

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# Gas Conservation Division

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API	No. 15				
Name: Address 1:				Spot Description:         S. R East West				
								Address 2:
City: State: Zip: +				Feet from East / West Line of Section				
Contact Person:			Foot	tages Calculated from Nea	rest Outside Section Corner	:		
Phone: ( )				NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic	Cou	nty:				
Water Supply Well C		SWD Permit #:	Leas	Lease Name: Well #:				
ENHR Permit #:	_	rage Permit #:	Date	Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No The	plugging proposal was app	proved on:	(Date)		
Producing Formation(s): List A	•	,			(KCC District	Agent's Name)		
Depth to	•	m: T.D	Plug	ging Commenced:				
Depth to		m: T.D	I Pluc	ging Completed:				
Depth to	Top: Botto	m:T.D	_					
Show depth and thickness of a	all water, oil and gas forma	ations.	•					
Oil, Gas or Water	Records		Casing Record	(Surface, Conductor & Prod	duction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		•			ious used in introducing it in	o the Hole. II		
Plugging Contractor License #:   1			Name:					
Address 1:			Address 2:					
City:			State	ə:	Zip:	+		
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		, ss					
				Employee of Operator of	r Operator on above-de	escribed well,		
being first duly sworn on oath,	(Print Name) says: That I have knowled	dge of the facts statements, ar	nd matters here	ein contained, and the log o	of the above-described well is	s as filed, and		

**Submitted Electronically** 

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467



# Invoice

Date	Invoice #
10/15/2015	15186

L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530	

P.O. No.		County	Lease
	Jamie - Rig #2	Stafford	Ivan 1-1

Qty	Description	Rate	Amount
	Hours Rig Time Casing Knife Sacks Cement Sand Box Cellar  9-29-15 Set in on location, rigged up, checked the hole, sanded off bottom to 3590', dug cellar, cellar caved in. 5 Hours.  9-30-15 Dumped 4 sacks cement with bailer on top of sand, installed box cellar, dug pit out. rigged up floor, had 19" of stretch, cut casing at 2400', cut loose @2028'. 7 Hours.  10-1-15 Pulled casing up to 843', Copeland Cementers pumped 10 sxs. gel and 50 sx. 60/40 pos, pulled up to 364', pumped 50 sxs. and circulated cement to surface. Pulled up to 40', topped off with 20 sxs. Tore down and moved off, plugging complete.	195.00 350.00 15.00 40.00 150.00	3,315.00T 350.00T 60.00T 40.00T 150.00T
	KC On Location: Eric MacLaren  Sales Tax	7.50%	293.63

**Total** 

\$4,208.63



## TREATMENT REPORT

Acia d	k Cemen							Acid Stage No	). ———	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ls of Sand
Date 1	0/1/2015	District	F.O. N	No. 43178	Bkdown		Gal.			
	LD DRILLING						Sal.			
Well Name	& No. IVAN 1						Gal,			
Location			Field		1		Gal.			
County	STAFFORD		State KS		Flush	Bb1./0	Gal,			
					Treated from		ft. to	ft.	No. ft.	0
Casing:	Size	Type & Wt.		Set at ft.			ft. to		No. ft.	
Formation:			Perf.	to			ft. to		No. ft.	0
Formation:				to	(					Bbl./Gal.
Formation:							5			-
	Type 8	. Wr.	Top at ft	toft.	Pump Trucks. No.	. Used: Std.	320 sp.		Twin	
					Auxiliary Equipment			327	_	
					Personnel TIM AND					
			ft. to		Auxiliary Tools					
Management					Plugging or Seating Ma	aterials: T	уре			
Open Hole	Size	T.D.	ft. P.	,B. to ft.				Gals.		lb.
Company	Representative		KELSO	)	Treater		BRANDO	ON		
TIME		SURES								
a.m./p.m-		Casing	Total Fluid Pumped			REMA	RKS			
9:30			1	ON LOCATION						
3.30				OIT EO OIT TOTT						
			<del> </del>	PUMP 10 SKS GE	I AND 50 SKS	5 60/40 4	1% AT 860'			
				1 01411 10 313 01	L AND 30 3N3	, 00, 40	770711 000			
				PUMP 50 SKS 60	/40 49% AT 26	iO <sup>†</sup>				
-				PUIVIP 30 3K3 60	740 4% AT 30	10				
				DULAD 30 CKC AT	. AOL AND CID	CHIL ATER	TO CLIDEACE			
				PUMP 20 SKS AT	40 AND CIRC	CULATEL	TO SURPACE			
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				THANKS						
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