



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Zoey 1-13H
Doc ID	1270453

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
6738	8310	Mississippi Lime	



AFE: PX12569

Well Name: Zoey 1-13H
 API Number: 15-007-23892
 AFE# **PX12569**
 Corp ID# # 120859
 Field: Stranathan
 County, State: Barber KS
 Legals: Sec 13 T35S R10W

Surface Location:	200'	FSL	2240'	FEL	
BH Location:	947'	FNL	2319'	FEL	
Elevation:	1322'	KB	16' = KB	1306'	GL
Depths:	8450'	MD	8367'	PBTD	2736' TOC (estimated)

Engineer: Andrew Schreiner (432) 557-9685 c aschreiner@sandridgeenergy.com
 Production Foreman: Nathan Drake (405) 834-5542 c ndrake@sandridgeenergy.com
 Production Superintendent: Luke Ream (405) 406-5522 lream@sandridgeenergy.com

CSG	Bit Size	OD	ID	Drift	Grade	Thd	Wt/Ft	Cap (bpf)	Burst	Collapse	Top	Set @	
Surface	12.25"	9.625"	8.921"	8.765"	J-55	ST&C	36.0#	0.0773	3520	2020	0'	960'	
Int	8.75"	7.000"	6.276"	6.151"	P-110	LT&C	26.0#	0.0382	9960	6210	0'	5,423'	
Liner	6.125"	4.500"	4.000"	3.875"	N-80	LT&C	11.6#	0.0155	7780	6350	4,946'	8,450'	
Maximum allowable pressure is limited by 7" casing in curve									6000 psi	(60% burst)			

Directions

From Jct of SH 8 & Main Street in Kiowa (KS), go 3.5 miles East, then 1.25 miles North, go 4.0 miles East, then 2.5 miles South, W into location

What's New:

- 1) **Plug and Abandon well.**
- 2) **Contact Bruce Lowrance w/ Weatherford for GL Valve recovery (405-773-1100)**
- 3) **Contact KCC representative (620-2252-8888) at least 48 hours prior to beginning operation. Insure that contact is person-to-person. Voice mails are not acceptable to regulatory agencies.**
- 4) **Contact Gabriel w/ NOV for wellhead info at (405) 642-1202.**
- 5) **Use laydown machine while laying down tbg and csg.**
- 6) **Salvage available equipment.**
- 7) **Contact Eric Bozeman (405) 213-9559 to schedule NORM scan for tubing and casing before sending it back to the yard**

Workover Summary

Plug and Abandon well. Remove Gas Lift equipment and tbg. Set CIBP and cap w/ cement. Pull csg and cut free pipe. TOOH w/ csg. Set cmt plugs as needed. Cut and cap well. Remove rig anchors.

THE SAFETY OF PERSONNEL AND PROTECTION OF THE ENVIRONMENT IS OF PRIMARY CONCERN DURING ANY OPERATION. UNDER NO CIRCUMSTANCE SHOULD SAFETY OR ENVIRONMENTAL PROTECTION BE COMPROMISED.

SANDRIDGE ENERGY REQUIRES THAT HARD HATS, STEEL TOED BOOTS, SAFETY GLASSES AND FRCs BE WORN ON LOCATION AT ALL TIMES.



AFE: PX12569

HOLD SAFETY MEETING & COMPLETE JSAs PRIOR TO COMMENCING ALL OPERATIONS. ALL PERSONNEL ON LOCATION MUST BE BRIEFED AND MUST SIGN JSAs.

NO IGNITION SOURCE WITHIN 50 FT OF THE WELLHEAD, FLOWBACK TANKS OR PRODUCTION EQUIPMENT.

