

### Kansas Corporation Commission Oil & Gas Conservation Division

1270217

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15	5		
Name:		If pre 1967	7, supply original comple	etion date:	
Address 1:		Spot Desc	ription:		
Address 2:		_	Sec Twp	o S. R	East West
City: State:		_	Feet from	North / South	Line of Section
Contact Person:		_	Feet from	East / West	Line of Section
Phone: ( )		Footages	Calculated from Neares		er:
Filone. ( )				SE SW	
			me:		
		Lease Ival	ne.	vveπ π	
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:	
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	(	Cemented with:		Sacks
Surface Casing Size:	_ Set at:	(	Cemented with:		Sacks
Production Casing Size:	_ Set at:		Cemented with:		Sacks
Elevation: ( G.L. / K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if adding  Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)	
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging					
Address:	(	City:	State:	Zip:	-+
Phone: ( )					
Plugging Contractor License #:	1	Name:			
Address 1:	A	ddress 2:			
City:			State:	Zip:	_+
Phone: ( )					
Proposed Date of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



#### Kansas Corporation Commission Oil & Gas Conservation Division

1270217

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: ( ) Fax: ( )  Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

Form	CP1 - Well Plugging Application
Operator	N.F. Producers, Inc.
Well Name	HRABE 3-26
Doc ID	1270217

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3172	3174	LKC	
3232	3234	CIBP	3217
3295	3297	LKC	

26-8-17W

State Geological Survey

DRILLERS LOG

No. 3-26 Hrabe

CASING RECORD:

COMPANY:

Graham-Michaelis Corporation

DESCRIPTION:

8 5/8" @ 259'

CONTRACTOR:

Red Tiger Drilling Company

w/175 sx cement

COMMENCED:

C N/2 N/2 NW/4 Sec. 26-T8S-R17W

Rooks County

4 1/2" @ 3,447'

w/125 sx cement

TOTAL DEPTH: 3,448'

COMPLETED:

December 23, 1978

December 14, 1978

ELEVATION: 1,997' KB

REMARKS

-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	~	-	-	-	-	-	-	-	-	~	-	-	-	•
	_	^	n		A	_	~	^	N I																			

Shale       0       800         Sand       800       1000         Shale & Red Bed       1000       1297         Anhydrite       1297       1334         Shale & Red Bed       1334       1757         Shale       1757       1939         Shale & Lime       1939       2204         Shale & Lime       2204       2382         Shale & Lime       2382       2720         Lime & Shale       2720       2881         Lime       2881       3448         RTD       3448

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Subscribed and sworn to before me this 27th day of December, 1978.

Joyce A. Hagermann

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 05, 2015

Charmaine Frickey N.F. Producers, Inc. 1236 N. FAVER DR CASTLE ROCK, CO 80109

Re: Plugging Application API 15-163-20871-00-00 HRABE 3-26 NW/4 Sec.26-08S-17W Rooks County, Kansas

Dear Charmaine Frickey:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 05, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 05, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4