



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



RECEIVED

OCT 08 2015

Invoice

DATE	INVOICE #
10/2/2015	29032

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schiermeyer	Scott	Express Well Serv...	Oil	Development	Cement Port Collar	David K.
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				220	Sacks	15.75	3,465.00T
276	Flocele				55	Lb(s)	2.25	123.75T
290	D-Air				3	Gallon(s)	42.00	126.00T
105	5 1/2" Port Collar Tool Rental With Man				1	Each	275.00	275.00T
581D	Service Charge Cement				250	Sacks	1.50	375.00
583D	Drayage				999	Ton Miles	0.75	749.25
	Subtotal							6,764.00
	Sales Tax Scott County						8.50%	339.13

We Appreciate Your Business!	Total	\$7,103.13
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CHARGE TO: **Palomino Petroleum**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET **29032**
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City 115** WELLS/PROJECT NO. **H 1** LEASE **Schiermeyer** COUNTY/PARISH **Scott** STATE **KS** CITY **Scott City** DATE **10-2-15** OWNER **Scame**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **Express Well Service** RIG NAME/NO.
 3. WELLS TYPE **Oil** WELLS CATEGORY **Development** JOB PURPOSE **Cement Port Collar** SHIPPED VIA **CT** DELIVERED TO **Location** ORDER NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS **Development Cement Port Collar** WELLS PERMIT NO. WELLS LOCATION **5 to Co. Long Ave 2800** **E mls**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					Trk # 112						5.00	400.00
576 D					Pump Charge - Port Collar						1250.00	1250.00
330					SMD Cement	1 job					15.75	3165.00
276					Flocele						2.25	123.75
290					D-Air						42.00	126.00
105					Port Collar Tool Rental						275.00	275.00
581					Service Charge Cement						1.50	375.00
583					Drayage	24975 lbs					0.75	749.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **10-2-15** TIME SIGNED **11:30** S.A.M.

SWIFT OPERATOR **David Wehn** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **6764.00**
 TAX **8.5%**
 TOTAL **7103.13**

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-2-75 PAGE NO.

CUSTOMER Petroleum Refineries WELL NO. #1 LEASE Schickmeyer JOB TYPE Cement Port Collar TICKET NO. 29032

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on location
								P.C. 2179 2 7/8 x 5 1/2
	0957	Ø	Ø		✓		1000	pressure test * Hold *
								open Port Collar
	1004	3	5		✓		300	Injection Rate
	1009	4	122		✓		400	mix 220 sks SMD w/ 1/4" Flo @ 11.2 pps circulate cement to pit * 20 sks *
	1032	4	12		✓		400	Displace cement
	1040	Ø	Ø		✓		1000	close Port Collar * Hold *
								* 220 total *
								Run 4 jts * 20 sks pit *
	1052	3 1/2	30		✓		300	Reverse Clean
								wash up truck
	1130							Job complete

Thank You
Dave John Tyler



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



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OCT 02 2015

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DATE	INVOICE #
9/29/2015	28989

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schiemeyer	Scott	WW Drilling Rig ...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				85	Miles	5.00	425.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				12	Each	75.00	900.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				60	Lb(s)	2.25	135.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				2.5	Gallon(s)	42.00	105.00T
325	Standard Cement				100	Sacks	12.25	1,225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.75	1,968.75T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				973.67	Ton Miles	0.75	730.25
	Subtotal							11,751.50
	Sales Tax Scott County						8.50%	765.74

We Appreciate Your Business!

Total

\$12,517.24



Services, Inc.

CHARGE TO: Palmino Petroleum
ADDRESS: _____
CITY, STATE, ZIP CODE: _____

LEASE # SCOTT
RIG NAME/NO. SCOTT
STATE KS CITY SCOTT CITY, KS
DATE 29 Sep 15

PAGE 1 OF 2

TICKET 28989

1. SERVICE LOCATION: Ness City, KS WELLS/PROJECT NO.: _____
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: WU DRILLING RIG #10 COUNTY/PARISH: SCOTT STATE: KS CITY: SCOTT CITY, KS DATE: 29 Sep 15
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: STAKESTRING RIG NAME/NO.: _____
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575						115	85	ML			5.00	425.00
403					PUMP CHARGE		1	FSB			1250.00	1250.00
404					CEMENT BASKET		1	FA.			250.00	250.00
406					PORT COLLAR		1	FA.			2500.00	2500.00
407					LATERAL DRILL FLUE & BARE		1	FA.			225.00	225.00
409					INSERT FLOAT SHADE W/ FILL		1	FA.			300.00	300.00
419					TURBIDIZERS		12	EA.			75.00	900.00
					ROTATING HEAD RENTAL		1	JOB			200.00	200.00
281					MUD FLUSH		500	gal			1.25	625.00
321					RCL		4	gal			25.00	100.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

SWIFT OPERATOR: _____ APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____ The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 1
 TOTAL: 12,517.24

Scott TAX 8.5% 765.74

Subtotal 11,751.50

6775.50
 4976.50
 11,751.50

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

SCHEMMEYER

TICKET No. 28989

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		

276						EDGE	60	lbs			2.35	135.00
283						SALT	550	lbs			0.20	110.00
284						VALSTAR	5	gx			30.00	150.00
285						DEF-1	50	lbs			4.50	225.00
290						D-AIR	22	gal			4.20	105.00
325						STANDARD EA-2	100	gx			1.25	125.00
330						SMD CEMENT	125	gx			1.50	187.50
581						SERVICE CHARGE	225	gx			1.50	337.50
583						MILEAGE CHARGE	221	mi			0.75	165.75

CONTINUATION TOTAL 484.25

976

JOB LOG

SCHIEMLER SWIFT Services, Inc.

DATE 29 Sep 15 PAGE NO.

CUSTOMER PALOMINO PETROLEUM WELL NO. LEASE #1 JOB TYPE 52 LONG STRING TICKET NO. 28989

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0000							ON LOCATION
	0035							START PIPE 5 1/2-14" RTD @ 4942 LTD @ 4942 SHOE SET. 40.45 SET @ 4942 CENT. 1,3,5,8,10,12,13,14,16,18,22,86 BASK. 87 PORT COLLAR # 87 @ 2180
	0250							DROP BALL - CIRCULATE
	0350	6	12		✓			Pump 500 gal MUD FLUSH
		6	20		✓			Pump 20 BBL KCL SPACER
	0356		7					PLUG RH - 30 SX
	0400	4	340		✓			MIX 95 SX SMD
		4	2430		✓			MIX 100 SX EA-2
	0417							WASH OUT PUMP & LINES
	0420	6			✓			START DISPLACING PLUG
	0440	0	119		✓	1500		PLUG DOWN - LATCH PLUG IN
	0442							RELEASE PSI - DRY
	0445							WASH TRUCK
	0515							JOB COMPLETE
								THANKS #115
								JASON COLE ISAAC



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED MAIN OFFICE
 SEP 23 2015
 P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice Invoice# 805764

Invoice Date: 09/21/15 Terms: Net 30 Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET
 NEWTON KS 67114-8827
 USA

SCHIERMEYER #1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	30.000	1,050.00
CE0002	Equipment Mileage Charge - Heavy Equipment	60.000	7.1500	30.000	300.30
CE0710	Cement Delivery Charge	468.000	1.7500	30.000	573.30
CC5871	Surface Blend II, 2% Gel/3% CaCl	165.000	23.0000	30.000	2,656.50

Subtotal 6,543.00
 Discounted Amount 1,962.90
 SubTotal After Discount 4,580.10

Amount Due 6,865.58 If paid after 10/21/15

Tax: 225.80
 Total: 4,805.90



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

LM 4259
FT 4170

Invoice # 85764

TICKET NUMBER 46211

LOCATION El Dorado

FOREMAN Fuzzy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
9-18-15	6285	Schiev Meyer #1	27	20	34	Scott												
CUSTOMER <u>Palomino Pet</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>760</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td>566(130)</td> <td>Walt (198)</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	760	Chris			566(130)	Walt (198)		
TRUCK #	DRIVER	TRUCK #					DRIVER											
760	Chris																	
566(130)	Walt (198)																	
MAILING ADDRESS <u>4924 SE. 84th</u>																		
CITY <u>Newton</u>	STATE <u>KS</u>	ZIP CODE <u>67114</u>																

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 218' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 218' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 39.3 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on W-W + 10. Rec up and circulate.
Mix 16 sacks class A 37acc 29acc. Displace 12 1/2 BBLs.
and shut in.
Cement did circulate approx 6 BBLs to pit.

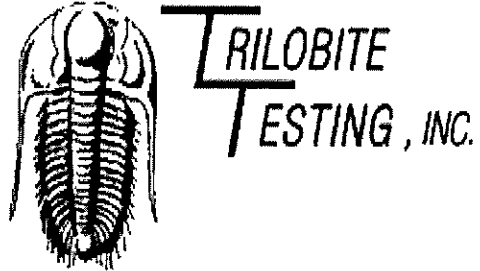
Thanks Fuzzy
& crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	60	MILEAGE	7.15	429.00
CG0710	7.8 Ton	Ton mileage Delivery	125	819.00
CC5871	16 Sacks	Surface Blend II	23.00	3795.00
			subtotal	6543.00
			less 30% disc	1962.00
			subtotal	4580.00
			8.5% SALES TAX	225.80
			ESTIMATED TOTAL	4805.90

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

Schiermeyer #1

27-20w-30s Scott,KS

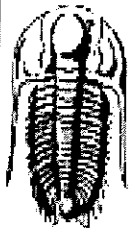
Start Date: 2015.09.24 @ 03:52:15

End Date: 2015.09.24 @ 08:46:45

Job Ticket #: 64474 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.09.29 @ 10:56:50



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
Newton KS 67114

Schiermeyer #1

Job Ticket: 64474

DST#: 1

ATTN: Ryan Seib

Test Start: 2015.09.24 @ 03:52:15

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:28:30

Time Test Ended: 08:46:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: **3858.00 ft (KB) To 3920.00 ft (KB) (TVD)**

Reference Elevations: 3042.00 ft (KB)

Total Depth: 3920.00 ft (KB) (TVD)

3037.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8737

Outside

Press@RunDepth: 938.58 psig @ 3862.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.09.24

End Date: 2015.09.24

Last Calib.: 2015.09.24

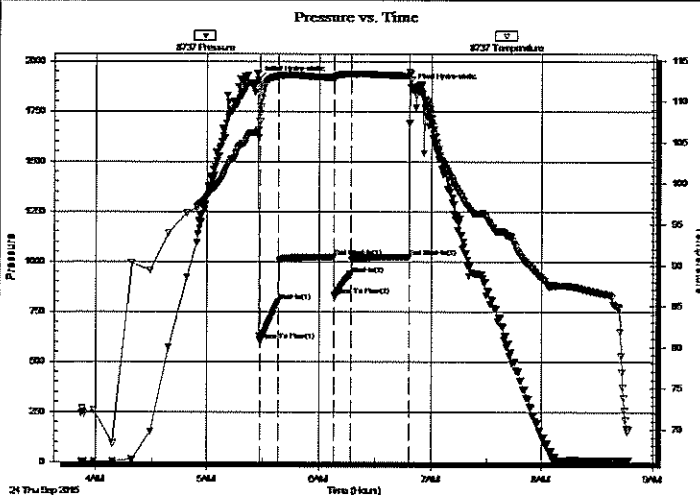
Start Time: 03:52:15

End Time: 08:46:45

Time On Btm: 2015.09.24 @ 05:27:30

Time Off Btm: 2015.09.24 @ 06:48:45

TEST COMMENT: IF:BOB in 30 seconds
IS:No return blow
FF:BOB in 30 seconds
FS:No return blow



