

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1269878

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No. 1	5				
Name:				Spot Description: Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE				
City:								
Contact Person:								
Phone: ()								
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	c County					
Water Supply Well C	Other:	SWD Permit #:	· · · · ·	County: Well #: Date Well Completed: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes						
Producing Formation(s): List A	All (If needed attach another	sheet)	by:		(KCC Di :	strict Agent's Name)		
Depth to	Top: Botto	m: T.D	Plugging (Commenced:				
Depth to	Top: Botto	m: T.D	""	Completed:				
Depth to	Top: Botto	m:T.D		oomprotou.				
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Record (Surf	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us	. 00		•		ods used in introducing	g it into the hole. If		
Plugging Contractor License #:			Name:	me:				
Address 1:			Address 2:					
City:			State:		Zip:	+		
Phone: ()								
Name of Party Responsible fo	or Plugging Fees:							
State of	County, _		, ss.					
			Em	ployee of Operator or	Operator on abo	ove-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467

Invoice

Date	Invoice #
10/15/2015	15187

Bill To

L.D. Drilling, Inc.
7 SW 26th Avenue
Great Bend, Kansas 67530

	P.O. No.	County	Lease
ŀ	Jamie - Rig #2	Stafford	Ross #1
_		Rate	Amount
			5.00 3,900.007 0.00 350.007

5	Hours Rig Time Casing Knife Sacks Cement Sand	195.00 350.00 15.00	3,900.00T 350.00T
	Box Cellar	40.00 150 00	75.00T 40.00T 150.00T
	Drove to location, had to be catted in, rigged up, checked the hole, sanded off bottom to 3480', dug out cellar, going to have to put in box cellar. 4 Hours. 10-2-15 Dumped 4 sacks cement with bailer on top of sand, installed box cellar, rigged up floor, had 20" of stretch., cut casing @2500', sandline broke, shut down for repairs. 7 Hours. 10-6-15 Cut casing loose @1803' pulled 4 jts., well started flowing, called Copeland Cementers to plug. Pumped 25 sxs. 60/40 pos 4% gel @1700', pulled up to 630', pumped 10 sxs. gel and 50 sxs. cement. pulled up to 330', pumped 50 sxs, pulled up to 40' and pumped 40 sxs and circulated to surface. Plugging Complete. Tore down, had to be catted off location. 8 Hours. KCC On Location: Larry Harris Sales Tax	7.50%	338.63

Total

\$4,853.63



TREATMENT REPORT

Acid &	& Cemei	nt 🕰						Acid Stage No.		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds	s of Sand
Data 1	0/6/2015	District G.B.	F.O. N	o C43267	Bkdown		rype ridio		, builds	7 01 04114
	LD Drilling		P.O. 10	U-13207						
	& No. Ross									
			Field							
	Stafford		State KS		Flush	Bbl./Gal.				
					Treated from					0
Casing:	Sira 5 F	Tunn 8 M/t		Set atft.			ft. to	ft.	No. ft.	0
Formation:	3126	Type & W.	Perf	to	from					
						oil / Water to Load Ho				8bl./Gal.
Formation:			Perf.		Actual volume of c	on water to coud no				
Formation:			Perf	Bottom atft	Dunner Trucks	No. Used: Std.	365 cm		Turin	
				ft. toft.		nt				
			Swung at		Personnel Natha			·/		
TOURIE	Perforate		ft. to							
	Terrorace				4	Materials: Type				
Onen Halo	Ciao	TD	ft D			Wateriols. Type				lb.
Open Hole	512e	1.0.	ft. P.	В. 10						
	h		Kelso		Treater		Nathan	W.		
TIME	tepresentative	ESSURES	T		110000					
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS				
11:30		5.5"		On Location.						
11.30		- 3.3		OTT EGOGGIOTH						
			 							
				Mix 25sks 60/40	noz //%gel a	at 1700'				
				1VIIX 233K3 00/40	por 470ger o	11700				
				Mix 10sks of gel	and EOcks a	+ 630'				
-				INIX TORY OF REL	alia Joses a	11 030				
				Mix 50sks at 330	N.					
				IVIIX SUSKS at SSC	,					
				1 45 - 20 - Lo 5 40L	Cinarilated	- create to si	ırfaco			
				Mix 20sks at 40'	Circulated	cement to st	arrace.			
				Thank You!						
				Nathan W.						
							4.30-0			