Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1269845

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

Address 1:	OPERATOR: License #:	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	Sec Twp S. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Phone: ()	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: Lease Name: Lease Name: Well #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Method to Top: Bottom: T.D. Plugging Commenced: Plugging Completed: Plugging Completed: Plugging Completed: Plugging Completed: Plugging Completed:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well Other: SWD Permit #: Lease Name: Well #: ENHR Permit #: Gas Storage Permit #: Date Well Completed: Date Well Completed: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) by: (KCC District Depth to Top: Bottom: T.D. Plugging Commenced: Plugging Completed: Plugging Completed: Plugging Completed:	Phone: ()	NE NW SE SW
Depth to Top: Bottom: T.D. Plugging Commenced: Depth to Top: Bottom: T.D. Plugging Commenced:	Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (<i>Date</i>) by: (<i>KCC District Agent's Name</i>)
	Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing Size Setting Depth Pulled Out			Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plugging	J Fees:			
State of	County,	, SS.		
	(Print Name)		f Operator or Operator on a	
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being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TO:		API Well Number: 15-153-	-20,385-00-01		
STATE CORPOR	RATION COMMISSION	Spot: <u>NE-SW-SW</u> Sec/Twns	shp/Rge: 16-5-32W		
CONSERVATION	N DIVISION - PLUGGING	465 feet from S Section	Line		
130 SOUTH MA	ARKET, SUITE 2078	2220 feet from E Section	Line		
WICHITA, KAN	NSAS 67202	Lease/Unit Name: Decker 'oww	vo' Well Number: <u>1-16</u>		
		County: <u>Rawlins</u> Total Ve	tical Depth: <u>4535</u> feet		
Operator Lice	ense No.: 6039	Conductor Pipe: Size	feet:		
Operator Name	e: L.D. Davis Inc.	Surface Casing: Size 8 5/8	feet: 391		
Address: 7 SV	N 26 th Ave.	Production: Size <u>4 1/2</u>	feet: 4527		
Gre	eat Bend Kansas 67530-6525	Liner: Size	feet:		
Well Type: <u>O</u>	il UIC Docket No:	Date/Time to Plug: 10/6/2	015 11:00 A.M.		
Plug Co. Lice	ense No.: <u>34787</u> Plug Co	. Name: Green Oilfield Services			
Proposal Rcvd. from: Mike Kasselman Company: L.D. Drilling Inc. Phone: 620-793-3051					
Proposed					
8 5/8 surface casing set @ 391' W/250 sx. Plugging 4 ½ production casing set @ 4527' W/230 sx. Method TD 4535' PBTD 4510' Perforations: 4322-24 & 4287-90'.					
		X			
Plugging Proposal Received By: Case Morris Witness Type: All Partial Not Witnessed					
Date/Time Plugging Completed: 10/6/2015 5:00P.M. KCC Agent: Darrel Dipman ECRS					
Actual Plugging Report:					
Ordered 445x 60/40 pozmix cement 4 % gel, 600 # gel and 600 # hulls. Perforated production casing @ 2665 & 1795'. Ran tubing to 4300'. Pumped 600 # gel and followed with 75 sx cement mixed with 250 # hulls.					
Pulled tubing to 2660'. Pumped 90 sx cement mixed with 150 # hulls.					
Pulled tubing to 1330'. Pumped 160 cement mixed with 150 # hulls. Cement circulated to surface.					
	Pulled tubing to surface.				
Connected to 9.5/9 confects again a Dummed 70 are coment					

Connected to 8 5/8 surface casing. Pumped 70 sx cement.

Connected to 4 $\frac{1}{2}$ casing and pumped 50 sx cement. Cement falling. Top of cement to be measured on 10/7/2015 and topped off with neat cement.

Gps:-100.91605W & 39.61289N.

Remarks: Global Oilfield Services ticket # 2521.

Plugged through: Tubing.

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GLOBAL CEMENTING, L.L.C.

10 de

REMIT TO 18048 170RD RUSSELL, KS 67665				SEF	SERVICE POINT: HUSSELL 14 - HOVIC US			
		141 J.				/		
DATE 10-6-15	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
		Juno				COUNTY	STATE	
LEASE Decker		1-16	LOCATION			Reula	145	
OLD OR NEW (CIR	CLE ONE)	Sec. 14. 1			and the second			
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SIGNATURE _____

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