PRESSURE SUMMARY

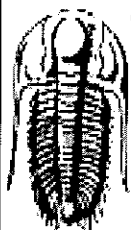
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1904.63	106.46	Initial Hydro-static
1	604.71	108.45	Open To Flow (1)
11	799.69	113.06	Shut-In(1)
41	1023.89	112.84	End Shut-In(1)
41	830.08	112.73	Open To Flow (2)
50	938.58	113.29	Shut-In(2)
81	1023.61	113.07	End Shut-In(2)
82	1866.17	113.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bb)
372.00	mud 100% m	4.13
186.00	w cm 40% w 60% m	2.61
1422.00	sw 100% sw	19.95

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64474

DST#: 1

ATTN: Ryan Seib

Test Start: 2015.09.24 @ 03:52:15

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 05:28:30

Time Test Ended: 08:46:45

Test Type: **Conventional Bottom Hole (Initial)**

Tester: **Mike Roberts**

Unit No: **65**

Interval: **3858.00 ft (KB) To 3920.00 ft (KB) (TVD)**

Total Depth: **3920.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **3042.00 ft (KB)**

3037.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8846 **Inside**

Press@RunDepth: **psig @ 3862.00 ft (KB)**

Start Date: **2015.09.24** End Date: **2015.09.24**

Start Time: **03:52:15** End Time: **08:46:45**

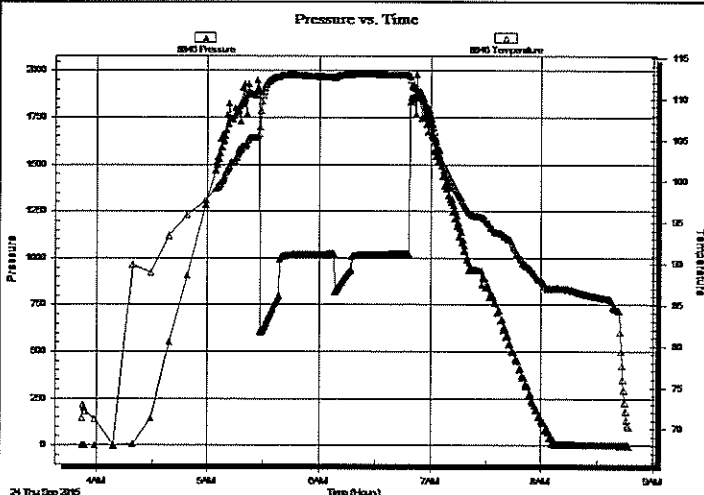
Capacity: **8000.00 psig**

Last Calib.: **2015.09.24**

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:BOB in 30 seconds
IS:No return blow
FF:BOB in 30 seconds
FS:No return blow



PRESSURE SUMMARY

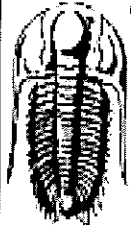
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
372.00	mud 100% m	4.13
186.00	w cm 40% w 60% m	2.61
1422.00	sw 100% sw	19.95

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64474

DST#: 1

ATTN: Ryan Seib

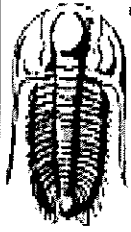
Test Start: 2015.09.24 @ 03:52:15

Tool Information

Drill Pipe:	Length: 3734.00 ft	Diameter: 3.80 inches	Volume: 52.38 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 52.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	3858.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3831.00	
Shut In Tool	5.00			3836.00	
Hydraulic tool	5.00			3841.00	
Jars	5.00			3846.00	
Safety Joint	3.00			3849.00	
Packer	5.00			3854.00	28.00 Bottom Of Top Packer
Packer	4.00			3858.00	
Stubb	1.00			3859.00	
Perforations	3.00			3862.00	
Recorder	0.00	8846	Inside	3862.00	
Recorder	0.00	8737	Outside	3862.00	
Change Over Sub	1.00			3863.00	
Drill Pipe	31.00			3894.00	
Change Over Sub	1.00			3895.00	
Perforations	20.00			3915.00	
Bullnose	5.00			3920.00	62.00 Bottom Packers & Anchor
Total Tool Length:	90.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64474

DST#: 1

ATTN: Ryan Seib

Test Start: 2015.09.24 @ 03:52:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

35000 ppm

Viscosity: 28.00 sec/qt

Cushion Volume:

bbf

Water Loss: 0.00 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 26000.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
372.00	mud 100%m	4.125
186.00	w cm 40%w 60%m	2.609
1422.00	sw 100% sw	19.947

Total Length: 1980.00 ft Total Volume: 26.681 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

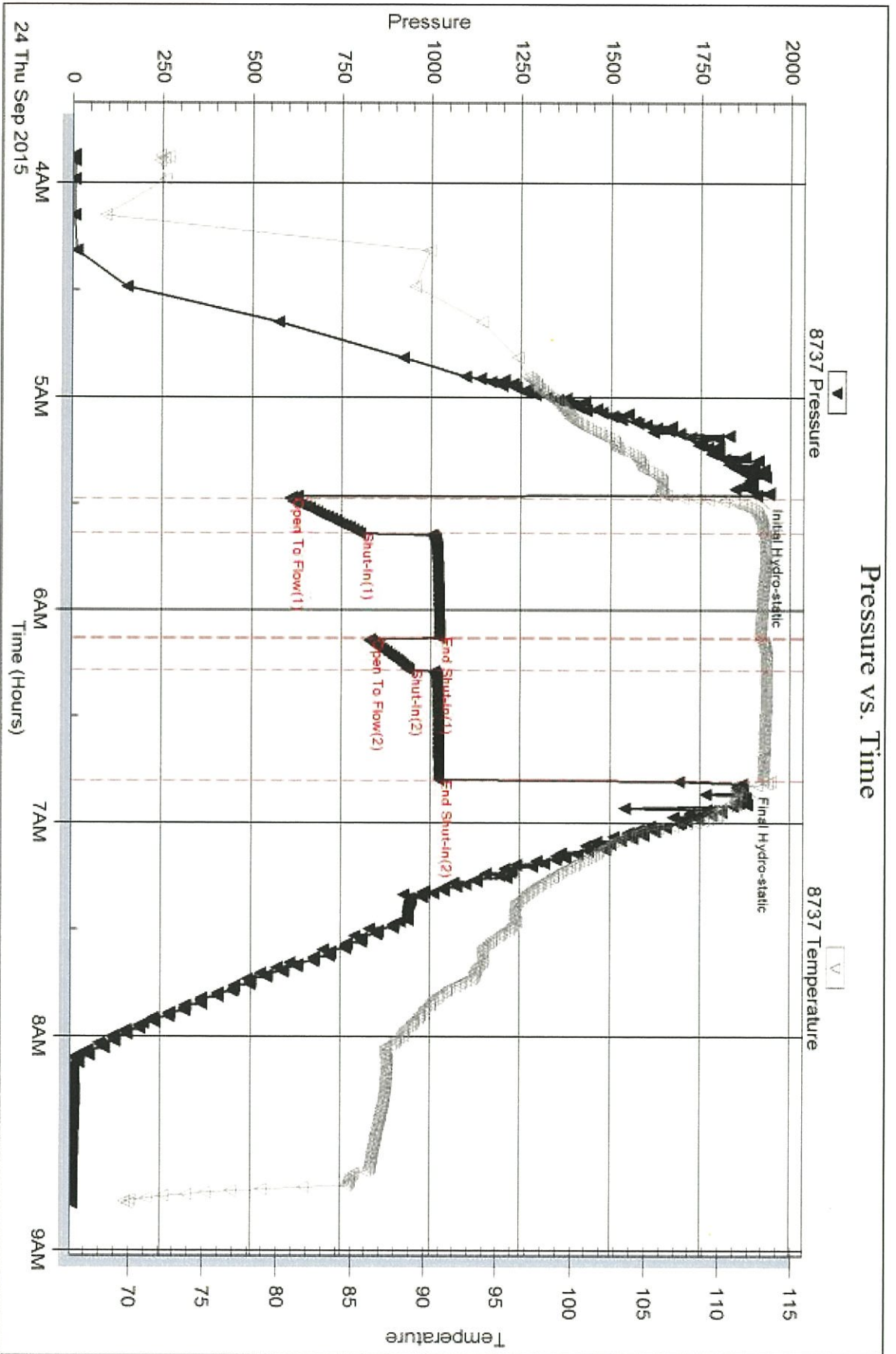
Recovery Comments: RW= .32@ 58.1*=35000 ppm

Serial #: 8737

Outside Palomino Petroleum Inc.

Schiemeyer #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 64474

Printed: 2015 09 29 @ 10:56:51

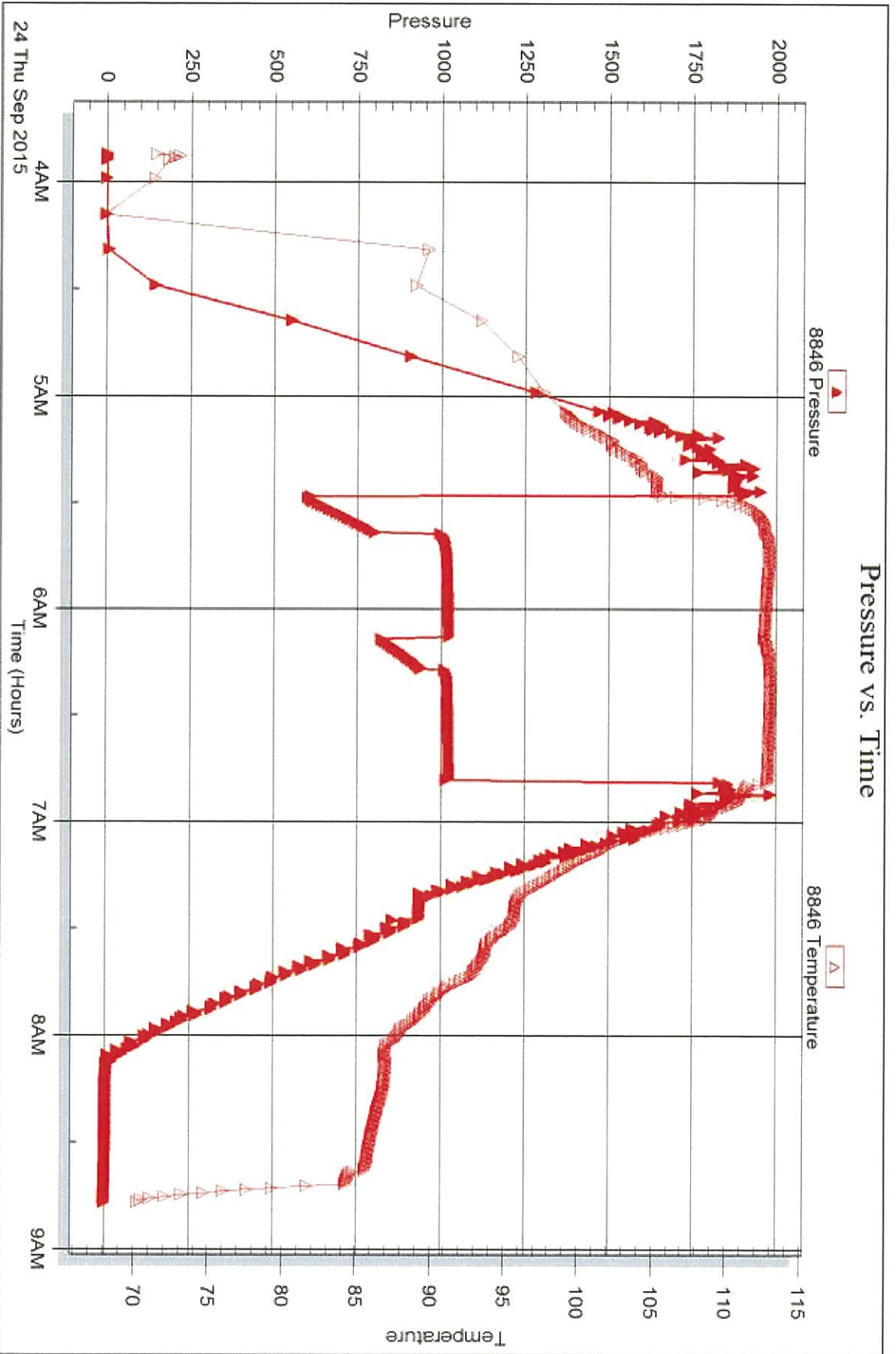
Serial #: 8846

Inside

Palomino Petroleum Inc.

