

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1270266

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: sx cmt.
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	i					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whet	her shut-in pre	ssure reacl	ned stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital ele	ectronic log
Drill Stem Tests Taken (Attach Additional S	s No		L		n (Top), Depth an			nple		
Samples Sent to Geol	ogical Survey	Ye	s No		Nam	е		Тор	Dat	um
Cores Taken Electric Log Run		☐ Ye ☐ Ye								
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
		Repor	t all strings set-c	conductor, su	rface, inte	ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Addi	
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Туре	of Cement # Sacks Used Type and			Type and P	ercent Additives			
Plug Off Zone										
	ulic fracturing treatment or otal base fluid of the hydra ing treatment information	aulic fractu	J	,	U	? Yes	No (If No, ski	p questions 2 ar p question 3) out Page Three)
Shots Per Foot			D - Bridge Plug ach Interval Perf			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			Depth	
TUBING RECORD:	Size:	Set At:		Packer At		Liner Run:				
TOBING NECOND.	Size.	Sel Al.		racket At		Liller Rull.	Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth	nod:	g	Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	(Gravity
DISPOSITIO	ON OF GAS:		N	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVAL	<u>.</u>
Vented Sold			pen Hole	Perf.		Comp. Con	nmingled mit ACO-4)			
(If vented, Sub	omit ACO-18.)		ther (Specify)		(SUDMIK)	-00-0) (SUDI	IIII ACO-4)			

Form	ACO1 - Well Completion		
Operator	Becker Oil Corporation		
Well Name	JDB Trust 1		
Doc ID	1270266		

All Electric Logs Run

DIL			
CNL/CDL			
Microlog			
Sonic			

Form	ACO1 - Well Completion		
Operator	ecker Oil Corporation		
Well Name	JDB Trust 1		
Doc ID	1270266		

Tops

Name	Тор	Datum
Stone Corral	2525	(+454)
Heebner	3986	(-1007)
Lansing	4024	(-1045)
ВКС	4300	(-1321)
Pawnee	4427	(-1448)
Cherokee Shale	4518	(-1539)
Base Penn Ls.	4573	(-1594)
Miss.	4588	(-1609)
TD(Drlr)	4654	(-1675)
TD(Log)	4649	(-1670)



Becker Oil Corperation

2 11s 31w Gove, Ks

PO Box 1150

Ponka City, Ok 74602 Job Ticket: 61819

Test Start: 2015.08.18 @ 13:15:00

Tester:

Unit No:

JDB Trust #1

ATTN: Clyde Becker, Jr

GENERAL INFORMATION:

Formation: LKC - H

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 14:56:15 Time Test Ended: 18:44:30

Interval: 4138.00 ft (KB) To 4185.00 ft (KB) (TVD)

Total Depth: 4185.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2979.00 ft (KB)

Bradley Walter

KB to GR/CF: 5.00 ft

DST#: 1

2974.00 ft (CF)

Serial #: 8365 Inside

Press@RunDepth: 79.74 psig @ 4139.00 ft (KB) Capacity: 8000.00 psig

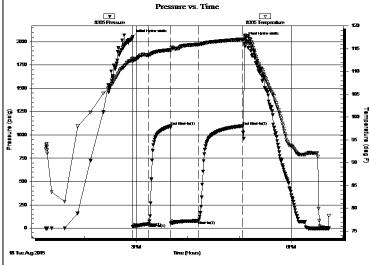
 Start Date:
 2015.08.18
 End Date:
 2015.08.18
 Last Calib.:
 2015.08.18

 Start Time:
 13:15:05
 End Time:
 18:44:29
 Time On Btm:
 2015.08.18 @ 14:56:00

 Time Off Btm:
 2015.08.18 @ 17:06:45

TEST COMMENT: IF: 2 1/2" blow .

ISI: No return. FF: 2 1/2" blow . FSI: No return.



