

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day year	Spot Description:
	montn	day year	Sec Twp S. R E \[W
OPERATOR: License#			feet from N / S Line of Section
Name:			foot from F / W Line of Continu
Address 1:			Is SECTION: Regular Irregular?
Address 2:			
City:	State:	Zip: +	— — County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#			
Name:			Target Formation(s):
Mall Duilland Fam	Mall Class	Tuna Fausiamaanti	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh F		Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =	<u> </u>	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;# (Depth to bottom of usable water:
Other:			Surface Pipe by Alternate: I II
If OWWO: old well	information as follow	ws:	Length of Surface Pipe Planned to be set:
_			
•			Designate of Total Department
		Original Total Depth:	
Original Completion Da	лю С	niginal lotal Depth	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes	No Well Farm Pond Other:
If Yes, true vertical depth: _			
Bottom Hole Location:			
KCC DKT #:			
			If Yes, proposed zone:
			AFFIDAVIT
The undersigned hereby	affirms that the dril	ling, completion and eve	entual plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requ	irements will be met:	
1. Notify the appropri	ate district office p	rior to spudding of well;	
.,		nt to drill shall be posted	5 6 .
			If be set by circulating cement to the top; in all cases surface pipe shall be set
•			et into the underlying formation. If the district office on plug length and placement is necessary prior to plugging ;
•			ner plugged or production casing is cemented in;
			cemented from below any usable water to surface within 120 DAYS of spud date.
			order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	d within 30 days of t	the spud date or the well	I shall be plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically		
			Remember to:
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15			Act (KSONA-1) with Intent to Drill;
Conductor pipe required.		feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe red			- File Completion Form ACO-1 within 120 days of spud date;
	•		- File acreage attribution plat according to field profation orders,
Approved by:			Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CD 4) offer plugging is completed (within 60 days).
This authorization expire			- Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
(This authorization void if d	Irilling not started with	in 12 months of approval d	nc.)
1			- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

Spud date: _

Side Two

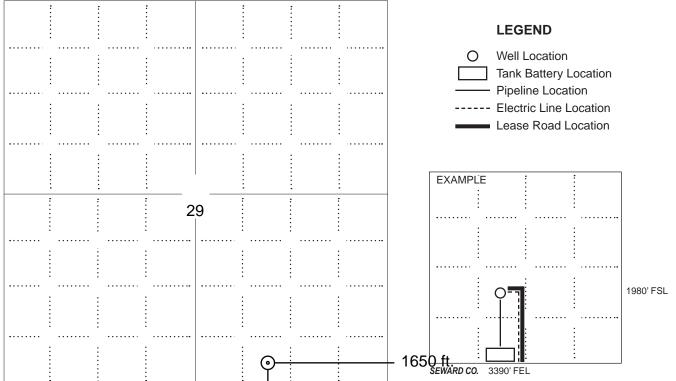


For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
-	PLAT tlease or unit boundary line. Show the predicted locations of
• • • • • • • • • • • • • • • • • • • •	equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	:
	LEGEND



NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1270407

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1270407

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	



002732

PRO-STAKE **Construction Site Staking**

> P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499

LLC

12849 INVOICE NO.

Nebraska Colorado Oklaho

gravel/sand rd.

dirt rd.

gravel trail/lease rd.

dirt trail/lease rd.

Hwy/blacktop rd.

Raydon Exploration, Inc.

Haskell County, KS COUNTY

29 27s 32w Twp. Rng. Sec.

K&G #2-29 LEASE NAME

335' FSL - 1650' FEL **LOCATION SPOT**

2922.21 DRAWN BY: **GR. ELEVATION**

1'' = 1000'SCALE: DATE STAKED: Nov. 2nd, 2015 Kent C. MEASURED BY: Norby S. AUTHORIZED BY: Tom G.

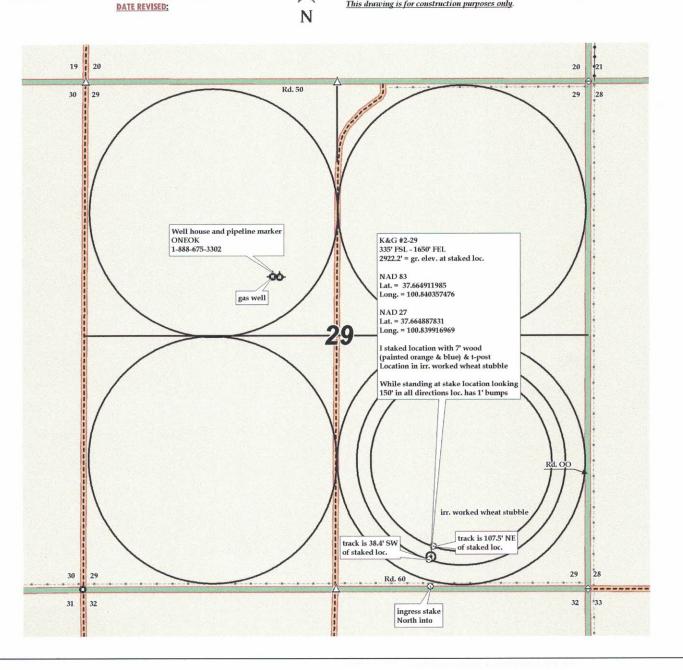
LEGEND burt@pro-stakellc.kscoxmail.com G gas line

(®) irr. well water line 💠 water hydrant E transmission powerline tank battery 3 phase powerline staked loc. single phase powerline prod. well/aband. well ××× fence house ☐ building

DIRECTIONS: From SW side of Sublette, KS at the intersection of Hwy 83 & Hwy 56 - Now go 13 miles North on Hwy 83 - Now go 1 mile East on Rd. 60 the SW corner of section 29-27s-32w - Now go 0.7 mile East on Rd. 60 to ingress stake North into - Now go 335' North through irr. worked wheat stubble, into staked location.

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

r: <u> </u>	29		, INC.		feet from N / S Line of Se
of Acres attributal			- SW - SE	Is Section:	Regular or Irregular
					regular, locate well from nearest corner boundary.
			Р	LAT	
			footage to the nearest	lease or unit boundar	ry line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032).
				separate plat if desired	
				i	
:					LEGEND
	:	:			O Well Location
		:			Tank Battery Location
					Pipeline Location
					Pipeline LocationElectric Line Location
					Electric Line Location
					Electric Line Location Lease Road Location
					Electric Line Location
					Electric Line Location Lease Road Location
					Electric Line Location Lease Road Location
					Electric Line Location Lease Road Location
					EXAMPLE
			المال معاد		Electric Line Location Lease Road Location
			HAUL OFF PET		EXAMPLE

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- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 06, 2015

Myron Heston Raydon Exploration, Inc. 1601 NW EXPRESSWAY, STE 1300 OKLAHOMA CITY, OK 73118-1462

Re: Drilling Pit Application K&G 2-29 SE/4 Sec.29-27S-32W Haskell County, Kansas

Dear Myron Heston:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.