Schiemeyer #1

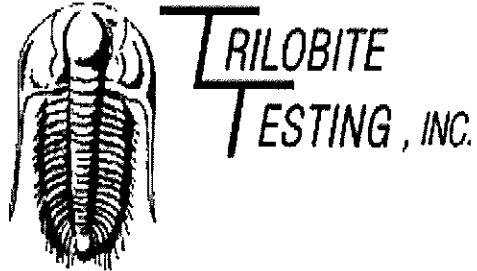
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 64474

Printed: 2015.09.29 @ 10:56:51



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

Schiermeyer #1

27-20w-30s Scott,KS

Start Date: 2015.09.24 @ 21:42:15

End Date: 2015.09.25 @ 02:44:00

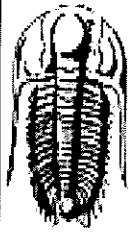
Job Ticket #: 64475 DST #: 2

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.09.29 @ 10:56:29



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64475

DST#: 2

ATTN: Ryan Seib

Test Start: 2015.09.24 @ 21:42:15

GENERAL INFORMATION:

Formation: **LKC D - F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:23:30

Time Test Ended: 02:44:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: **4045.00 ft (KB) To 4083.00 ft (KB) (TVD)**

Total Depth: 4083.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3042.00 ft (KB)

3037.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8846

Inside

Press@RunDepth: 966.79 psig @ 4078.00 ft (KB)

Start Date: 2015.09.24

End Date: 2015.09.25

Capacity: 8000.00 psig

Last Calib.: 2015.09.25

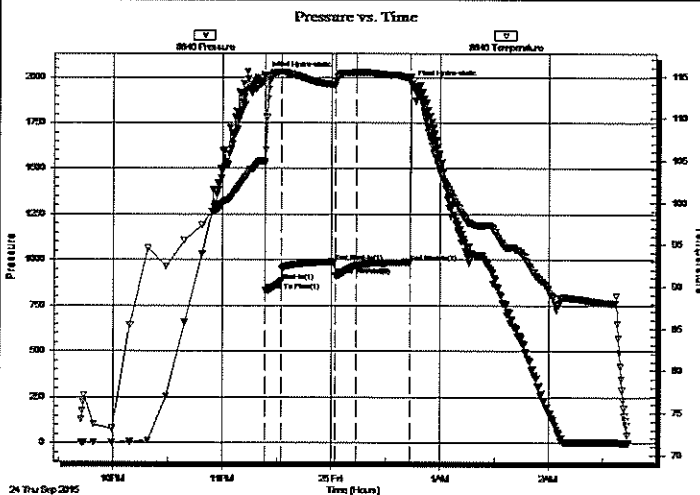
Start Time: 21:42:15

End Time: 02:44:00

Time On Btm: 2015.09.24 @ 23:23:15

Time Off Btm: 2015.09.25 @ 00:43:45

TEST COMMENT: IF:BOB in 15 seconds
IS:No return blow
FF:BOB in 30 seconds
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2009.96	104.92	Initial Hydro-static
1	830.22	104.60	Open To Flow (1)
10	882.97	115.54	Shut-In(1)
39	989.00	113.99	End Shut-In(1)
39	912.45	113.97	Open To Flow (2)
50	966.79	115.48	Shut-In(2)
80	988.53	114.85	End Shut-In(2)
81	1959.27	114.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
325.00	mud 100%m	3.47
2356.00	sw 100%sw	33.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
Newton KS 67114

Schiermeyer #1

Job Ticket: 64475

DST#: 2

ATTN: Ryan Seib

Test Start: 2015.09.24 @ 21:42:15

GENERAL INFORMATION:

Formation: **LKC D - F**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: **23:23:30**
Time Test Ended: **02:44:00**

Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Mike Roberts**
Unit No: **65**

Interval: **4045.00 ft (KB) To 4083.00 ft (KB) (TVD)**
Total Depth: **4083.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

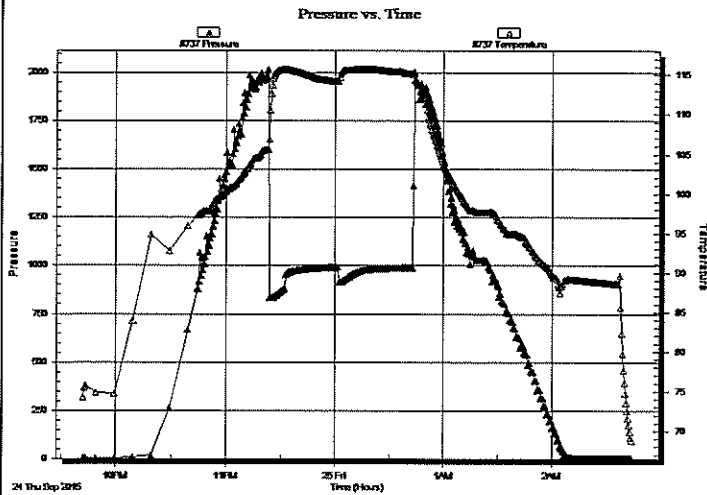
Reference Elevations: **3042.00 ft (KB)**
3037.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: **8737** **Outside**

Press@RunDepth: **psig @ 4078.00 ft (KB)**
Start Date: **2015.09.24** **End Date:** **2015.09.25**
Start Time: **21:42:15** **End Time:** **02:44:00**

Capacity: **8000.00 psig**
Last Calib.: **2015.09.25**
Time On Btm: **02:44:00**
Time Off Btm:

TEST COMMENT: IF:BOB in 15 seconds
IS:No return blow
FF:BOB in 30 seconds
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

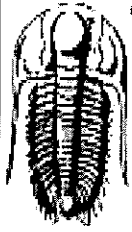
Recovery

Length (ft)	Description	Volume (bb)
325.00	mud 100% m	3.47
2356.00	sw 100% sw	33.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64475

DST#: 2

ATTN: Ryan Seib

Test Start: 2015.09.24 @ 21:42:15

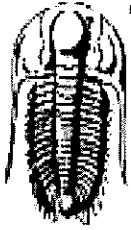
Tool Information

Drill Pipe:	Length: 3917.00 ft	Diameter: 3.80 inches	Volume: 54.95 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 55.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4045.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4018.00	
Shut In Tool	5.00			4023.00	
Hydraulic tool	5.00			4028.00	
Jars	5.00			4033.00	
Safety Joint	3.00			4036.00	
Packer	5.00			4041.00	28.00 Bottom Of Top Packer
Packer	4.00			4045.00	
Stubb	1.00			4046.00	
Perforations	32.00			4078.00	
Recorder	0.00	8846	Inside	4078.00	
Recorder	0.00	8737	Outside	4078.00	
Bulhose	5.00			4083.00	38.00 Bottom Packers & Anchor

Total Tool Length: 66.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64475

DST#: 2

ATTN: Ryan Seib

Test Start: 2015.09.24 @ 21:42:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	28000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 0.00 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
325.00	mud 100%m	3.466
2356.00	sw 100%sw	33.048

Total Length: 2681.00 ft Total Volume: 36.514 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW= .317@ 60*= 28000 ppm

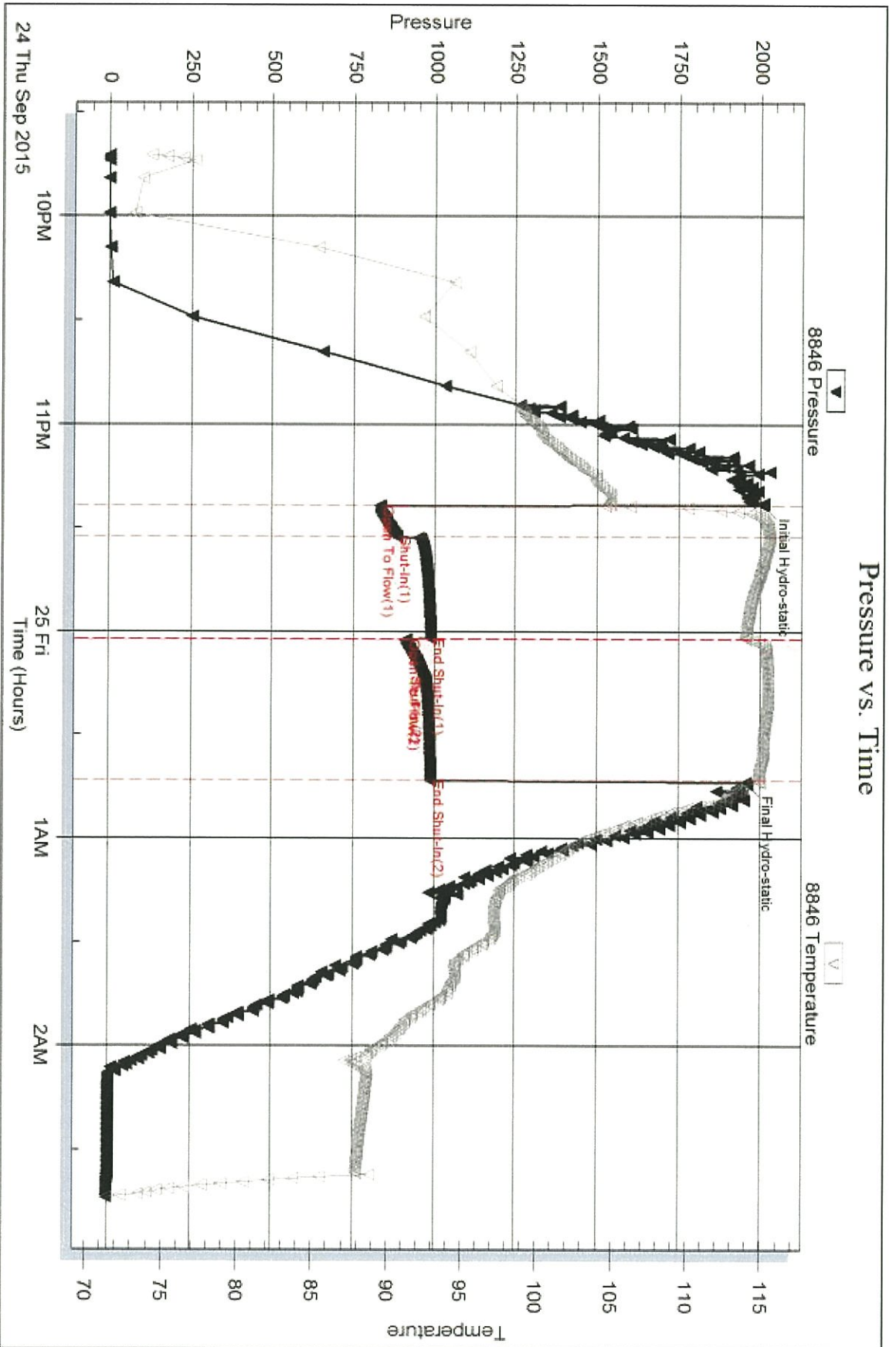
Serial #: 8846

Inside

Palomino Petroleum Inc.

Schiermeyer #1

DST Test Number: 2



Tribble Testing, Inc

Ref. No: 64475

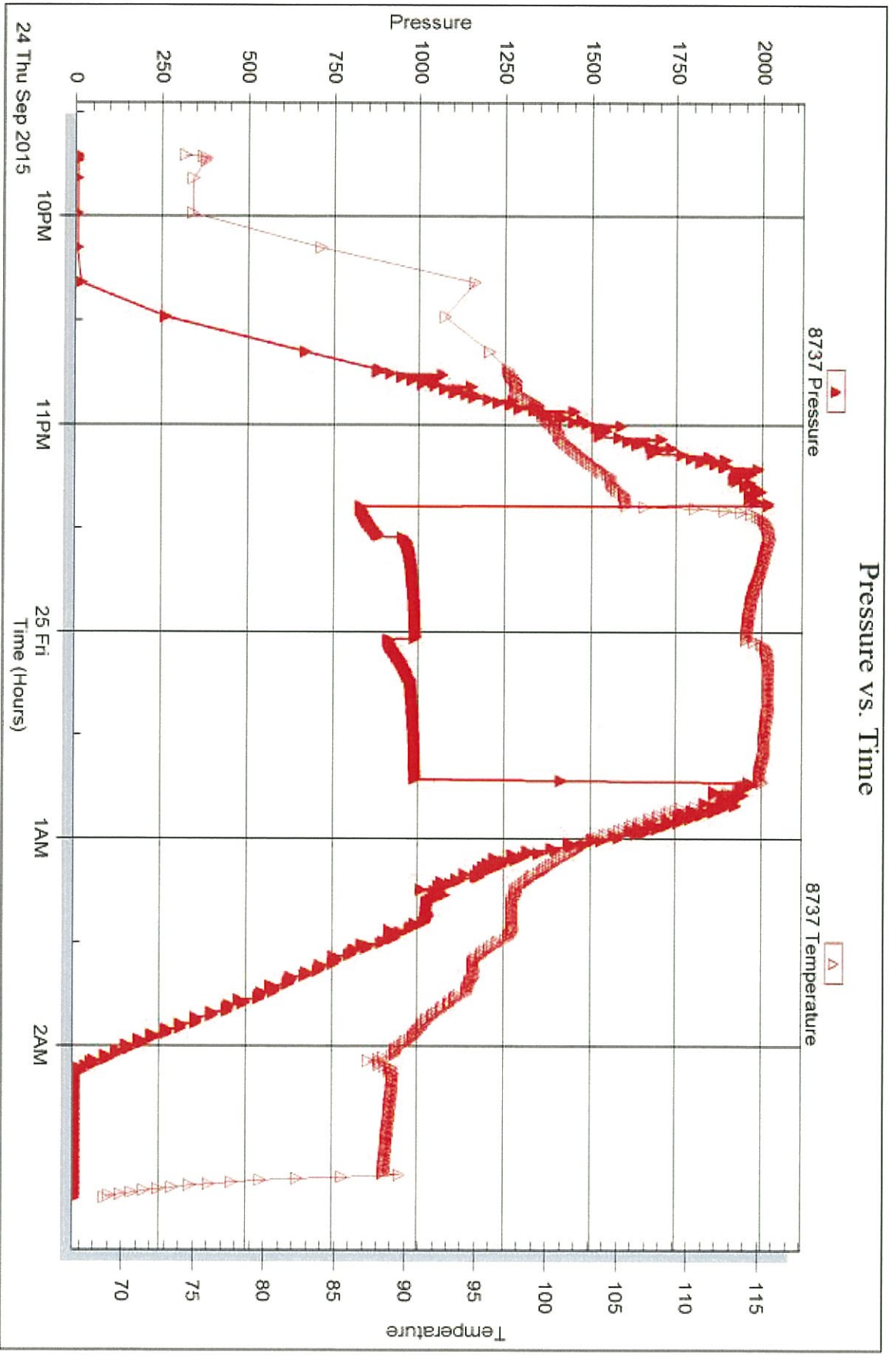
Printed: 2015 09 29 @ 10:56:30

Serial #: 8737

Outside Palomino Petroleum Inc.

Schiermeyer #1

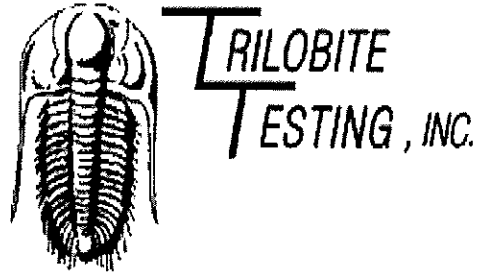
DST Test Number 2



Triobite Testing, Inc

Ref. No: 64475

Printed: 2015 09 29 @ 10:56:30



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

Schiermeyer #1

27-20w-30s Scott,KS

Start Date: 2015.09.25 @ 16:04:15

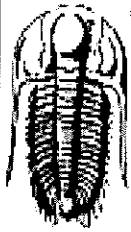
End Date: 2015.09.25 @ 21:21:15

Job Ticket #: 64476 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.09.29 @ 10:56:04

Palomino Petroleum Inc. 27-20w-30s Scott,KS Schiermeyer #1 DST # 3 LKC H - 1 2015.09.25



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64476

DST#: 3

ATTN: Ryan Seib

Test Start: 2015.09.25 @ 16:04:15

GENERAL INFORMATION:

Formation: LKC H-1

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:42:45

Time Test Ended: 21:21:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4184.00 ft (KB) To 4220.00 ft (KB) (TVD)

Total Depth: 4220.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3042.00 ft (KB)

3037.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8846

Inside

Press@RunDepth: 184.91 psig @ 4215.00 ft (KB)

Start Date: 2015.09.25

End Date:

2015.09.25

Start Time: 16:04:15

End Time:

21:21:15

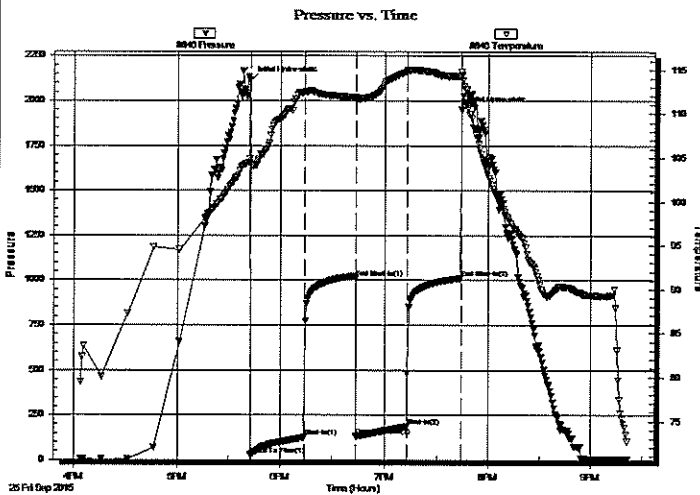
Capacity: 8000.00 psig

Last Calib.: 2015.09.25

Time On Btm: 2015.09.25 @ 17:42:30

Time Off Btm: 2015.09.25 @ 19:44:15

TEST COMMENT: IF:BOB in 20 min.
IS:No return blow
FF:Built to 3" blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2112.48	104.85	Initial Hydro-static
1	26.23	104.38	Open To Flow (1)
32	125.33	112.43	Shut-In(1)
61	1013.38	111.89	End Shut-In(1)
61	130.32	111.58	Open To Flow (2)
91	184.91	114.77	Shut-In(2)
122	1010.26	114.20	End Shut-In(2)
122	1948.48	114.72	Final Hydro-static

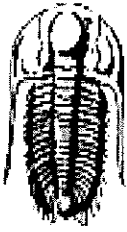
Recovery

Length (ft)	Description	Volume (bbl)
182.00	w cm 30%w 70%m	1.46
184.00	mud with trace of oil	2.58
2.00	free oil 100%	0.03

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.
4924 SE 84th St
New ton KS 67114
ATTN: Ryan Seib

27-20w-30s Scott,KS

Schiermeyer #1

Job Ticket: 64476 **DST#: 3**
Test Start: 2015.09.25 @ 16:04:15

GENERAL INFORMATION:

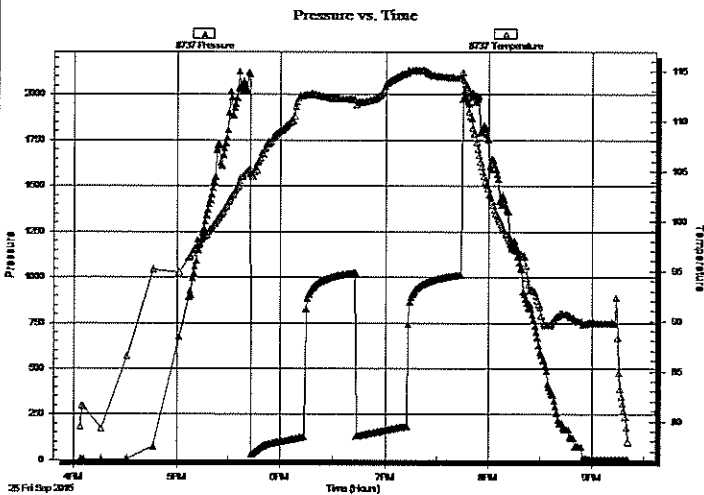
Formation: **LKC H - I**
 Deviated: No Whipstock: ft (KB)
 Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: 17:42:45 Tester: **Mike Roberts**
 Time Test Ended: 21:21:15 Unit No: **65**
 Interval: **4184.00 ft (KB) To 4220.00 ft (KB) (TVD)**
 Total Depth: **4220.00 ft (KB) (TVD)**
 Reference Elevations: **3042.00 ft (KB)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** **3037.00 ft (CF)**
 KB to GR/CF: **5.00 ft**

Serial #: 8737

Outside

Press@RunDepth: psig @ **4215.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2015.09.25** End Date: **2015.09.25** Last Calib.: **2015.09.25**
 Start Time: **16:04:15** End Time: **21:21:15** Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:BOB in 20 min.
IS:No return blow
FF:Built to 3" blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

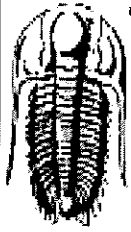
Recovery

Length (ft)	Description	Volume (bbl)
182.00	w cm 30%w 70%m	1.46
184.00	mud w ith trace of oil	2.58
2.00	free oil 100%o	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcfd)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64476

DST#: 3

ATTN: Ryan Seib

Test Start: 2015.09.25 @ 16:04:15

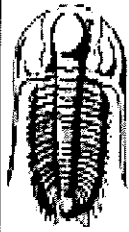
Tool Information

Drill Pipe:	Length: 4043.00 ft	Diameter: 3.80 inches	Volume: 56.71 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 57.30 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4184.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	64.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4157.00	
Shut In Tool	5.00			4162.00	
Hydraulic tool	5.00			4167.00	
Jars	5.00			4172.00	
Safety Joint	3.00			4175.00	
Packer	5.00			4180.00	28.00 Bottom Of Top Packer
Packer	4.00			4184.00	
Stubb	1.00			4185.00	
Perforations	30.00			4215.00	
Recorder	0.00	8846	Inside	4215.00	
Recorder	0.00	8737	Outside	4215.00	
Bullnose	5.00			4220.00	36.00 Bottom Packers & Anchor

Total Tool Length: 64.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64476

DST#: 3

ATTN: Ryan Seib

Test Start: 2015.09.25 @ 16:04:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
182.00	w cm 30%w 70%m	1.460
184.00	mud w with trace of oil	2.581
2.00	free oil 100%o	0.028

Total Length: 368.00 ft Total Volume: 4.069 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .3@ 71.9=25,000 ppm