	PRESSURE SUMMARY							
	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
	0	2053.85	112.89	Initial Hydro-static				
	1	17.77	112.25	Open To Flow (1)				
	19	46.30	113.57	Shut-In(1)				
	44	1094.22	114.76	End Shut-In(1)				
	45	54.86	114.57	Open To Flow (2)				
	77	79.74	115.95	Shut-In(2)				
	128	1097.75	117.11	End Shut-In(2)				
,	131	2023.93	117.98	Final Hydro-static				

Recovery

Description	Volume (bbl)
socm 3% O 97% m	0.89
	·

Gas Rates			
Chalco (inabas)	Drocoure (poig)	Coo Boto (Mof/d)	

Trilobite Testing, Inc Ref. No: 61819 Printed: 2015.08.18 @ 21:30:04



Becker Oil Corperation

2 11s 31w Gove, Ks

PO Box 1150

Ponka City, Ok 74602

ATTN: Clyde Becker, Jr

JDB Trust #1

Job Ticket: 61819 DST#: 1

Test Start: 2015.08.18 @ 13:15:00

GENERAL INFORMATION:

Formation: LKC - H

Deviated: Whipstock: No ft (KB)

Time Tool Opened: 14:56:15 Time Test Ended: 18:44:30

Interval:

4138.00 ft (KB) To 4185.00 ft (KB) (TVD)

Total Depth: 4185.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good Hole Diameter:

Test Type: Conventional Bottom Hole (Initial)

Tester: **Bradley Walter**

Unit No:

2979.00 ft (KB)

Reference Elevations:

2974.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8522 Outside

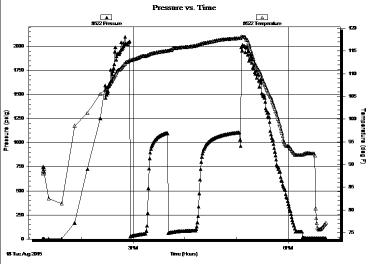
Press@RunDepth: 4139.00 ft (KB) 8000.00 psig psig @ Capacity:

Start Date: 2015.08.18 End Date: 2015.08.18 Last Calib.: 1899.12.30

Start Time: 13:15:05 End Time: Time On Btm: 18:44:29 Time Off Btm:

TEST COMMENT: IF: 2 1/2" blow.

ISI: No return. FF: 2 1/2" blow. FSI: No return.



1	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
.				
Temperatura (den E)				
•				
"				

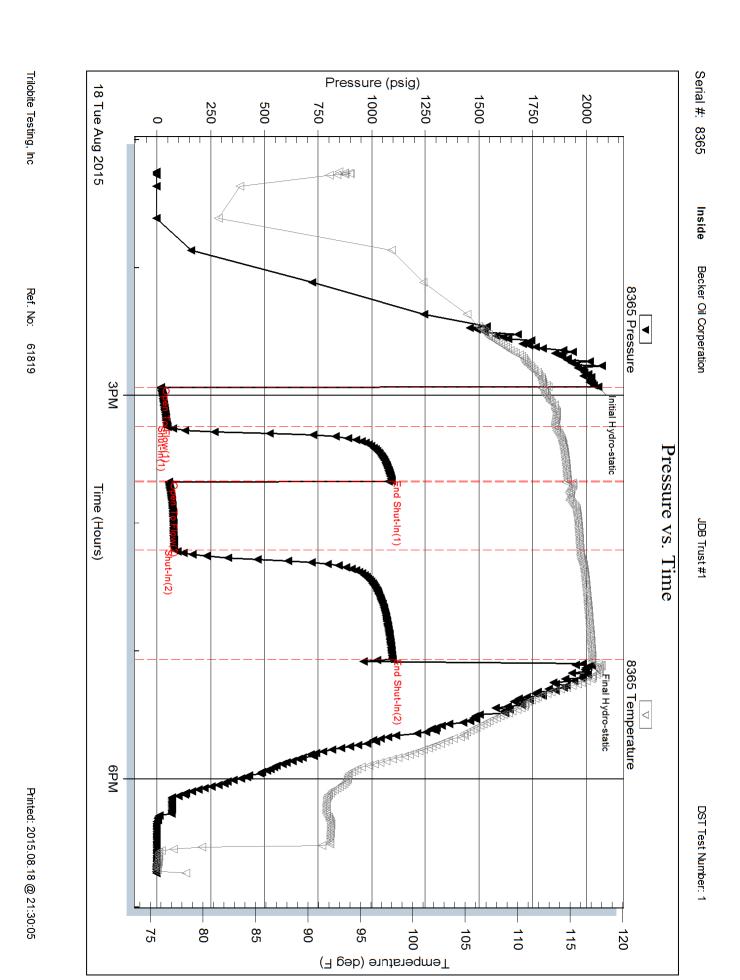
Recovery

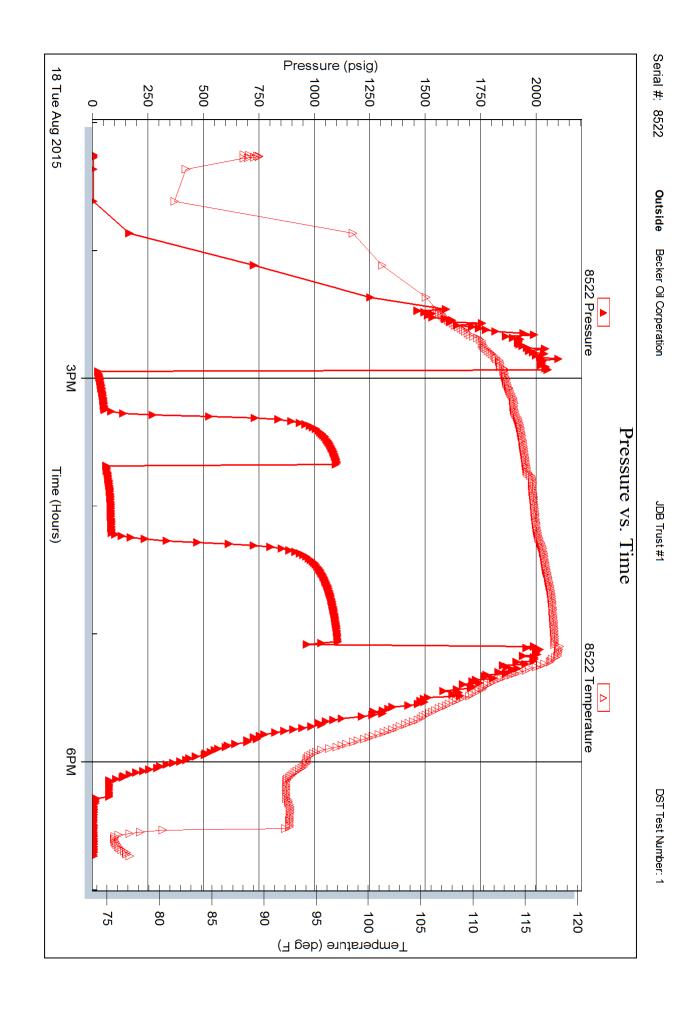
Length (ft)	Description	Volume (bbl)
150.00	socm 3% O 97% m	0.89

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 61819 Printed: 2015.08.18 @ 21:30:04





Trilobite Testing, Inc

Ref. No: 61819

Printed: 2015.08.18 @ 21:30:05



Becker Oil Corperation

2 11s 31w Gove, Ks

PO Box 1150

Ponka City, Ok 74602

ATTN: Clyde Becker, Jr

JDB Trust #1

Job Ticket: 61820

DST#: 2

Test Start: 2015.08.19 @ 02:50:00

Unit No:

GENERAL INFORMATION:

Formation: LKC H & I

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Reset) No ft (KB)

Time Tool Opened: 05:12:15 Time Test Ended: 08:50:45

Interval:

4204.00 ft (KB) To 4243.00 ft (KB) (TVD)

Total Depth: 4243.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good Tester: **Bradley Walter**

Reference Elevations: 2979.00 ft (KB) 2974.00 ft (CF)

> KB to GR/CF: 5.00 ft

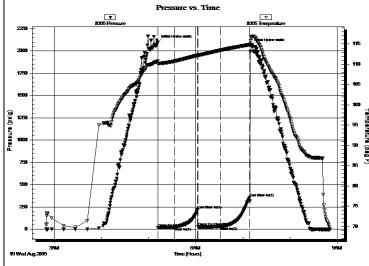
Serial #: 8365 Inside

Press@RunDepth: 4205.00 ft (KB) Capacity: 28.88 psig @ 8000.00 psig

Start Date: 2015.08.19 End Date: 2015.08.19 Last Calib.: 2015.08.19 Start Time: 02:50:05 End Time: 08:50:44 Time On Btm: 2015.08.19 @ 05:12:00 2015.08.19 @ 07:10:30 Time Off Btm:

TEST COMMENT: IF: 1" blow.

ISI: No return. FF: 3" blow. FSI: No return.



	PRESSURE SUMMARY				
Ī	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
	0	2098.01	110.83	Initial Hydro-static	
	1	16.93	110.13	Open To Flow (1)	
	21	23.50	110.75	Shut-ln(1)	
	51	221.02	112.22	End Shut-In(1)	
3	51	26.43	112.22	Open To Flow (2)	
	80	28.88	113.47	Shut-ln(2)	
6	117	352.75	114.84	End Shut-In(2)	
J	119	2056.28	116.49	Final Hydro-static	

DDECCLIDE CLIMMADY

Recovery

Length (ft)	Description	Volume (bbl)		
45.00	ocm 15o 85m	0.22		
0.00	75' GIP	0.00		
* Recovery from multiple tests				

Gas Rates				
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	

Ref. No: 61820 Printed: 2015.08.19 @ 15:42:30 Trilobite Testing, Inc



Becker Oil Corperation

2 11s 31w Gove, Ks

PO Box 1150

Ponka City, Ok 74602

Job Ticket: 61820

Reference Elevations:

JDB Trust #1

Unit No:

DST#: 2

ATTN: Clyde Becker, Jr

Test Start: 2015.08.19 @ 02:50:00

GENERAL INFORMATION:

Formation: LKC H & I

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 05:12:15 Time Test Ended: 08:50:45

Interval:

4204.00 ft (KB) To 4243.00 ft (KB) (TVD)

Total Depth: 4243.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Tester: Bradley Walter

2979.00 ft (KB)

2974.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8522 Outside

 Press@RunDepth:
 psig
 @
 4205.00 ft (KB)
 Capacity:
 8000.00 psig

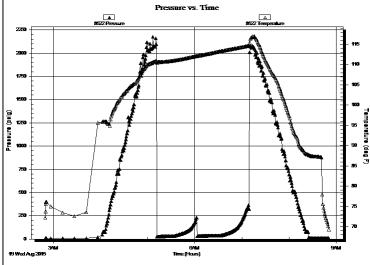
 Start Date:
 2015.08.19
 End Date:
 2015.08.19
 Last Calib.:
 2015.08.19

 Start Time:
 02:50:05
 End Time:
 08:50:44
 Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 1" blow.

ISI: No return. FF: 3" blow . FSI: No return.



P	RESSUR	RE SU	MMA	₹Y
	_			

-	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
Temp				
Temperature (deg F)				
(d eg				
J				

Recovery

Length (ft)	Description	Volume (bbl)
45.00	ocm 15o 85m	0.22
0.00	75' GIP	0.00
* Recovery from mult	tiple tests	

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 61820 Printed: 2015.08.19 @ 15:42:30

70

75

80

85

90

95

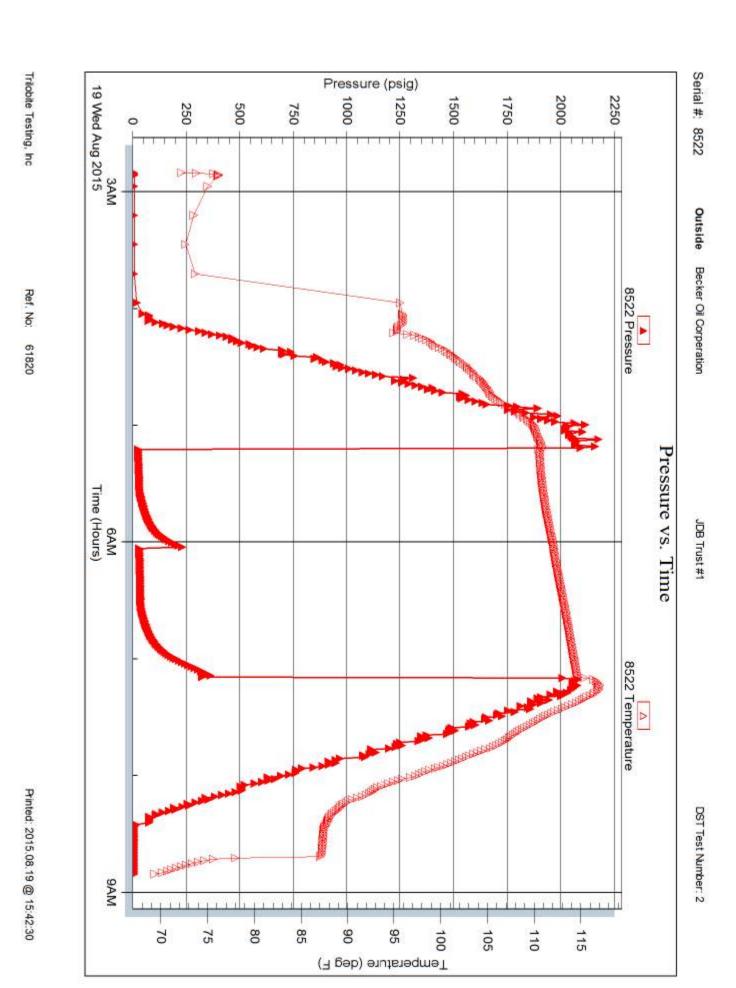
Temperature (deg F)

110

105

100

115





Becker Oil Corperation

JDB Trust #1

Tester:

Unit No:

PO Box 1150

Job Ticket: 61821

DST#: 3

Ponka City, Ok 74602

ATTN: Clyde Becker, Jr

Test Start: 2015.08.20 @ 07:58:00

2 11s 31w Gove, Ks

GENERAL INFORMATION:

Formation: Pawnee - Ft Scott

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Reset) ft (KB)

Time Tool Opened: 09:33:30 Time Test Ended: 14:29:00

Interval:

4428.00 ft (KB) To 4520.00 ft (KB) (TVD)

Total Depth: 4520.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF:

Reference Elevations: 2979.00 ft (KB) 2974.00 ft (CF)

Bradley Walter

5.00 ft

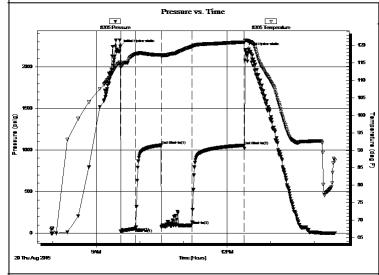
Serial #: 8365 Inside

Press@RunDepth: 4429.00 ft (KB) Capacity: 8000.00 psig 95.49 psig @

Start Date: 2015.08.20 End Date: 2015.08.20 Last Calib.: 2015.08.20 Start Time: 07:58:05 End Time: 14:28:59 Time On Btm: 2015.08.20 @ 09:33:15 Time Off Btm: 2015.08.20 @ 12:25:15

TEST COMMENT: IF: 2 1/2" blow.

ISI: No return. FF: 3" blow. FSI: No return.



	PRESSURE SUMMARY			
Time	Э	Pressure	Temp	Annotation
(Min	.)	(psig)	(deg F)	
	0	2241.68	115.14	Initial Hydro-static
	1	22.20	113.77	Open To Flow (1)
	21	57.32	117.54	Shut-In(1)
	57	1057.18	117.32	End Shut-In(1)
	57	73.86	116.90	Open To Flow (2)
	99	95.49	119.71	Shut-In(2)
	171	1055.54	120.96	End Shut-In(2)
	172	2200.50	121.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
160.00	w cm 30w 70m (thick) oil specs	0.99
* Recovery from mul	tiple tests	

Gas Rates				
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	

Ref. No: 61821 Printed: 2015.08.20 @ 15:03:59 Trilobite Testing, Inc



FLUID SUMMARY

Becker Oil Corperation

2 11s 31w Gove, Ks

PO Box 1150

JDB Trust #1

Ponka City, Ok 74602

Job Ticket: 61821 DST#: 3

ATTN: Clyde Becker, Jr Test Start: 2015.08.20 @ 07:58:00

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: 0 deg API 0 ppm

Mud Weight: Cushion Length: 9.00 lb/gal ft Water Salinity:

Viscosity: 54.00 sec/qt Cushion Volume: bbl Water Loss: 10.39 in³ Gas Cushion Type:

Resistivity: Gas Cushion Pressure: ohm.m psig

3000.00 ppm Salinity: Filter Cake: 1.00 inches

Recovery Information

Recovery Table

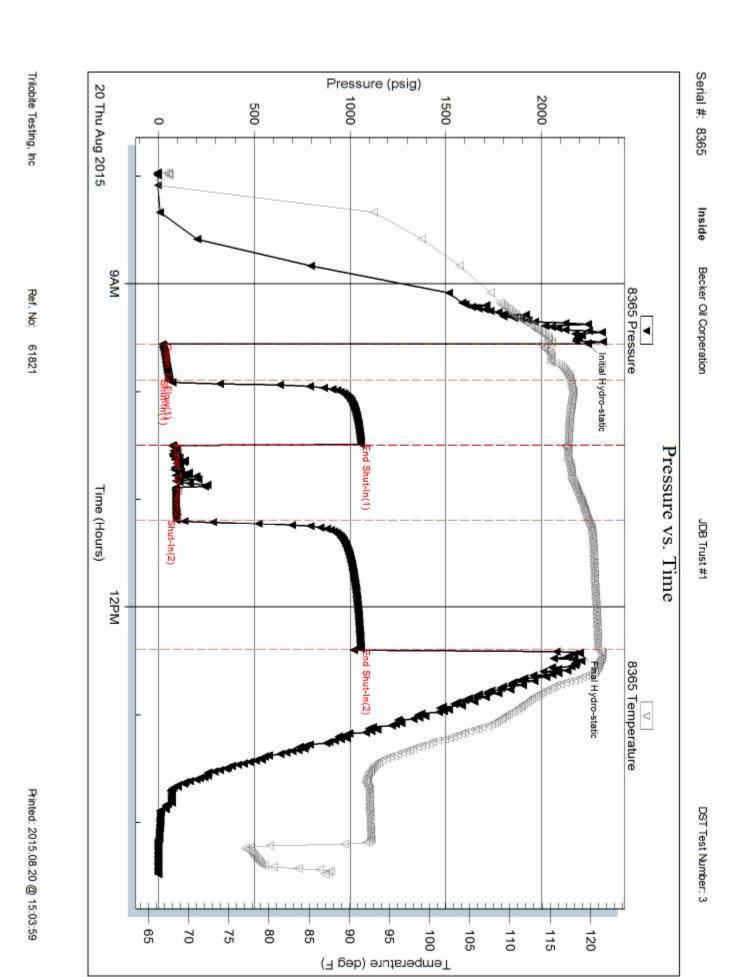
Length ft	Description	Volume bbl
160.00	w cm 30w 70m (thick) oil specs	0.988

0.988 bbl Total Length: 160.00 ft Total Volume:

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location: Recovery Comments: rw is .267 @ 86F = 20,000ppm

Trilobite Testing, Inc Ref. No: 61821 Printed: 2015.08.20 @ 15:03:59



ALLIED OIL & GAS SERVICES, LLC Federal Tax 1.D. #20-5975804 067650

REMIT TO P.O.					SER	VICE POINT:	
. sour		TEXAS 76	092			Dolot	٠,٠
<u> </u>	SEC.	TWP.	RANGE ,	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 8-14-15~ ゴロB	+2	<u> </u>	3/		4,30,00	8 1DDP on	8:70000
LEASE	WELL#	1	LOCATION Com	PUS IN E	1207)	COUNTY	STATE
OLD OK NEW (C	iscle one)			/ 	, <u>, , , , , , , , , , , , , , , , , , ,</u>		177
G01100 1 GTG0		مى <i>س</i> ىد					
CONTRACTOR TYPE OF JOB	Surfa	28		OWNER	Same.		
HOLE SIZE	12/4	T.D	. 25%	CEMENT			
CASING SIZE	85/8		TH 253,431		ORDERED 140	ele	2011
TUBING SIZE			YTH TO THE	AMOUNT	NUEREU 167	243 CUM	<u> </u>
DRILL PIPE		DEI		-			
TOOL		DEI	ሃ ፓዝ		· - · · · · · · · · · · · · · · · · · ·		
PRES. MAX			NIMUM	COMMON	160 sk5	@ 12.50	2864-00
MEAS. LINE		SHO	DE JOINT	POZMIX		_	
CEMENT LEFT II	N CSG.	15		GEL			
PERFS.				CHLORIDE	452#		490.20
DISPLACEMENT		15, aD		ASC			
	EQU	JIPMENT				@	
				 		@	
PUMP TRUCK	CEMENT	ER Am	new forshir	h		_@	
# 4/22	HELPER					_@	
BULK TRUCK			• •			@	
#323	DRIVER	terr	Y Heinric	h	· · · · · · · · · · · · · · · · · · ·		
BULK TRUCK		,		 ·		_@	77.
#	DRIVER					@:	777.70
							r_ <u>3361</u> 30
	RE	MARKS:			DI	scount 47	<u> </u>
					SER	VICE	
					11.9 ca/fet	@ 1 . m	List 13
<u> </u>					25 to /n:10		
Cement	0.4	C. rec	licte.		,		
				DEPTH OF J		250	
					K CHARGE		15/2.25
				— EXTRA FOC		@	4.00
		tha	A lene		E 25 miles	_@ 2 <i>:25</i> _	192,50
		74	904	LV MILEAG	E	@	
CHARGE TO:	Backer	- 0:/	Carol	Lighth	rehicle	_@ <u>4140</u>	110,00
CHARGE 10. 22			00.7	<u> </u>		@	
STREET						TOTA	L 2.766.40
CITY	\$7	TATE	ZJP		Di	scоинт <u>48</u>	<u> %[327.87</u>
					PLUG & FLOA	T EQUIPME	NT
						<u>a</u>	
To: Allied Qil &	Gas Serv	ices, LLC.	•				
You are hereby r	equested	to rent cen	nenting equipment	t	4		
and furnish ceme	enter and l	helper(s) t	o assist owner or	 			
			he above work wa	s —			
done to satisfact	ion and su	pervision	of owner agent or				
			nd the "GENERA				L
			d on the reverse sid		Di	SCOUNT	_%
	سسند	=	1/	SALES TA	X (If Any)		
DDIMTER MALE	5	1/ //	attenda	TOTAL CE		27.60	
PRINTED NAME	174			DISCOUNT	^ ^		LID IN 30 DAYS
	N 1/1/2	11.	7//			_	
SIGNATURE	WHAT	#/##A	Wo.	NET TOTA	r 318632	IF P/	AID IN 30 DAYS
<u> </u>	A	res.			Rg		

INC SHEET



Flide/Unhide Rows

Oakley, KS
P.O. Box 27
Qakley, K5 67743
785-672-3452
Terry Heinrich
TO AN ANY DESCRIPTION OF
新设在167.13 (1976) (1976) (1976)

June 12, 2015

Date Ticket Number

Company	Booker Oil Corporation	Prepared For:	Doug Brown	We	ll Deta
Address	Ponce City, Oklahome 74602	Business Phone:	580-765-8788	Open Hale	12 1/4
Address		Entail:	dbrown@poncacity.net	Depth	250
Well Name	Ladenburger	Mobile Phone:		String	01 Surface
Well Number	# 1	Prepared By:	Nest Rupp	Casing Size	8 5/8
Field	Sec: 36 - T105 - R31W	Linsaid	neal.rupp@alliedservices.com	ID	8.097
County	Thomas	Mobile Phone:	316-250-7057	Weight	24.0
State	Kansas	Business Phone:	316-260-3568	Grade	J-55
City	0	Rig Contractor		O Top (md)	0
API Number	15-193-20952	Rig Name/No.		O Bim (md)	250
Specific Job Type	01 Surface			Thread	עוכ עוכ
- 1		Сопірану Вер	0	_	
				_	
		L			

												
	UNITS	UOM	UNIT PRICE		GROSS	Ur	nit Net	Net	_ }		5 GP	% GI
PUMP, CASING CEMENT 0-500 FT	1.00	min. 4 hr	\$1,512.25	s	1,512.25	5	786.37	\$786.37				
				\$	1,512.25			\$786.37				
CLASS A COMMON	160,00	sack	\$17,90	5	2,864.00	s	9.31	\$1,489.28	\$8.07	\$1,291.20	\$198.08	13.3%
CHIM CHLORIDE, PELLETS OR FLAKE	452.00	pound	\$1.10	\$	497.20	\$	0.57	\$258.54	\$0.24	\$108.48	\$150.06	58.0%
otal				S	3,361.20			\$1,747.82		\$1,399.68	\$348.14	19.92%
TRANSPORT												
Products handling service charge	169.00	per cu. Ft.	\$2.48	5	419.12	\$	1.29	\$217.94				
Drayage for Products	194,00	ton-mile	\$2.75	Ş	533 50	5	1,43	\$277.42				
Light Vehicle Mileage	25.00	per mile	\$4,40	5	110.00	[S _	2.29	\$57.20				
Heavy Vehicle Mileage	25.00	per mile	\$7.70	\$	192.50	\$	4,00	\$100.10				
Subtotal				S	1,255.12	ł		\$657.66				
Totals:			<u> </u>	S	6,128.57	[\$3,186.86				
DISCOUNT: Operations			48.0%		(725.88)							
DISCOUNT: Equipment Sales			48.0%		0.60							
DISCOUNT: Products			48.0%		(1,613.38)							
DISCOUNT: Transport			48,0%	}	(602.46)							
DISCOUNT: ADDITIONAL ITEMS			48.0%		0.00	1						
			Total	1	(2.941.71)	1						

