

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

# WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5			
				Spot Des	cription:			
Address 1:					Sec	Twp S. R	East West	
Address 2:				Feet from North / South Line of Section				
City:				Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW				
								Type of Well: (Check one)
Water Supply Well		SWD Permit #:		Lease Na	ame:	Well #:_		
ENHR Permit #:	_	orage Permit #:		Date Wel	I Completed:			
Is ACO-1 filed? Yes	<b>—</b>	ell log attached? Yes	No	The plugging proposal was approved on: (Date)				
Producing Formation(s): List /				by:		(KCC <b>Dis</b> i	rict Agent's Name)	
Depth to	•	om: T.D		Plugging	Commenced:			
•	•	om: T.D		Plugging	Completed:			
Depth to	o Top: Bott	om:T.D						
			I					
Show depth and thickness of	all water, oil and gas form	nations.						
Oil, Gas or Wate	r Records		Casing F	ng Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
		ged, indicating where the muc if same depth placed from (bo		•		ods used in introducing	it into the hole. If	
Plugging Contractor License #: Nam			Name: _					
Address 1:			Address	2:				
City:				State:		Zip:	+	
Phone: ( )				_				
Name of Party Responsible for	or Plugging Fees:							
State of	County,			, ss.				
				Fn	nplovee of Operator o	Operator on above	e-described well	
	(Print Name)					operator on above	- accombod won,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



### TREATMENT REPORT

Acid d	& Cemen	t 🗷						Acid Stage No	o	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	is of Sand
Date 1	0/9/2015	District G.B.	F.O. N	lo. C43269	Bkdown		. , , ,			
	LD Drilling			3.00						
	& No. Aikens	#1-20			_					
Location	1		Field			Bbl./Gal.				
	Stafford		State KS		Flush					
					Treated from	f			No. ft.	0
Casing:	Size 5.5"	Tyne & Wt.		Set atft.		f			No. ft.	
Formation			Perf.		from		t, to		No. ft.	0
			Perf.			Oil / Water to Load Hol				Bbl./Gal.
Formation			<del></del>		Actual Volume of C	on y water to condition				551.7 561
Formation				to		n II. E od	26E 6		T. 1941	
						No. Used; Std		327	- IWIN	
			from			n Scott Jordan		321		
Tubing:		from	Swung atft. to		Auxiliary Tools	in Scott Sordan				-
	renorated		10.00			Atanadala Tara				
0 11 1	Of-	The	<b>6</b> 0			Materials: Type _		Gals.		lb.
Open Hole	Size	T.D	ft. P	6. to				Odis.		10.
Ćamana.	Daniel atatio		Kelso		Treater		Nathan	W		
TIME	Representative	SSURES	T				Tracitate			_
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
9:00		5.5"		On Location.						
5.00		5.5	<del> </del>	on coodion.						
		-	-	Mix 10sks of gel	and English	O/40pgz 49/g	ol at 620'			
				MIX TORYS OF BEI	and Joses C	30/40p0z 4/0g	erat 020			
				8 45 - FO - L + 200	NI.					
				Mix 50sks at 380	).					
		-		1 1 00 i 1 10 i	0: 1 : 1		-			
11:15				Mix 20sks at 40'	Circulated	cement to su	rtace.			
				-	4.					
				Thank You!						
				Nathan W.						
								-		
										-
										-

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467

## **Invoice**

Date	Invoice #
10/15/2015	15188

Bill To

L.D. Drilling, Inc.
7 SW 26th Avenue
Great Bend, Kansas 67530

P.O. No.	County	Lease
Jamie - Rig #2	Stafford	Aikens 1-1
	Rate	Amount

Qty	Description	Rate	Amount
14	Hours Rig Time Casing Knife Sacks Cement Sand Box Cellar  10-8-15 Set in on location, rigged up, checked the hole, sanded off bottom to 3491', dug cellar and pit, had to install box cellar. Set in floor and rigged up, dumped 5 sacks cement with bailer on top of sand, cut casing loose (2400') pulled up to 620, shut down. 8 Hours.  10-9-15 Copeland Cementers got stuck trying to get on location, had to be	195.00 350.00 15.00 40.00 150.00	2,730.00T 350.00T 75.00T 40.00T 150.00T
	catted in. Pumped 10 sxs gel and 50 sxs. 60/40 pos 4% gel @620', pulled up to 380', pumped 50 sxs., pulled up to 40' and circulated 20 sacks to surface. Plugging Complete. Tore down, got catted out. 6 Hours  KCC On Location: Larry Harris Sales Tax	7.50%	250.88

**Total** 

\$3,595.88