API=80 @ 38 corrected to 36@ 60

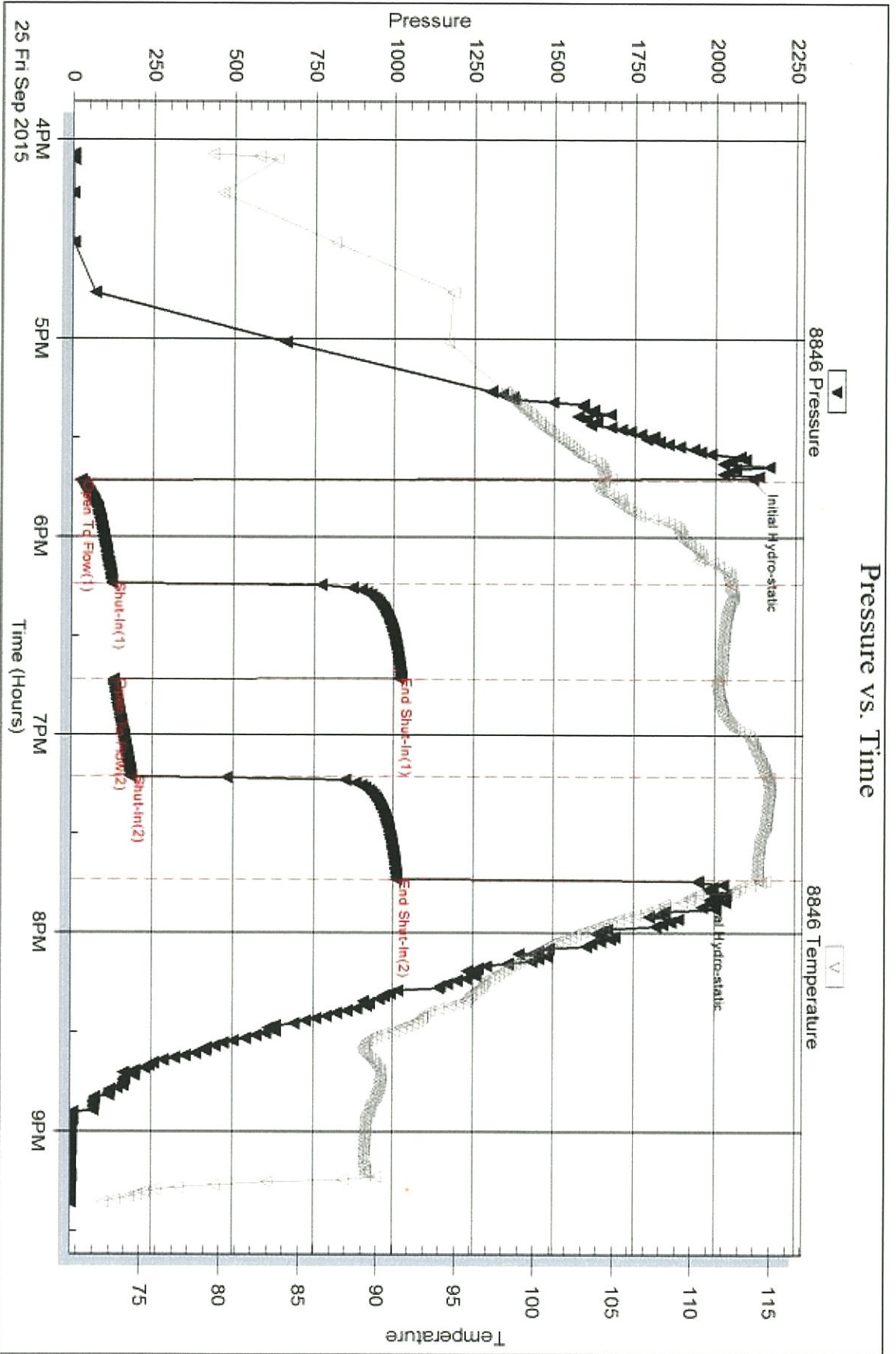
Serial #: 8846

Inside

Palomino Petroleum Inc.

Schiermeyer #1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 64476

Printed 2015 09 29 @ 10:56:05

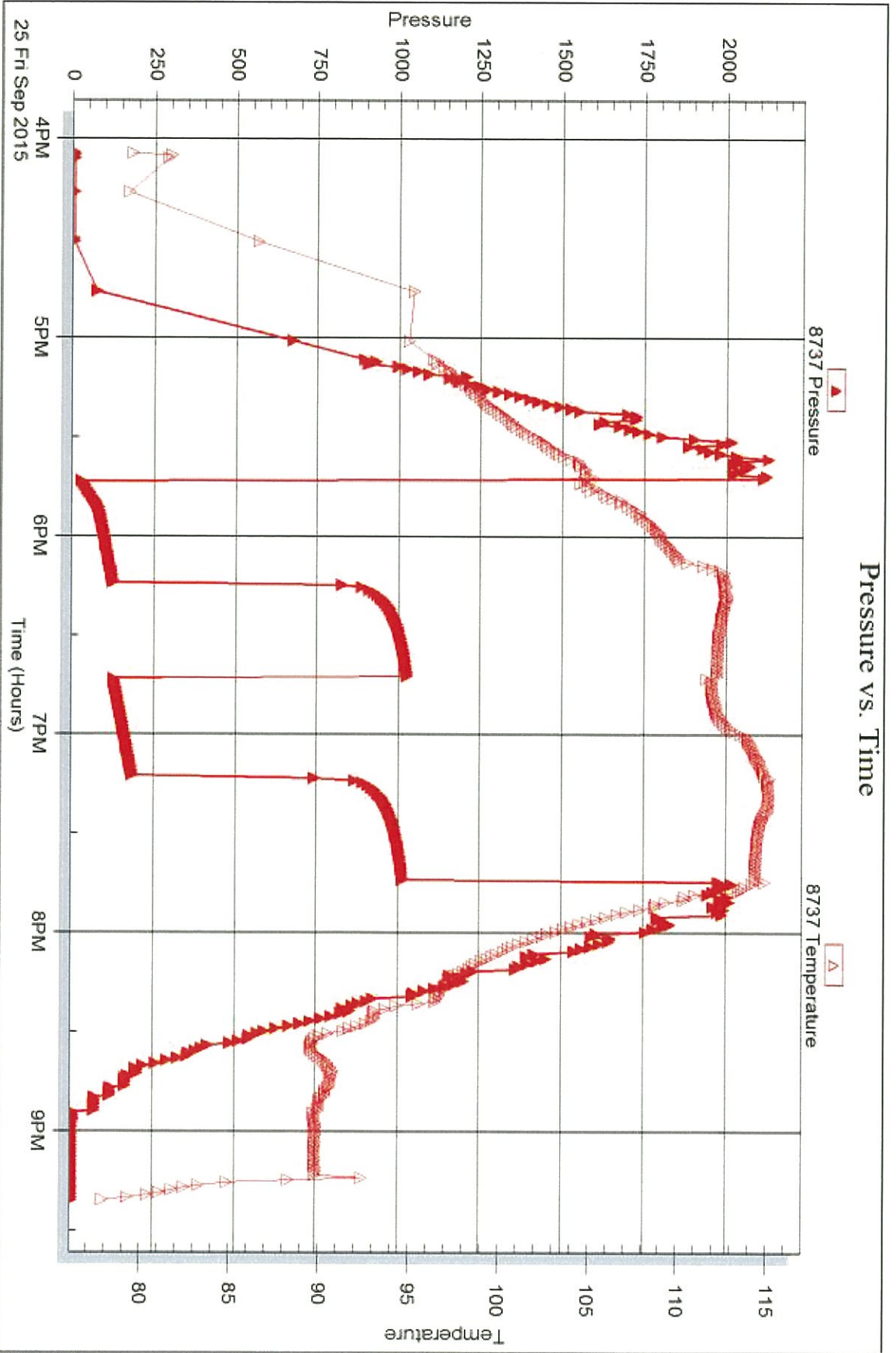
Serial #: 8737

Outside

Palomino Petroleum Inc.

Schlumberger #1

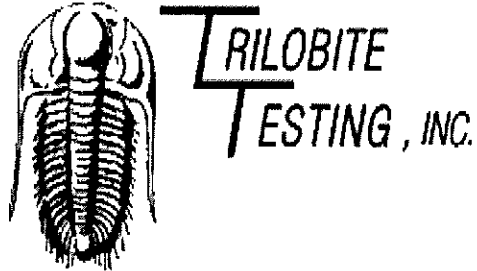
DST Test Number: 3



Tricobite Testing, Inc

Ref. No: 64476

Printed: 2015 09 29 @ 10:56:05



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

Schiermeyer #1

27-20w-30s Scott,KS

Start Date: 2015.09.26 @ 15:40:15

End Date: 2015.09.26 @ 22:07:30

Job Ticket #: 64477 DST #: 4

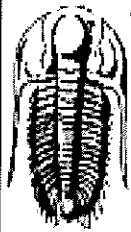
Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.09.29 @ 10:52:53

Palomino Petroleum Inc. 27-20w-30s Scott,KS Schiermeyer #1 DST # 4 Marmaton 2015.09.26



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64477

DST#: 4

ATTN: Ryan Seib

Test Start: 2015.09.26 @ 15:40:15

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:20:30

Time Test Ended: 22:07:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4406.00 ft (KB) To 4520.00 ft (KB) (TVD)

Total Depth: 4520.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3042.00 ft (KB)

3037.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8846

Inside

Press@RunDepth: 214.21 psig @ 4409.00 ft (KB)

Start Date: 2015.09.26

End Date:

2015.09.26

Start Time: 15:40:15

End Time:

22:07:30

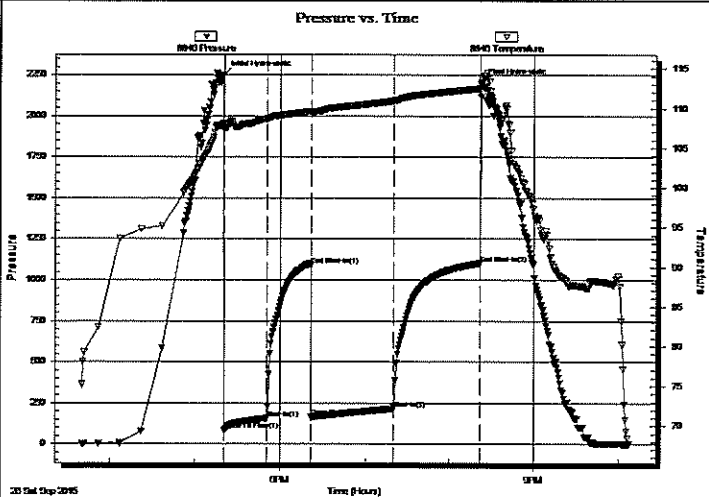
Capacity: 8000.00 psig

Last Calib.: 2015.09.26

Time On Btm: 2015.09.26 @ 17:20:15

Time Off Btm: 2015.09.26 @ 20:22:30

TEST COMMENT: IF:BOB in 23 min
IS:No return blow
FF:BOB in 41 min
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2251.74	108.10	Initial Hydro-static
1	83.28	107.32	Open To Flow (1)
31	156.83	108.63	Shut-In(1)
62	1089.27	109.60	End Shut-In(1)
62	163.73	109.41	Open To Flow (2)
120	214.21	110.91	Shut-In(2)
182	1103.43	112.46	End Shut-In(2)
183	2205.48	113.12	Final Hydro-static

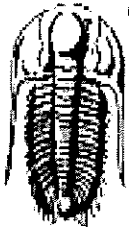
Recovery

Length (ft)	Description	Volume (bbl)
120.00	mud 100%m	0.59
124.00	ocgm 10%o 20%g 70%m	1.74
77.00	gcmo 5%g 40%m 55%o	1.08
0.00	GIP 139 Ft	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64477

DST#: 4

ATTN: Ryan Seib

Test Start: 2015.09.26 @ 15:40:15

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:20:30

Time Test Ended: 22:07:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: **4406.00 ft (KB) To 4520.00 ft (KB) (TVD)**

Reference Elevations: 3042.00 ft (KB)

Total Depth: 4520.00 ft (KB) (TVD)

3037.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: **8737** Outside

Press@RunDepth: psig @ 4409.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.09.26

