

### Kansas Corporation Commission Oil & Gas Conservation Division

1270086

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:			If pre 1967, supply original completion date:			
Address 1:		Spot Des	cription:			
Address 2:			Sec Twp S. R East West			
City: State: Zip: +  Contact Person:			Feet from North / South Line of Section Feet from East / West Line of Section			
Filone. ( )				SE SW		
			ame:			
		Loade No		vvoii ir.		
Check One: Oil Well Gas Well OG	D&A Cat	thodic Wate	r Supply Well Ot	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	Set at:		Cemented with: Sacks			
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if addit  Is Well Log attached to this application? Yes No	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K.  Company Representative authorized to supervise plugging						
Address:	(	City:	State:	Zip:	_+	
Phone: ( )						
Plugging Contractor License #:		Name:				
Address 1:	A	Address 2:				
City:			State:	Zip:	_+	
Phone: ( )						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### Kansas Corporation Commission Oil & Gas Conservation Division

1270086

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	_ Well Location:			
Name:				
Address 1:				
Address 2:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )	_			
Email Address:	-			
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	accepts and in the real estate preparts toy records of the accepts traceurer			
City: State: Zip:+	_			
are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
form; and 3) my operator name, address, phone number, fax	, and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Donna Mae 3406 1-23H
Doc ID	1270086

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5698	9382	Mississippi	
5241	5441	Mississipppi	

#### P&A procedure for the Donna Mae 3406 1-23H

- 1. MIRU.
- 2. Pull tubing and bottom hole assembly.
- 3. Set 7" cast iron bridge plug at ~ 5190' (Top perf @5241')
- 4. Perform MIT.
- 5. Spot xx amount of sacks of cement on top of cast iron bridge plug.
- 6. Reverse hole clean with freshwater. Circulate with plugging mud. POOH.
- 7. Pull stretch on 7" casing, determine freepoint and cut casing at collar above freepoint.
- 8. TIH with workstring and SN and spot the following cement plugs:
  - A. XX sacks at xxx depth
  - B. Xx sacks at xxx depth
  - C. Xx sacks at xxx depth
- 9. Cut casing 4' below the surface. Weld top plate on top of surface casing with weephole.
- 10. Clean and restore location.



Current

Spud: 10/18/2013

Original Completion ()
Current X

Workover Proposed

Field County State Well

SH Location Elevations

KS **DONNA MAE 3406 1-23H**SEC 23, TWP 34S, RNG 6W
1314' KB; 1298' GL Harper

Eastham

Wellbore Schematic

15-077-21971 API No.

Well Bore Data MD W

Tbg Detail

KB

10 jts 3-1/2" 9.3# J-55 EUE 8rd tbg PBTD @ 134 is 7"28# P-110 csu, @ 5,667" 4,973"
28# P-110; Opig OD =7,655" ID=6,276" Driff=6;151" Collapse= 6210 Internal Yeld=5990
Cmt wi180 ass POZ 5050 mixed at 13.6 ppg (Yeld=1,14), followed by 190 ass Class A @ 15.6 (Yield=1,18), FR Set @ 86.7 " Tangent from 5337 to 5541'
Top of Liner 84.4° Inclination
Baker S-3 Liner Top Packer w/ 2RH Anchor Profile and 6' Extension (Min ID: 3.87' TOP of MISS Tangent @ ~83.8 ° 5,541' 4,963' 16' 326' 9,495 5,031 4735 Q' O 12-1/4" Hole MW: 9.2 ppg 8-3/4" Hole MW: 8.8 ppg 5241-5441' TOC 7" @ 2810.6312 calculated 5698'-9382' 429.4 total ft^3 6.652 conversion 2856.369 linear ft of cmt coverage behind 7" lead 180 sxs 1.14 yield 3 cerest @ set 7'CIBPA~ 5190' copul 10 its tubing tall 190 sxs 1.18 yield  $\boxtimes$ M TD: 9510' MD / 5031' TVD 6-1/8" Hole MW: Clear water

Jeff Semtner - Completions Engineer

0 is 4-1/2" 11.6# N-80 csg @ 9,510" 11.6# N-80: Cplg OD =5,000" ID=4,000" Drift=3.875" Collapse= 6350 Internal Yield=7780 Liner w/ P-Steeve, 9 open hole packers and S-3 Liner top.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 04, 2015

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-077-21971-01-00 Donna Mae 3406 1-23H NE/4 Sec.23-34S-06W Harper County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 04, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 04, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2