



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 05574 A

DATE 6/15 TICKET NO. _____

DATE OF JOB <u>6/25/15</u> DISTRICT _____	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Merit Energy</u>	LEASE <u>Hylbom</u> WELL NO. <u>A-9</u>								
ADDRESS _____	COUNTY <u>Pinnaw</u> STATE <u>KS</u>								
CITY _____ STATE _____	SERVICE CREW <u>Tommy Hector, Manganis, Rajala</u>								
AUTHORIZED BY <u>Chad Hix</u>	JOB TYPE: <u>FUE Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>86573</u>	<u>6</u>						<u>6/25</u>	<u>AM</u>	<u>5:00</u>
<u>38119/19570</u>	<u>6</u>					ARRIVED AT JOB		<u>AM</u>	<u>7:30</u>
<u>30463/19566</u>	<u>6</u>					START OPERATION		<u>AM</u>	<u>10:44</u>
<u>19881/39547</u>	<u>6</u>					FINISH OPERATION	<u>6/25</u>	<u>PM</u>	<u>12:30</u>
						RELEASED		<u>PM</u>	<u>1:30</u>
						MILES FROM STATION TO WELL			<u>50</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or supplementary terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	Acen Blend	sk	500		
CL110	Premium Plus Cement	sk	240		
CC109	Calcium Chloride	lb	1798		
CC102	Colloidal	lb	135		
CC130	C-51	lb	57		
E101	Heavy Equipment Mileage	mi	150		
CE240	Blending & mixing service charge	sk	340		
E113	Keppan's bulk delivery charge	fm	1270		
CE202	North Charge 1007-2000	4hs	1		
CE504	Plus Container Utilization charge	job	1		
E100	Unit Mileage Charge, Pick Up	mi	50		
5003	Service Supervisor 1st 8 hrs on loc	ea	1		
T105	Cement Data Reg. Monitor				

Well Hylbom A-9

AFE 45125

GL 83001075

Office Garden City

Date 4/25/15 [Signature]

SUB TOTAL 9446.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Tommy Marcello

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



JOB LOG CONT

TICKET# 1717-05574A

TICKET DATE 6/25/15

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Press. (PSI)			Job Description / Remarks
				Rate N2	CSG.	Tbg	
		7.2	100		600		
	00:00	0	104		900		Pressure up to 1400
	00:05						Released pack, float held
							1 BBL pack
	00:08				1500		Pressure test casing
	00:11						Bled off to 1100 Isolate
							to head side pump only
							and pressure up again.
	00:14				1500		Pressure holding
	00:19						still holding
	00:30						Released pack
							float held again.
							Casing test successful.
							Job Complete
							Merit Energy
							Hylbpm #9
							Surface
							Tommy Marcellus



Cement Report

Customer	Merit Energy	Lease No.		Date	6/25/15
Lease	Hylbom	Well #	A-9	Service Receipt	1717-055411
Casing	8 5/8	Depth	1689.26	County	Finney
Job Type	Surface	Formation		State	KS
				Legal Description	30/23/34

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8 24#	Tubing Size		Lead 3005K Acow @ 12.1
Depth	1689	Depth		
Volume	104.59	From	To	2.1 14.0
Max Press	1500	From	To	Tail in 240 st Acow @ 14.8
Well Connection	PC	From	To	
Plug Depth	1644.59	From	To	1.34 6.33

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:00					Callout
19:30					On loc. Running casing
19:45					Trucks on loc.
21:16					3 Port in Trucks
21:20					Safety mts w/ BES Emp.
21:26					Rig up casing on Btm
22:30					Safety mts w/ rig crew
22:33					Rig up head / Circ. Swage Juck
22:44					Press test 2300
22:54	200		128.2	7	Start Mixing Cement Lead 3005K
23:15	150		57.27	6	Switch to Tail
23:28					Shut down Drop plug & wash up down hole
23:36					Start Pumping tail to tail successful
	200		10	6	
	200		20	6	
23:44	250		30	6	Cement Returns to Surface
	350		40	5.5	
	400		50	5.5	
	500		60	5	
	600		70	5.8	
	650		80	5.6	
	700		90	5.4	
	600		95	2.3	Slow Rate to go 1 Pump

Service Units	86543	38119/19540	30463/19566	19831/19547
Driver Names	Tommy M.	Hector E.	Margaret M.	Rojelio M.

 Customer Representative

 Station Manager

 Cementer