



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1270213
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 06562 A

DATE 10/24 TICKET NO. _____

| | | | | | | | | |
|--------------------------------|----------|--|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|-----------------|
| DATE OF JOB 10-24-15 | DISTRICT | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | |
| CUSTOMER L.D. Drilling Inc. | | LEASE Casey | | | | | WELL NO. 2-7 | |
| ADDRESS | | COUNTY Cheyenne | | | STATE Ks. | | | |
| CITY | | SERVICE CREW Daniel, Rogelio, Santiago | | | | | | |
| AUTHORIZED BY Kevin | | JOB TYPE: 242 PTA | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE 10-24-15 | TIME 8:30 PM |
| 78938 | 4.5 | | | | | ARRIVED AT JOB | 10-24-15 | 3:00 AM |
| 38117/19919 | 4.5 | | | | | START OPERATION | | 4:00 AM |
| 27808/19883 | 4.5 | | | | | FINISH OPERATION | | 8:30 AM |
| | | | | | | RELEASED | 10-24-15 | 9:30 AM |
| | | | | | | MILES FROM STATION TO WELL | 100 | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---|------|----------|------------|-----------|
| CL 103 | 60/40 Poz | sk | 240 | | |
| CC 200 | Cement Gel | lb | 414 | | |
| CF 153 | Wooden Cement Plug | ea | 1 | | |
| E 100 | Unit Mileage Charge - Pickups, Small U | mi | 100 | | |
| E 101 | Heavy Equipment Mileage | mi | 200 | | |
| E 113 | Proppant & Bulk Delivery Charges | trm | 1035 | | |
| CE 200 | Depth Charge 300'-4000' | 4hrs | 1 | | |
| LE 240 | Blending & Mixing Service Charge | sk | 240 | | |
| 3003 | Service Supervisor, First 8hrs. on loc. | ea | 1 | | |

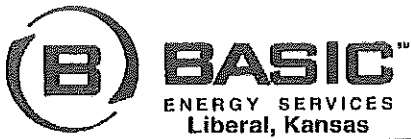
SUB TOTAL \$5,176 00

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|--|--|
| SERVICE REPRESENTATIVE <i>Daniel Beed</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
|--|--|

FIELD SERVICE ORDER NO.



Cement Report

| | | | | | |
|--------------------------------------|--------------------------------------|---------------------------|------------------------------------|--|---|
| Customer <i>L.D. Drilling</i> | | Lease No. | | Date <i>10-24-15</i> | |
| Lease <i>Casey</i> | | Well # <i>2-7</i> | | Service Receipt <i>1717 06562 4</i> | |
| Casing <i>8 5/8"</i> | Depth <i>3230' 2439' 400' 40'</i> | County <i>Cheyenne</i> | | State <i>Ks.</i> | |
| Job Type <i>242 Plug</i> | | Formation | Legal Description <i>7 2 37</i> | | |
| Pipe Data | | | Perforating Data | | Cement Data |
| Casing size <i>8 5/8"</i> | Tubing Size <i>4 1/2" 16.6"</i> | Shots/Ft | | Lead <i>60/40 Poz 240sk</i> | |
| Depth <i>3230' 2439' 400' 40'</i> | Depth | From | To | | |
| Volume | Volume | From | To | <i>1.43 3/8k 6.92 3/8k</i> | |
| Max Press <i>2000</i> | Max Press | From | To | Tail in | |
| Well Connection | Annulus Vol. | From | To | | |
| Plug Depth <i>354'</i> | Packer Depth | From | To | | |
| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
| <i>15:00</i> | | | | | <i>On Location</i> |
| <i>15:10</i> | | | | | <i>Safety Meeting w/ B.E.S. employees</i> |
| <i>15:25</i> | | | | | <i>Rig Up</i> |
| <i>16:10</i> | | <i>150</i> | <i>12.7 bbl slurry</i> | <i>4.5</i> | <i>Pump 1st Plug @ 3230' 50sk</i> |
| <i>16:25</i> | | | <i>42.6</i> | | <i>Displace + wait on rig</i> |
| <i>16:50</i> | | <i>150</i> | <i>25.4 bbl slurry</i> | <i>5.0</i> | <i>Pump 2nd Plug @ 2439' 100sk</i> |
| <i>17:05</i> | | | <i>28.0</i> | | <i>Displace + wait on rig</i> |
| <i>18:45</i> | | | | | <i>Pump 3rd Plug @ 400' 50sk</i> |
| <i>18:50</i> | | | | | <i>Displace + wait on rig</i> |
| <i>20:05</i> | | <i>0</i> | <i>7.6 bbl slurry</i> | <i>1.9</i> | <i>Cement Bar Hole</i> |
| <i>20:15</i> | | <i>0</i> | <i>2.5 bbl slurry</i> | <i>1.9</i> | <i>Pump 4th Plug @ 40' 10sk</i> |
| <i>20:30</i> | | | | | <i>(cement to surface)</i> |
| | | | | | <i>Job Complete</i> |
| Service Units | <i>78938</i> | <i>3817/1991</i> | <i>927808/19883</i> | | |
| Driver Names | <i>Daniel</i> | <i>Rogelio</i> | <i>Santiago</i> | | |

L.D. Davis
Customer Representative

Tyce Davis
Station Manager

Daniel Beck
Cementer