



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1269852  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-181-20,599-00-00  
Spot: NE-NW-SE-NE Sec/Twnshp/Rge: 09-06-37W  
3698 feet from S Section Line  
787 feet from E Section Line  
Lease/Unit Name: Joan Deeds Well Number: 1

County: Sherman Total Vertical Depth: 5030 feet

Operator License No.: 6039  
Operator Name: L.D. Davis Inc.  
Address: 7 SW 26<sup>th</sup> Ave.  
Great Bend Kansas 67530-6525

Conductor Pipe: Size \_\_\_\_\_ feet: \_\_\_\_\_  
Surface Casing: Size 8 5/8 feet: 303  
Production: Size 5 1/2 feet: 4954  
Liner: Size \_\_\_\_\_ feet: \_\_\_\_\_

Well Type: Oil UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 9/29/2015, 12:00 P.M.

Plug Co. License No.: 34787 Plug Co. Name: Green Oilfield Services

Proposal Rcvd. from: Mike Kasselmann Company: L.D. Drilling Inc. Phone: 620-793-3051

Proposed  
Plugging  
Method

**8 5/8 surface casing set @ 303' W/200 sx.  
5 1/2 production casing set @ 4954' W/205 sx.  
TD 5030' PBTD 4630' W/CIBP  
Perforations: 4640-44 shut off. Open perforations: 4625-26 & 4536-40.**

Plugging Proposal Received By: Case Morris Witness Type: All Partial Not Witnessed

Date/Time Plugging Completed: 9/29/2015 4:00P.M. KCC Agent: Darrel Dipman ECRS

Actual Plugging Report:

**Ordered 450 sx 60/40 pozmix cement 4 % gel, 1000# gel and 600 # hulls.  
Perforated production casing @ 3085 & 2145'.  
Ran tubing to 4514'. Pumped 1000 # gel and followed with 80 sx cement mixed with 250 # hulls.  
Pulled tubing to 3095'. Pumped 150 sx cement mixed with 150 # hulls.  
Pulled tubing to 1563'. Pumped 150 sx cement mixed with 150 # hulls. Cement circulated to surface.  
Pulled tubing to surface. Connected to 5 1/2 casing and pumped 25 sx cement. Casing full.  
Connected to 8 5/8 surface casing. Pumped 25 sx cement. Pressure to 300 #.**

**Gps: Lat 39.55050, Long -101.44830**

Remarks: Global Oilfield Services ticket # 2517.

Plugged through: Tubing.

District: 04

Signed Darrel Dipman ECRS  
(TECHNICIAN)

# GLOBAL CEMENTING, L.L.C.

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT: RUSSELL, KS

DATE <u>9-30-15</u>	SEC. <u>9</u>	TWP. <u>6</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION <u>11am</u>	JOB START <u>3pm</u>	JOB FINISH <u>4pm</u>
LEASE <u>JUN</u>	WELL #. <u>15</u>	LOCATION			COUNTY <u>SHERMAN</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Global Drilling Services

OWNER \_\_\_\_\_

TYPE OF JOB \_\_\_\_\_

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH 4954

TUBING SIZE 2 3/8 DEPTH 4500

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS 4125-26 4536-40 3095 2145

DISPLACEMENT \_\_\_\_\_

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Brad Heath

# P1 HELPER Jason

BULK TRUCK \_\_\_\_\_

# B3 DRIVER Heath

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT \_\_\_\_\_

AMOUNT ORDERED 425 SX LIQUID POZ

4% GEL 4" FLOSEAL

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 1000 # @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

HULLS 550# @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### REMARKS:

1st - 4500' - 1000# GEL - 80 SX - 250#

2nd - 3090' - 150 SX - 150#

3rd - 1540' - 150 SX - 150# CIRC TO SURFACE

4th - TOP OFF 25 SX

8 5/8 - 25 SX

CHARGE TO: LD DRILLING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

Global Cementing, L.L.C.,  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS