

DIAMOND TESTING

General Information Report

General Information

Company Name WILD COLT OIL AND GAS, LLC
Contact CHANDLER HOISINGTON
Well Name MONTGOMERY TRUST #1-18
Unique Well ID DST #3, LANSING "F&G", 3668-3712
Surface Location SEC 18-3S-26W, DECATUR CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, LANSING "F&G", 3668-3712
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WILD COLT OIL AND GAS, LLC
Report Date 2015/06/07
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2015/06/07
Final Test Date 2015/06/07

Start Test Time 04:55:00
Final Test Time 12:14:00

Test Recovery:

RECOVERED: 125' HWCM, 43% WATER, 57% MUD
65' MCW, 63% WATER, 37% MUD
250' SMCW, 95% WATER, 5% MUD
440' TOTAL FLUID

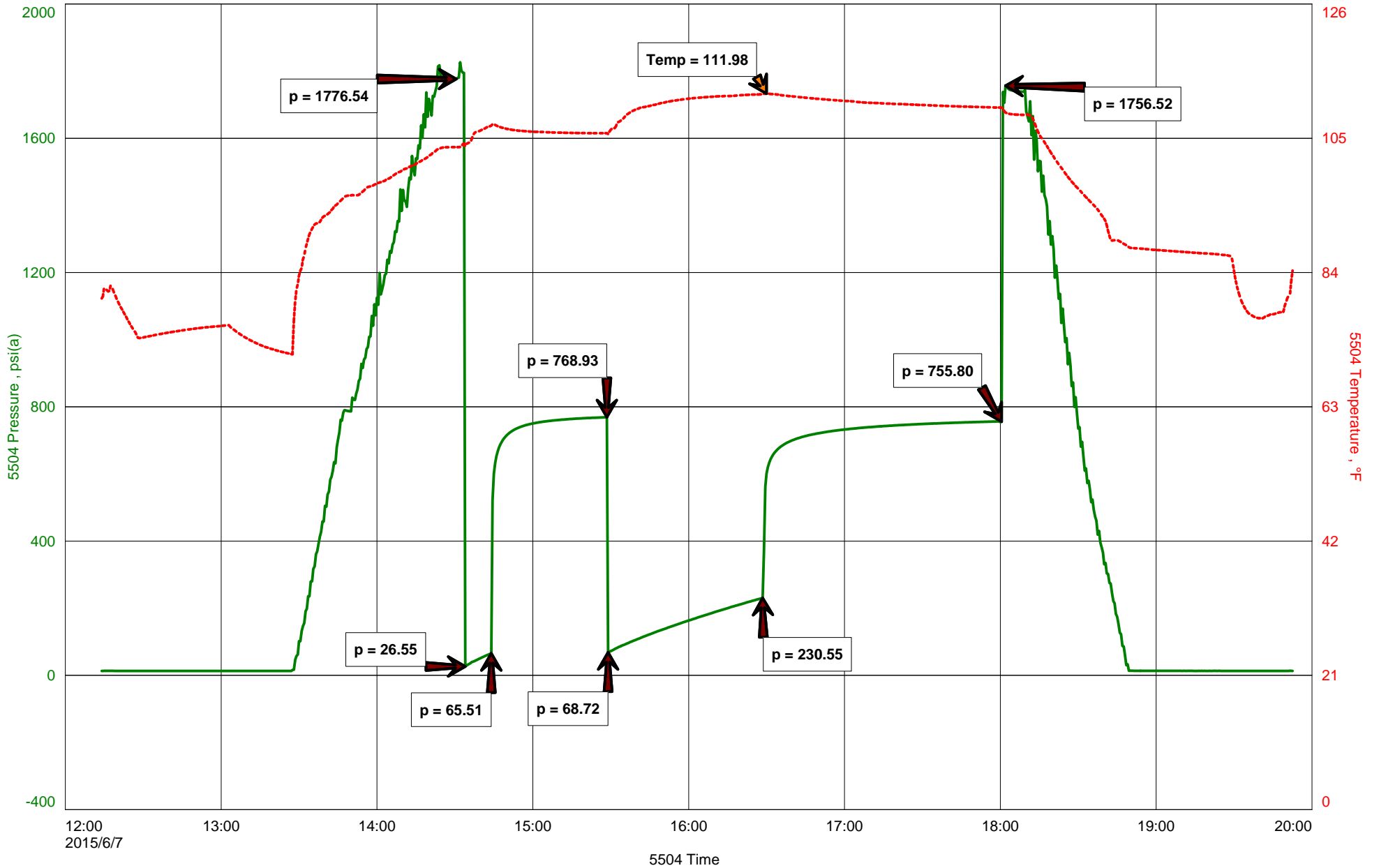
TOOL SAMPLE: 100% WATER

CHLORIDES: 30,000 ppm
PH: 7.0
RW: .13 @ 79 deg.

WILD COLT OIL AND GAS, LLC
DST #3, LANSING "F&G", 3668-3712
Start Test Date: 2015/06/07
Final Test Date: 2015/06/07

MONTGOMERY TRUST #1-18
Formation: DST #3, LANSING "F&G", 3668-3712
Pool: WILDCAT
Job Number: T467

MONTGOMERY TRUST #1-18





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 04:35
TIME OFF: 12:14

DRILL-STEM TEST TICKET
FILE: MONTGOMERYTRUST1-18DST3

Company WILD COLT OIL AND GAS, LLC Lease & Well No. MONTGOMERY TRUST #1-18
Contractor L.D. DRILLING, INC. RIG #1 Charge to WILD COLT OIL AND GAS, LLC
Elevation 2672 KB Formation LANSING "F&G" Effective Pay _____ Ft. Ticket No. T467
Date 6-7-15 Sec. 18 Twp. _____ 3 S Range _____ 26 W County DECATUR State KANSAS
Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 3668 ft. to 3712 ft. Total Depth 3712 ft.
Packer Depth 3663 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3668 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3649 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3709 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,600 P.P.M. Drill Pipe Length 3635 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 44 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING TO 9 1/2 INCHES. (NO BB)
2nd Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 16 MIN. (NO BB)

Recovered 125 ft. of HWCM, 43% WATER, 57% MUD
Recovered 65 ft. of MCW, 63% WATER, 37% MUD
Recovered 250 ft. of SMCW, 95% WATER, 5% MUD
Recovered 440 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

TOOL SAMPLE: 100% WATER
Time Set Packer(s) 6:55 AM A.M. P.M. Time Started Off Bottom 10:20 AM A.M. P.M. Maximum Temperature 112 deg.

Initial Hydrostatic Pressure..... (A) 1777 P.S.I.
Initial Flow Period..... Minutes 10 (B) 27 P.S.I. to (C) 66 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 769 P.S.I.
Final Flow Period..... Minutes 60 (E) 69 P.S.I. to (F) 231 P.S.I.
Final Closed In Period..... Minutes 90 (G) 756 P.S.I.
Final Hydrostatic Pressure..... (H) 1757 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.