	G1:255	Discount	Final		Costs:	\$ GP	% GP
Services Total	\$2,757.37	\$1,328,34	\$1,439.03	Services	\$647.56	\$791.47	\$5.00%
Materials Total	\$3,361.20	\$1,613.38	\$1,747.82	Materials	\$1,399.58	\$348.14	19.92%
Final Total	\$6,128,57	\$2,941.71	AND THE PROPERTY OF THE PARTY O	Mit con	建設建设设置	以外的自由	15 168

ADDITIONAL ITEMS							
Additional hours, in excess of set hours .	1.00	per hour	\$440.00	\$	440.00	5 228,80	\$228.80
·				!	Subtotal:		\$228.89

ALLIED OIL & GAS SERVICES, LLC Federal Tax 1.D. #20-5975804 067843

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERV	Dally KS
DATE 8-21-15 SEC. 2 TWP. 11 RANGE 31 CA	LLED OUT ON LOCATION	JOB START JOB FINISH 3.00pm
LEASE J DB WELL# LOCATION COMO	us IN Einto	COUNTY STATE
OLD OR NEW (Circle one)	S /V C//F	0000
		J
CONTRACTOR WWW 8	OWNER Same	
TYPE OF JOB PTA		
HOLE SIZE 77/8 T.D. 4650	CEMENT	1
CASING SIZE DEPTH	AMQUNT ORDERED 240	sks 60/40
DRILL PIPE 41/2 DEPTH 2540	41. get 1/4 # F	lo-seal
DRILL PIPE 4 12 DEPTH 2540 TOOL DEPTH		
PRES. MAX MINIMUM	COMMON	_@
MEAS. LINE SHOE JOINT	POZMIX	_ @
CEMENT LEFT IN CSG.	GEL	
PERFS.	CHLORIDE	
DISPLACEMENT 24 muel 9 muel	ASC	
EQUIPMENT	60/40/4 240sks	@18.92 4540.80
\ _	Florseal 60#	@ 2.97 178.20
PUMPTRUCK CEMENTER TOWL Sour		_@
# 43 HELPER Brandon Wil Kinson		_@
BULK TRUCK		_@
#89/ /28/ DRIVER Darren Racette		_@
BULK TRUCK		_@
# DRIVER		TOTAL 4.719.CC
REMARKS: _	DIS	SCOUNT 48 % 2265.12
Mix 50 sks & 2540' Displace w/ mud	SERV	TCF
MLY IAM of @ 1675 Dischar a mind	_	
MIN 50 SK @ 300	HANDLING 257.75 443	
mix 10 tks @ 40' w/ plug	MILEAGE 10.76 tans 125 m	
min Jocks in RH.	DEPTH OF JOB	<u>2540'</u>
	PUMP TRUCK CHARGE	<u> 2483.59</u>
	EXTRA FOOTAGE	@
Thank Tou	HV MILBAGEZ5	@ 7.70 192.50
Paul Herew	LV MILEAGE 25	
CHARGE TO: Becker Oil Cosp		@
STREET		TOTAL 410506
	TYPE	20,731 HOTAL 416305
CITYSTATEZIP	D13	COUNT 40 % - 111.00
	PLUG & FLOAT	T EQUIPMENT
	85/2 /03c 1 DI	@ 170.00
To: Allied Oil & Gas Services, LLC.	0-18 Wood in Ting	
You are hereby requested to rent cementing equipment		
and furnish cementer and helper(s) to assist owner or	100	
contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or		
contractor. I have read and understand the "GENERAL		TOTAL 10.00
TERMS AND CONDITIONS" listed on the reverse side.	DIS	SCOUNT 6 % -6
	SALES TAX (If Any)	
		74.06
PRINTED NAME		\
17/5/4/17/1	1,500	48호) IF PAID IN 30 DAYS
SIGNATURE AND THE SIGNATURE	NET TOTAL 4,739.71	IF PAID IN 30 DAYS