End Date: 2015.09.26

Last Calib.: 2015.09.26

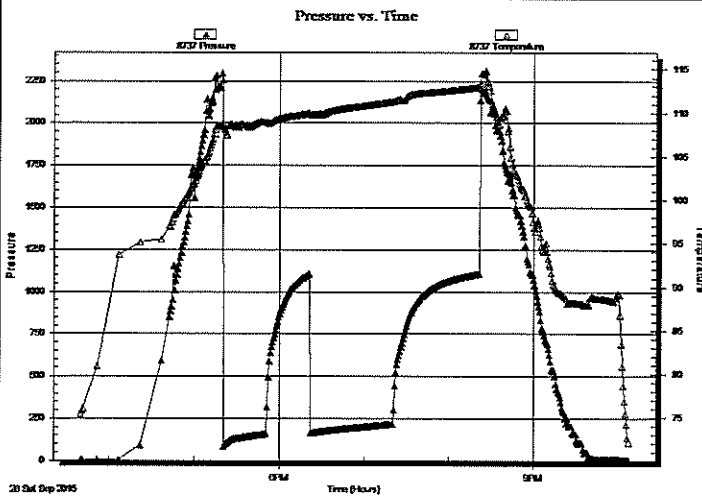
Start Time: 15:40:15

End Time: 22:07:15

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:BOB in 23 min
IS:No return blow
FF:BOB in 41 min
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

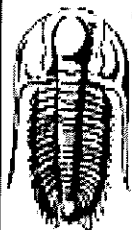
Recovery

Length (ft)	Description	Volume (bbl)
120.00	mud 100% <i>m</i>	0.59
124.00	ocgm 10% <i>o</i> 20% <i>g</i> 70% <i>m</i>	1.74
77.00	gc <i>m</i> 5% <i>g</i> 40% <i>m</i> 55% <i>o</i>	1.08
0.00	GIP 139 Ft	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64477

DST#: 4

ATTN: Ryan Seib

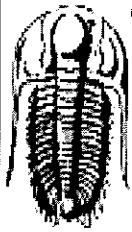
Test Start: 2015.09.26 @ 15:40:15

Tool Information

Drill Pipe:	Length: 4266.00 ft	Diameter: 3.80 inches	Volume: 59.84 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 60.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4406.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	114.00 ft			
Tool Length:	142.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4379.00	
Shut In Tool	5.00			4384.00	
Hydraulic tool	5.00			4389.00	
Jars	5.00			4394.00	
Safety Joint	3.00			4397.00	
Packer	5.00			4402.00	28.00 Bottom Of Top Packer
Packer	4.00			4406.00	
Stubb	1.00			4407.00	
Perforations	2.00			4409.00	
Recorder	0.00	8846	Inside	4409.00	
Recorder	0.00	8737	Outside	4409.00	
Change Over Sub	1.00			4410.00	
Drill Pipe	94.00			4504.00	
Change Over Sub	1.00			4505.00	
Perforations	10.00			4515.00	
Bullnose	5.00			4520.00	114.00 Bottom Packers & Anchor
Total Tool Length:	142.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64477

DST#: 4

ATTN: Ryan Seib

Test Start: 2015.09.26 @ 15:40:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
120.00	mud 100%m	0.590
124.00	ocgm 10%o 20%g 70%m	1.739
77.00	gcmo 5%g 40%m 55%o	1.080
0.00	GIP 139 Ft	0.000

Total Length: 321.00 ft

Total Volume: 3.409 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8846

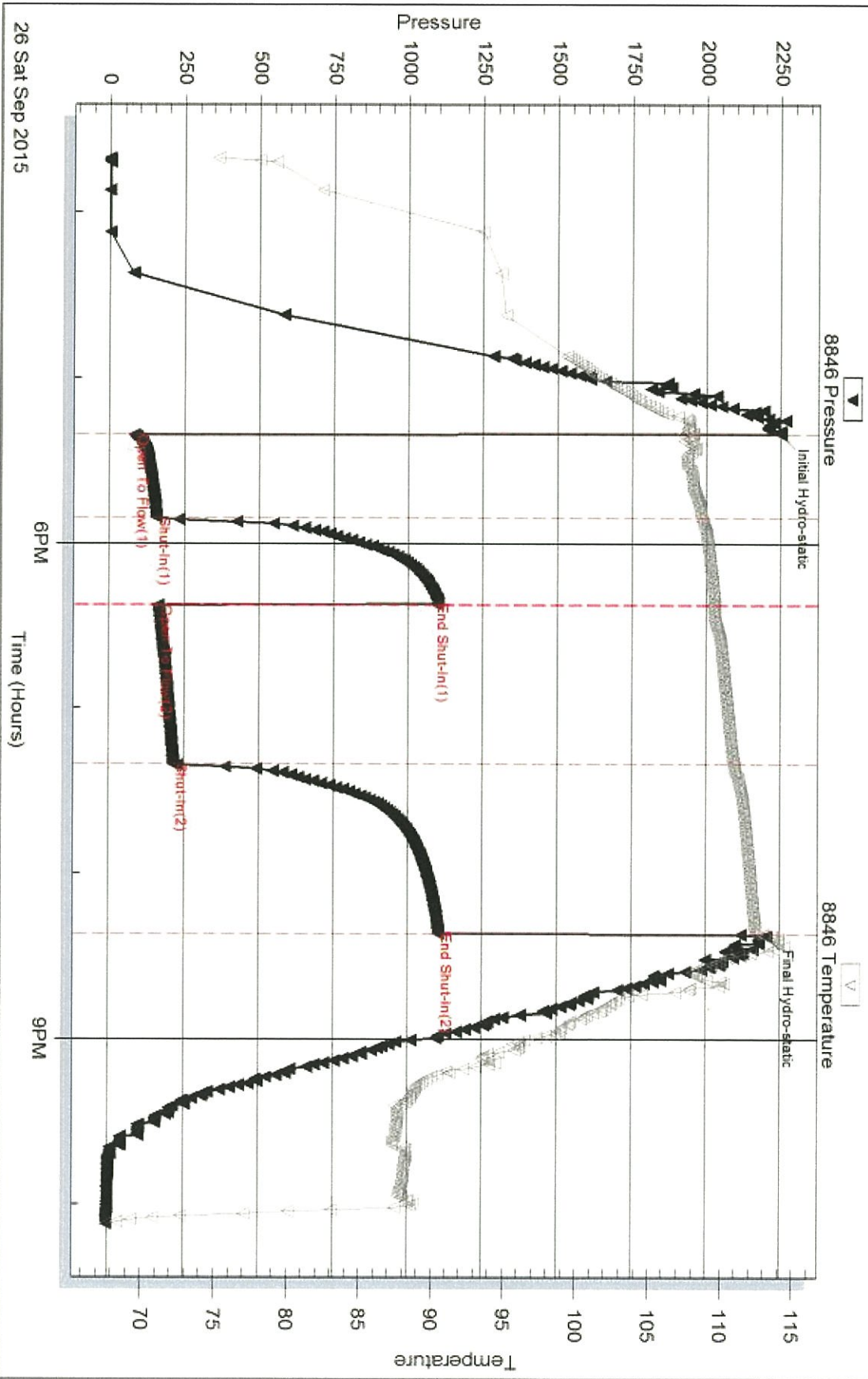
Inside

Palomino Petroleum Inc.

Schiemeyer #1

DST Test Number: 4

Pressure vs. Time



Tricoble Testing, Inc

Ref. No: 64477

Printed 2015 09 29 @ 10:52:54

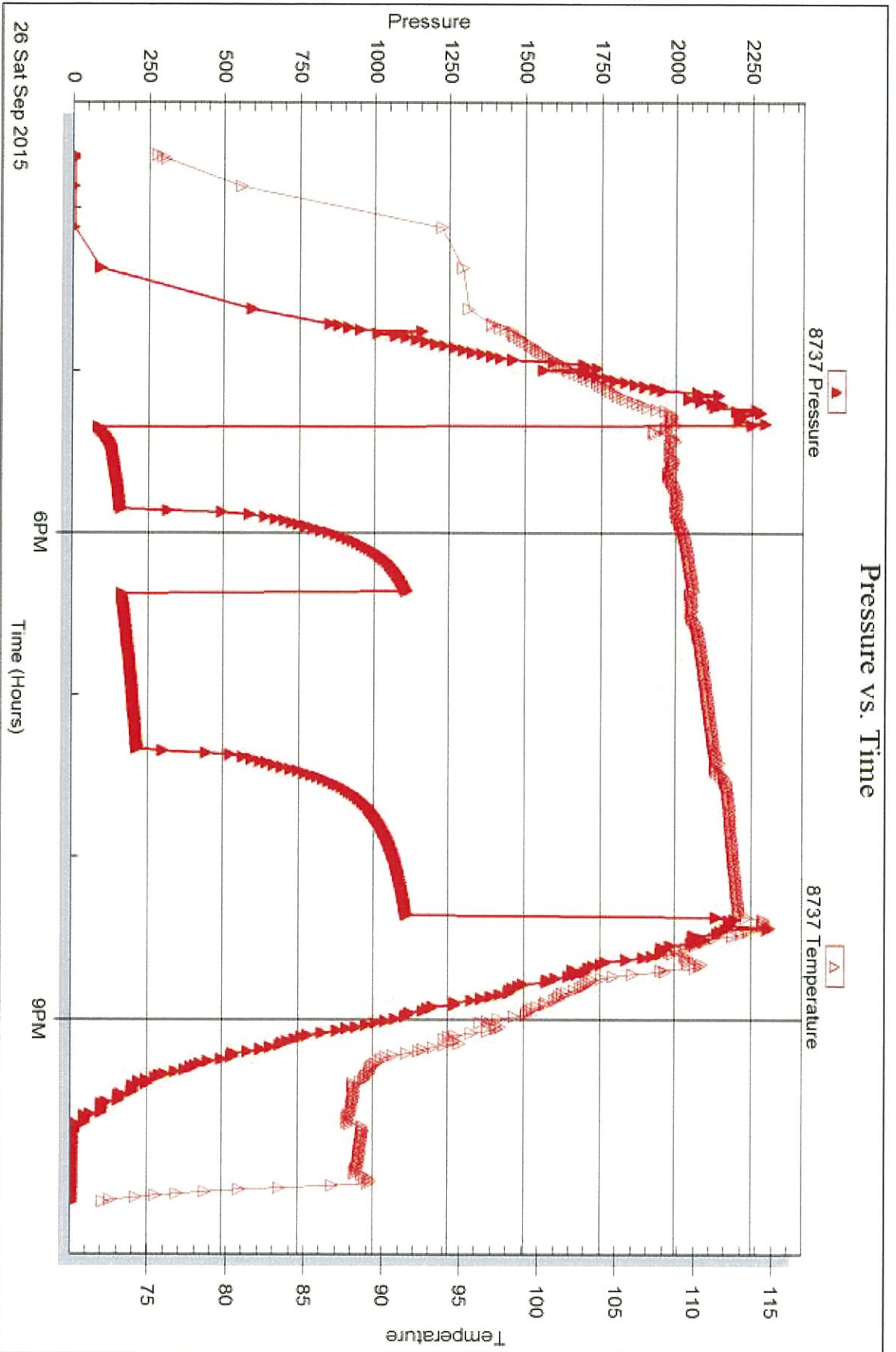
Serial #: 8737

Outside

Palomino Petroleum Inc.

