<i>0</i>				<i>Increase pressure on plug</i>
<i>3:20</i>	<i>0</i>		<i>36.8</i>	<i>3</i>	<i>Release pressure NO R v r</i>
<i>3:25</i>	<i>0</i>		<i>6.5</i>	<i>3</i>	<i>plug set hole 30 sks 60 10</i>
					<i>plug set hole 20 sks 60 10</i>
					<i>Job complete</i>
					<i>Plug Mouse hole 20 sks 60 10</i>