



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1270088
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

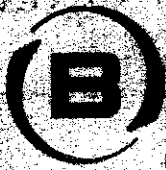
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 5613
Pratt, Kansas 67124
Phone 620-672-1201

36-13-17

FIELD SERVICE TICKET

1718 12215 A

DATE TICKET NO.

DATE OF JOB 8-13-17 DISTRICT PES/ELKS	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WFW <input type="checkbox"/> CUSTOMER ORDER NO.						
CUSTOMER Herrell Oil Company LLC	LEASE Herrell F316						
ADDRESS	COUNTY Ellis STATE KS						
CITY STATE	SERVICE CREW Dustin F. Rysman						
AUTHORIZED BY	JOB TYPE CNU/PTA						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	8-13-17 10:30
19843						ARRIVED AT JOB	8-13-17 8:30
19860						START OPERATION	8-13-17 3:15
						FINISH OPERATION	8-13-17 3:45
						RELEASED	8-13-17 4:00
						MILES FROM STATION TO WELL	108

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered.)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	10/110 P02	SK	255		
CC102	CC110 P02	SK	255		
CC200	Comps Gas	Lb	4110		
E100	WELL SERVICE CHARGE - DISCOUNT, SUPPLIES & ACCESSORIES	FL	1000		
E101	Hourly Equipment Mileage	HR	300		
E113	Propose Gas Pump Delivery Charge per location	PLC	1100		
GE202	Design Charge 1001-1000	SK	1		
GE210	Mechanical Service Charge	SK	255		
SG03	Service Supervisor Fee 8 hrs on box	HR	1		

SUB-TOTAL 10,138

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
DISCOUNT TOTAL 9,655	

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Hess Oil Company, LLC	Lease No.	Date 8/13/2015
Lease Hess Field	Well # 1	
Field Order # 12215	Station P152105	Casing 4 1/2
	Depth 1160	County Tulsa
Type Job CIP / PIA	Formation	State OK
		Legal Description 36-13-17

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2 DP	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 1160	Depth	From	To	Pre Pad	Max		5 Min.
Volume 16 1/2	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush M.C. - 1.0	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units 92911 19887 19845 19903 19860		
Driver Names Dean Fe To Mission		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00pm					on loss on / set in, measure
					2555H 60/110 P02, 4 1/2 6-1, 10000
					145 p, 12000 25, 25000
					1160 - 5000
3:00pm	200		8	5	8 min
	200		10	5	5 min
	200		3	5	5 min
	200		10	5	10 min
					600 10000
	100		7	4	9 min
	200		21	4	1000 30000
	100		3	11	3 min
					270 - 5000
	100		3	4	3 min
	100		10	4	5000 min
	100		1	4	1 min
	80		4	3	40 1000
	0		6	3	1000 - 1000
	0		3	3	1000 - 1000
					Job complete / Dean & crew
					thank you!!