Schiemeyer #1

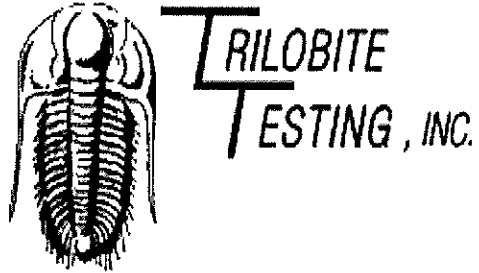
DST Test Number: 4



Tricoble Testing, Inc

Ref. No: 64477

Printed: 2015 09 29 @ 10:52:54



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc.**

4924 SE 84th St
Newton KS 67114

ATTN: Ryan Seib

Schiermeyer #1

27-20w-30s Scott,KS

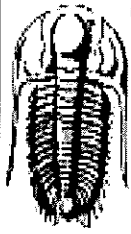
Start Date: 2015.09.27 @ 04:47:15

End Date: 2015.09.27 @ 09:40:30

Job Ticket #: 64478 DST #: 5

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.09.29 @ 10:38:00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
Newton KS 67114

Schiermeyer #1

Job Ticket: 64478

DST#: 5

ATTN: Ryan Seib

Test Start: 2015.09.27 @ 04:47:15

GENERAL INFORMATION:

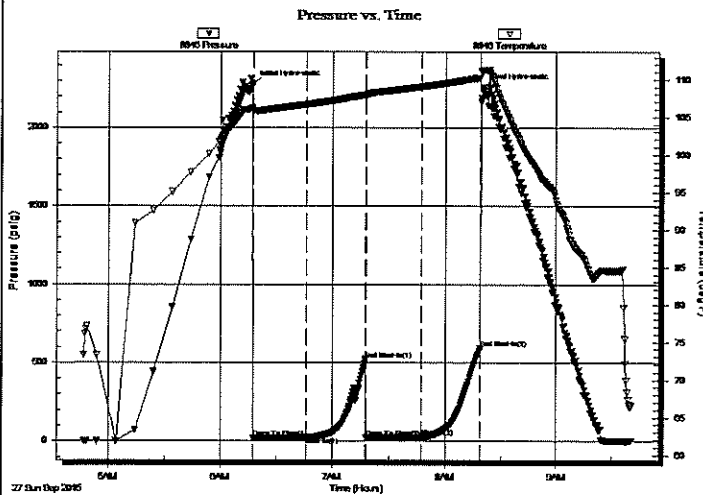
Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:17:45
 Time Test Ended: 09:40:30
 Interval: **4521.00 ft (KB) To 4550.00 ft (KB) (TVD)**
 Total Depth: **4550.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Mike Roberts**
 Unit No: **65**
 Reference Elevations: **3042.00 ft (KB)**
3037.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8846

Inside

Press@RunDepth: 26.57 psig @ 4545.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.09.27 End Date: 2015.09.27 Last Calib.: 2015.09.27
 Start Time: 04:47:15 End Time: 09:40:30 Time On Btm: 2015.09.27 @ 06:17:30
 Time Off Btm: 2015.09.27 @ 08:20:15

TEST COMMENT: IF:Built to weak surface blow
 IS:No return blow
 FF:No blow
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2278.79	106.22	Initial Hydro-static
1	22.11	105.60	Open To Flow (1)
29	23.24	106.69	Shut-In(1)
60	520.41	107.98	End Shut-In(1)
61	22.34	107.77	Open To Flow (2)
90	26.57	109.02	Shut-In(2)
122	590.56	110.26	End Shut-In(2)
123	2255.29	111.17	Final Hydro-static

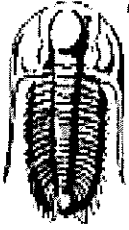
Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

27-20w-30s Scott,KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

ATTN: Ryan Seib

Job Ticket: 64478

DST#: 5

Test Start: 2015.09.27 @ 04:47:15

GENERAL INFORMATION:

Formation: Pawnee

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:17:45

Time Test Ended: 09:40:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4521.00 ft (KB) To 4550.00 ft (KB) (TVD)

Reference Elevations: 3042.00 ft (KB)

Total Depth: 4550.00 ft (KB) (TVD)

3037.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8737

Outside

Press@RunDepth: psig @ 4545.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.09.27

End Date:

2015.09.27

Last Calib.:

2015.09.27

Start Time: 04:47:15

End Time:

09:40:15

Time On Btm:

Time Off Btm:

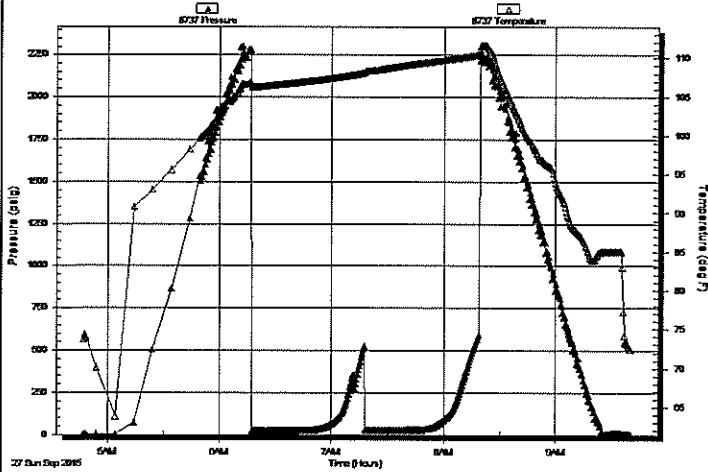
TEST COMMENT: IF:Built to weak surface blow

IS:No return blow

FF:No blow

FS:No return blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

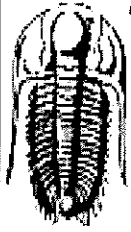
Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64478

DST#: 5

ATTN: Ryan Seib

Test Start: 2015.09.27 @ 04:47:15

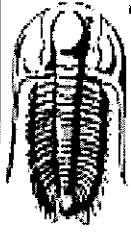
Tool Information

Drill Pipe:	Length: 4395.00 ft	Diameter: 3.80 inches	Volume: 61.65 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 62.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4521.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4494.00	
Shut In Tool	5.00			4499.00	
Hydraulic tool	5.00			4504.00	
Jars	5.00			4509.00	
Safety Joint	3.00			4512.00	
Packer	5.00			4517.00	28.00 Bottom Of Top Packer
Packer	4.00			4521.00	
Stubb	1.00			4522.00	
Perforations	23.00			4545.00	
Recorder	0.00	8846	Inside	4545.00	
Recorder	0.00	8737	Outside	4545.00	
Bullnose	5.00			4550.00	29.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

27-20w-30s Scott, KS

4924 SE 84th St
New ton KS 67114

Schiermeyer #1

Job Ticket: 64478

DST#: 5

ATTN: Ryan Seib

Test Start: 2015.09.27 @ 04:47:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 0.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8846

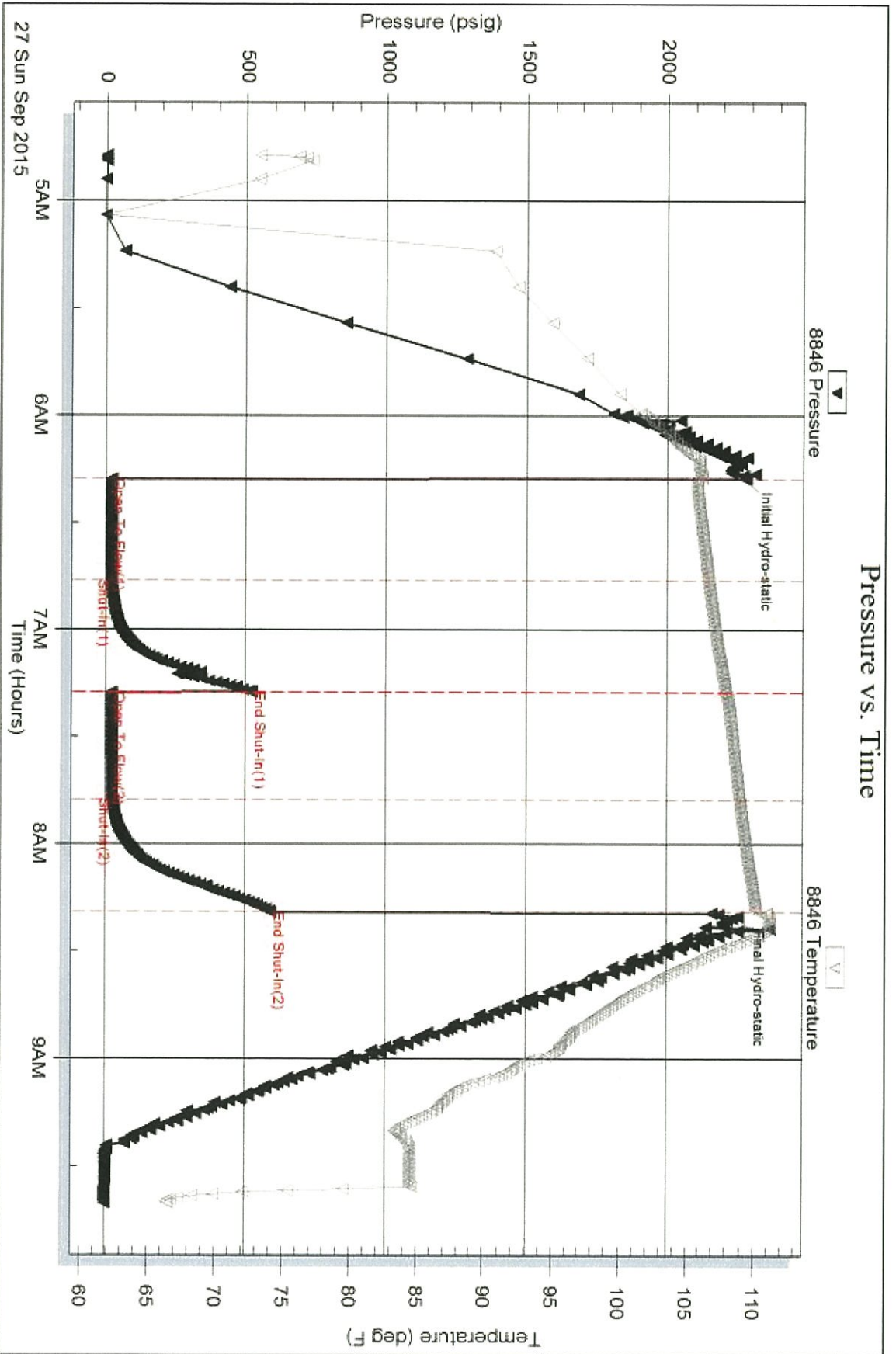
Inside

Palomino Petroleum Inc.

Schiermeyer #1

DST Test Number: 5

Pressure vs. Time



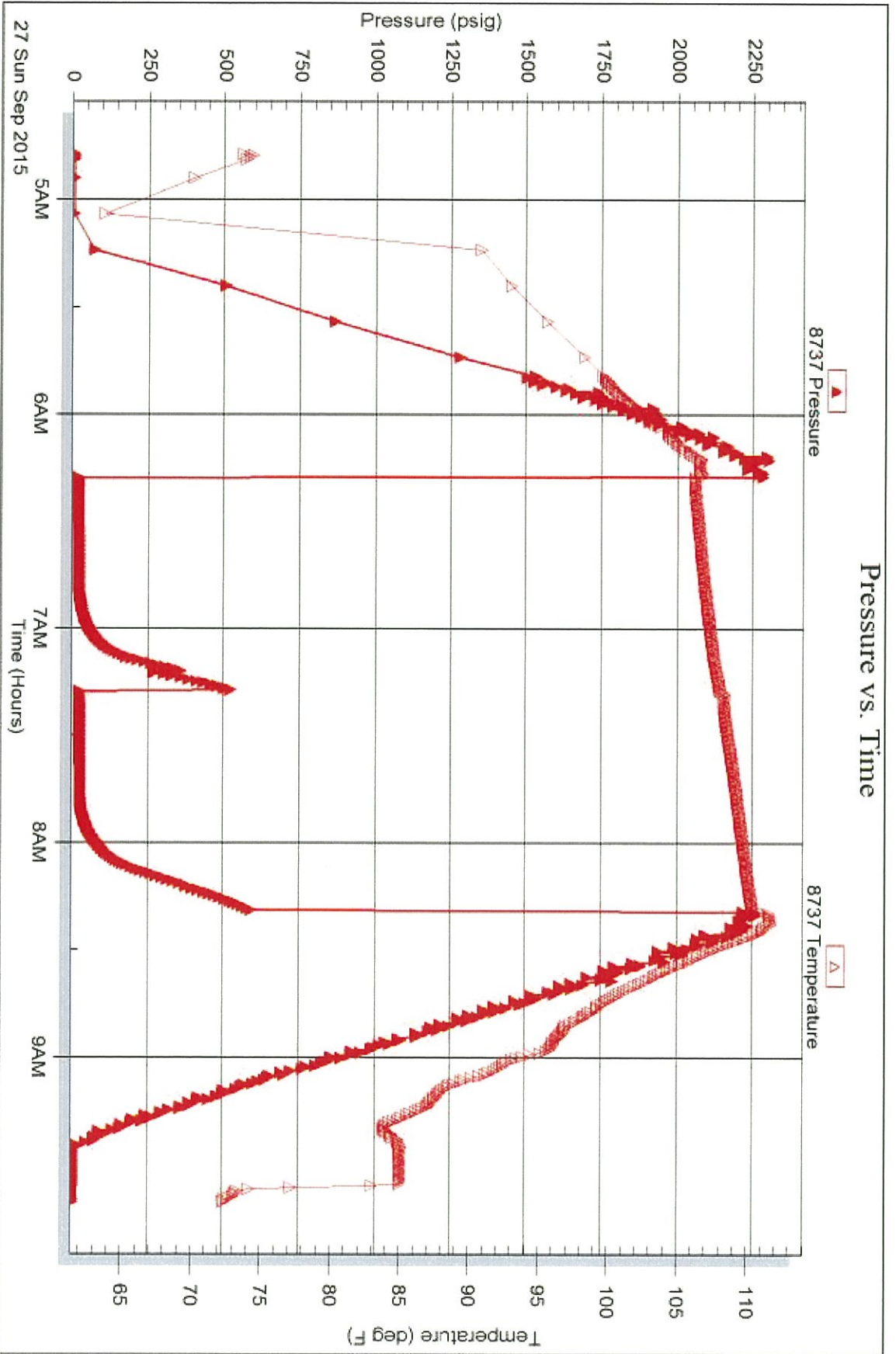
Serial #: 8737

Outside

Palomino Petroleum Inc.

Schiermeyer #1

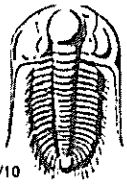
DST Test Number: 5



Trilobite Testing, Inc

Ref. No: 64478

Printed: 2015 09 29 @ 10:38:02



TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64474

Well Name & No. Schiermeyer #1 Test No. 1 Date 9-24-15
 Company Palomina Petroleum Inc Elevation 3042 KB 3037 GL
 Address 4924 SE 84th ST Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig NW10
 Location: Sec. 27 Twp. 20w Rge. 30S Co. Scott State KS

Interval Tested 3858 - 3920 Zone Tested Topeka
 Anchor Length 62 Drill Pipe Run 3734 Mud Wt. 9.5
 Top Packer Depth 3858 Drill Collars Run 120 Vis 28
 Bottom Packer Depth 3858 Wt. Pipe Run ψ WL —
 Total Depth 3920 Chlorides 26000 ppm System LCM —

Blow Description IF: BOB in 30 seconds
FS: No Return Blow
FF: BOB in 30 seconds
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>372</u>	<u>mud</u>			<u>100</u>	
<u>186</u>	<u>WCM</u>		<u>40</u>	<u>60</u>	
<u>1422</u>	<u>SW</u>		<u>100</u>		
Rec Total	<u>1980</u>				

BHT 113 Gravity API RWI 32 @ 58 1/2° F Chlorides 35000 ppm
 (A) Initial Hydrostatic 1904 Test \$1050.00 T-On Location 03:15
 (B) First Initial Flow 604 Jars \$250.00 T-Started 03:52
 (C) First Final Flow 799 Safety Joint \$75.00 T-Open 05:29
 (D) Initial Shut-In 1023 Circ Sub NL T-Pulled 06:49
 (E) Second Initial Flow 830 Hourly Standby _____ T-Out 08:46
 (F) Second Final Flow 938 Mileage SORT \$50.00 Comments _____
 (G) Final Shut-In 1023 Sampler _____
 (H) Final Hydrostatic 1866 Straddle _____

Initial Open 10 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 10 Extra Copies _____
 Final Shut-In 30 Extra Recorder _____
 Sub Total 0 Total 1425 MP/DST Disc't _____
 Sub Total \$1425.00

Approved By _____ Our Representative Mike Roberts
 Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64475

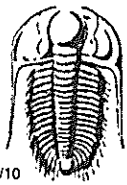
Well Name & No. Scheimeyer #1 Test No. 2 Date 9-24-15
 Company Palomino Petroleum Inc Elevation 3042 KB 3037 GL
 Address 4924 SE 84th ST Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig W4110
 Location: Sec. 27 Twp. 20W Rge. 30S Co. SCOTT State KS

Interval Tested 4045 - 4083 Zone Tested D-E-F
 Anchor Length 38 Drill Pipe Run 3917 Mud Wt. 9.2
 Top Packer Depth 4040 Drill Collars Run 120 Vis 54
 Bottom Packer Depth 4045 Wt. Pipe Run 0 WL 0.0
 Total Depth 4083 Chlorides 4200 ppm System LCM 1
 Blow Description IF: BOB in 15 seconds
IS: NO Return Blow
FF: BOB in 30 seconds
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>325</u>	<u>Feet of MUD</u>			<u>100</u>	
<u>2356</u>	<u>Feet of SW</u>		<u>100</u>		

Rec Total 2681 BHT 115 Gravity ✓ API RW 317 @ 60 °F Chlorides 28000 ppm
 (A) Initial Hydrostatic 2007 Test \$1150.00 T-On Location 21:15
 (B) First Initial Flow 830 Jars \$250.00 T-Started 21:42
 (C) First Final Flow 882 Safety Joint \$750 T-Open 23:22
 (D) Initial Shut-In 989 Circ Sub NC T-Pulled 00:42
 (E) Second Initial Flow 912 Hourly Standby _____ T-Out 02:44
 (F) Second Final Flow 966 Mileage 50RT \$50.00/- Comments _____
 (G) Final Shut-In 988 Sampler _____
 (H) Final Hydrostatic 1959 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total \$1525.00/-
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1525
 MP/DST Disc't _____

Approved By _____ Our Representative Mike Rohrbach
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64476

Well Name & No. Scheimyer #1 Test No. 3 Date 9-25-15
 Company Palomino Petroleum Inc Elevation 3042 KB 3037 GL
 Address 4924 SE 84th St. Newton KS 67114
 Co. Rep / Geo. Ryan Sib Rig NW10
 Location: Sec. 27 Twp. 20W Rge. 30S Co. SCOTT State KS

Interval Tested 4184-4220 Zone Tested H-I
 Anchor Length 36 Drill Pipe Run 4043 Mud Wt. 9.2
 Top Packer Depth 4179 Drill Collars Run 120 Vis 50
 Bottom Packer Depth 4184 Wt. Pipe Run 6 WL 8.8
 Total Depth 4220 Chlorides 6200 ppm System LCM 2

Blow Description FF: BOB IN 20 MIN.
IS: No Return Blow
FF: Built to 3" Blow
FS: No Return Blow

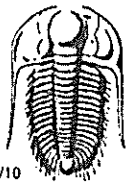
Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Free oil</u>	<u>100</u>			
<u>184</u>	<u>MUD with trace of oil</u>			<u>100</u>	
<u>182-200</u>	<u>WCM</u>		<u>30</u>	<u>70</u>	

Rec Total 368 BHT 114 Gravity 36 API RW 3 @ 71.9°F Chlorides 25000 ppm
 (A) Initial Hydrostatic 2112 Test # 1150.00 T-On Location 14:00
 (B) First Initial Flow 26 Jars \$ 250.00 T-Started 14:25
 (C) First Final Flow 125 Safety Joint \$ 75.00 T-Open 16:04
 (D) Initial Shut-In 1013 Circ Sub NL T-Pulled 18:04
 (E) Second Initial Flow 130 Hourly Standby T-Out 21:21
 (F) Second Final Flow 184 Mileage SDRT #50.00 Comments _____
 (G) Final Shut-In 1010 Sampler _____
 (H) Final Hydrostatic 1948 Straddle _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1525
 MP/DST Disc't _____
 Sub Total \$1525.00

Approved By _____ Our Representative Mike Roberts
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64477

Well Name & No. Scheimyer #1 Test No. 4 Date 9-26-15
 Company Palomino Petroleum Inc Elevation 3042 KB 3037 GL
 Address 4924 SE 84th ST Newton KS 67114
 Co. Rep / Geo. Ryan Seib Rig WW10
 Location: Sec. 27 Twp. 20W Rge. 30S Co. Scott State KS

Interval Tested 4406-4520 Zone Tested Marmaton
 Anchor Length ~~4401~~ 114 Drill Pipe Run 4266 Mud Wt. 9.4
 Top Packer Depth 4401 Drill Collars Run 120 Vis 54
 Bottom Packer Depth 4406 Wt. Pipe Run Ø WL 9.6
 Total Depth 4520 Chlorides 7200 ppm System LCM 2

Blow Description IF: BOB in 23 Min
IS: No Return Blow
FF: BOB in 41 Min
FS: No Return Blow

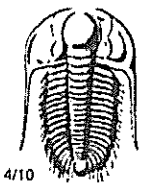
Rec	Feet of	%gas	%oil	%water	%mud
<u>Ø</u>	<u>GIP = 139'</u>	<u>100</u>			
<u>77</u>	<u>gcm</u>	<u>5</u>	<u>55</u>	<u>40</u>	
<u>124</u>	<u>OC gm</u>	<u>20</u>	<u>10</u>	<u>70</u>	
<u>120</u>	<u>MWD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 321 BHT 114 Gravity — API RW — @ — °F Chlorides — ppm
 (A) Initial Hydrostatic 2251 Test 1150.00 T-On Location 15:15
 (B) First Initial Flow 83 Jars 250.00 T-Started 15:40
 (C) First Final Flow 156 Safety Joint 75.00 T-Open 17:21
 (D) Initial Shut-In 1089 Circ Sub NC T-Pulled 20:21
 (E) Second Initial Flow 163 Hourly Standby _____ T-Out 22:07
 (F) Second Final Flow 214 Mileage 50 RT * 50.00 Comments _____
 (G) Final Shut-In 1103 Sampler _____
 (H) Final Hydrostatic 2205 Straddle _____

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total #1525.00
 Sub Total 0
 Total 1525
 MP/DST Disc't _____

Approved By [Signature] Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 64478

Well Name & No. Scheimayer #1 Test No. 5 Date 9-27-15
 Company Palomino Petroleum Inc Elevation 3042 KB 3037 GL
 Address 4924 SE 84 St, Newton KS 67114
 Co. Rep / Geo. Ryan Sib Rig WW10
 Location: Sec. 27 Twp. 20W Rge. 30S Co. Scott State KS

Interval Tested 4521-4550 Zone Tested Pawnee
 Anchor Length 29 Drill Pipe Run 4395 Mud Wt. 9.4
 Top Packer Depth 4516 Drill Collars Run 120 Vis 54
 Bottom Packer Depth 4521 Wt. Pipe Run φ WL 9.6
 Total Depth 4550 Chlorides 7200 ppm System LCM 2
 Blow Description IF: Built to Weak Surface Blow
IS: NO Return Blow
FF: NO Blow
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 115 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2278</u>	<input checked="" type="checkbox"/> Test <u>\$1150.00</u>	T-On Location <u>04:15</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>\$250.00</u>	T-Started <u>04:47</u>
(C) First Final Flow <u>23</u>	<input checked="" type="checkbox"/> Safety Joint <u>\$75.00</u>	T-Open <u>06:17</u>
(D) Initial Shut-In <u>520</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>08:17</u>
(E) Second Initial Flow <u>22</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>09:40</u>
(F) Second Final Flow <u>26</u>	<input checked="" type="checkbox"/> Mileage <u>SURT \$50.00 +50</u>	Comments <u>Loaded tools</u>
(G) Final Shut-In <u>590</u>	<input type="checkbox"/> Sampler <u>Mileage x 2</u>	<u>14:30 9-28</u>
(H) Final Hydrostatic <u>2255</u>	<input type="checkbox"/> Straddle	

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility <u>1575</u>	Total <u>1575</u>
	Sub Total <u>\$1525.00/-</u>	MP/DST Disc't

Approved By _____ Our Representative Mike Roberts
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.