Detailed Procedure

1. MIRU WOR, transports and pump truck. **Hold JSA. Discuss workover scope, well control plans, meeting areas in case of emergencies and follow SD lockout/tagout procedures prior to any work being done on location to ensure all equipment is secured when workover begins.**
2. Blow down well. Have pump capable of pumping at ½ - 5 BPM, depending on well kick severity, to kill well as necessary.
3. ND Install BPV, ND production tree. **Verify that csg valves are shut-in.** NU 7-1/16" 3K BOP w/ 3-1/2" rams on top, blind rams on bottom. **Function test BOP prior to NU.**
4. TOOH standing back pipe w/ :
 - i. 58 jts 3-1/2" 9.3# J-55 EUE 8rd tbg
 - ii. GLV #6
 - iii. 22 jts 3-1/2" tbg
 - iv. GLV #5
 - v. 18 jts 3-1/2" tbg
 - vi. GLV #4
 - vii. 17 jts 3-1/2" tbg
 - viii. GLV #3
 - ix. 15 jts 3-1/2" tbg
 - x. GLV #2
 - xi. 20 jts 3-1/2" tbg
 - xii. GLV #1
 - xiii. (6')- 3-1/2 9.3# J-55 EUE 8rd tbg sub
 - xiv. 3-1/2 2.813"XN Profile 2.666 No-Go
 - xv. 3-1/2" WLEG, 3-1/2" x 7" AS-III pkr
5. Send GL valves back with Baker to be inventoried.
6. PU and RIH w/ 7" 10K CIBP. **Set CIBP @ Per KCC'**. Unlatch from CIBP.
7. Use current 3-1/2" tbg and haul in additional needed 3-1/2" 9.3# J-55 tbg.
8. Spot **Per KCC** sxs Class C cement mixed at 14.8 ppg and yield of 1.32 cf/sk on top of CIBP set @ **Per KCC'**. TOOH w/ tbg to **Per KCC'**. Circulate hole w/ plugging mud (density ≥ 9 ppg and viscosity ≥ 36 cp). TOOH w/ tubing.
9. ND 7-1/16" 3K BOP.
10. NU 11" 3k Manual BOP with 7" rams on top and blind rams on bottom

11. Pull stretch on 7" 26# P-110 csg to verify freepoint
NOTE-TOC est at 2736' MD by volume calculations. MIRU WL w/ split shot to freepoint. Locate casing collar, shoot off casing. TOO H w/ tools. TOO H w/ 7 " csg and lay down.
12. Transfer tubing and casing to yard. Note - **IT IS SOP FOR SANDRIDGE TO MAKE SURE ALL CASING AND TUBING REMOVED FROM A P&A WELL MUST BE SCANNED FOR NATURALLY OCCURRING RADIOACTIVE MATERIAL (NORM).**
Please contact **Eric Bozeman (405) 213-9559** to schedule material scan. Pulled equipment cannot be sent back to yard without being scanned.
13. Ensure that the KCC representative has been contacted **620-2252-8888** to verify cmt plugs.
14. ND 11" 3k manual BOP.
15. NU 7-1/16" 3K double manual BOP (3-1/2" pipe rams on top and blind rams on bottom) on top of B-section.
16. TIH w/ SN and ~**Per KCC**' 3-1/2" 9.3# J-55 tubing. Spot the following cement plugs:
 - **Per KCC** sxs Class C + 2% CaCl cmt from ~ **Per KCC**'
 - **Per KCC** sxs Class C + 2% CaCl cmt from ~ **Per KCC**'
 - ~ **Per KCC** sxs Class C + 2% CaCl cmt from ~ **Per KCC**' to surface.
17. Tie pump onto surface csg x production annulus. Top off annulus w/ cmt as needed.
18. **Make sure Hot Work permit has been obtained and properly filled out. MAKE SURE QUAD GAS READINGS ARE TAKEN AND RECORDED**
19. MIRU welder. Cut off casing 4' below ground level. Weld plate on top of surface casing. Plate should contain well name or API number and date of plugging. Plate should also have weep hole to enable monitoring of any future leakage of plugs. RDMO welder. Transfer tubing and casing to yard.
20. RDMO WOR. Cut and cap well. Dig up anchors.
21. Release all equipment. Clean and restore location.



Job Authorization –

This job has been written, reviewed and approved for distribution by:

Andrew Schreiner – Production Engineer

David Cummings – Workover Engineer



Current

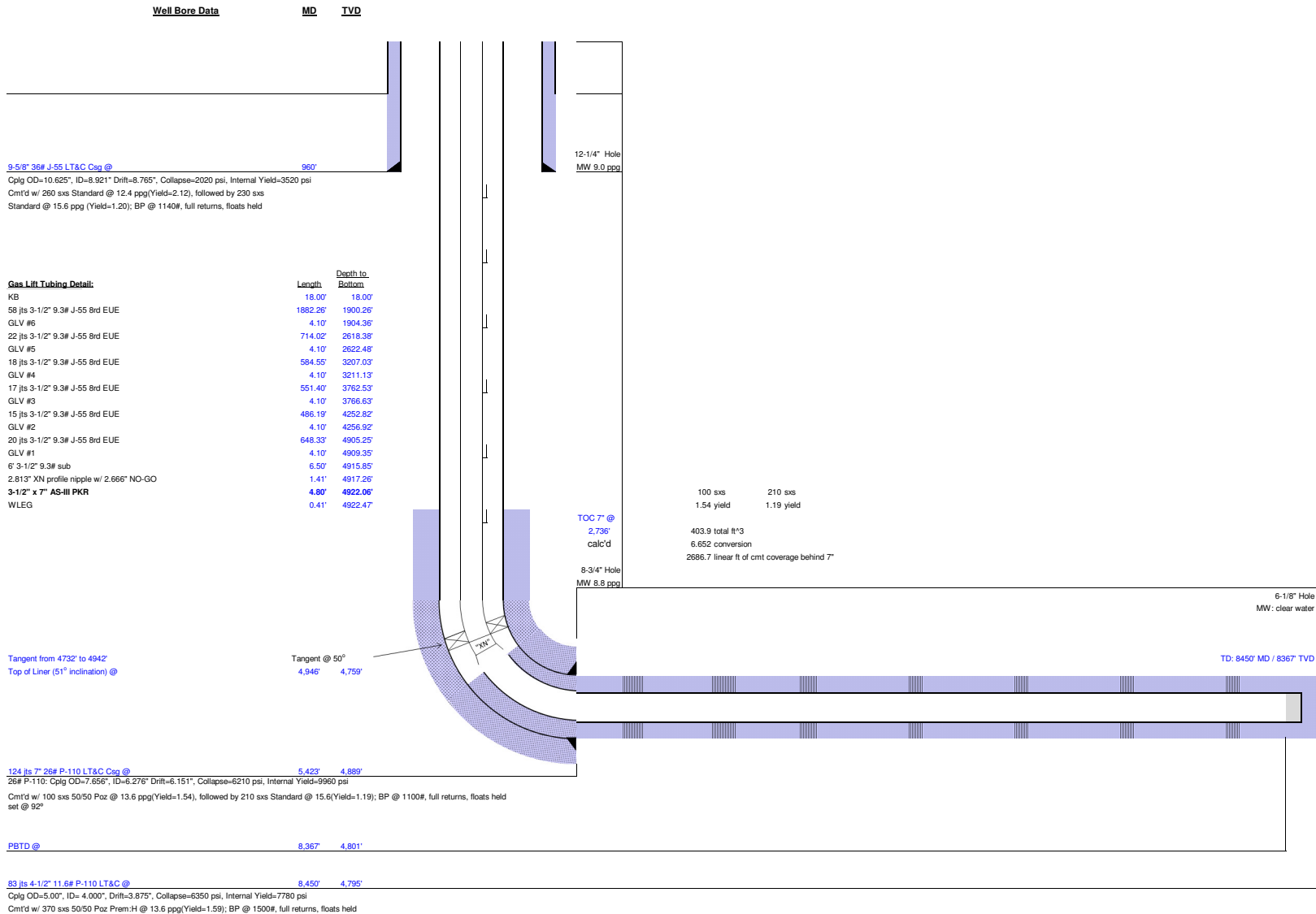
Field Stranathan
 County Barber
 State KS
 Well **Zoey 1-13H**
 Location SEC 13 TWP 35S, RGE 10W
 Elevations 1322' KB; 1306' GL

Wellbore Schematic

15-007-23892

API No.

Original Completion (7/11/12)	X
Current	X
Proposed	



	Measured Depth (ft)	Sub-Sea Incl. (ft)	Vertical Azim. (ft)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3016	200	3089	2240
BHL	8450	94.13	353.97	4795.18	3978.39	-98.29	3978.69	0.00	4316	947	3021	2319
Miss Entry	5012	56.92	1.85	4798.01	566.70	52.28	566.52	9.62	2449	767	3146	2185
Top Perf	5020	57.74	1.62	4802.30	573.45	52.47	573.27	9.97	2443	773	3146	2185
Bottom Perf	8340	94.20	353.51	4803.16	3869.32	-86.41	3869.59	0.99	4426	838	3032	2308

	Measured Depth (ft)	Sub-Sea Incl. (ft)	Vertical Azim. (deg)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)	FNL	FSL	FWL	FEL	
	0	0.0	0	0	0	0	0	0	3016	200	3089	2240	of 13-35S-11
	1238	0.50	303.38	1237.98	2.94	-4.46	2.95	0.04	3013	203	3085	2244	of 13-35S-11
	1697	0.34	271.08	1696.97	4.06	-7.49	4.09	0.06	3011	204	3082	2247	of 13-35S-11
	2171	0.39	9.70	2170.97	5.68	-8.62	5.71	0.12	3010	205	3081	2249	of 13-35S-11
	2646	0.46	137.86	2645.96	5.86	-7.07	5.88	0.16	3010	206	3082	2247	of 13-35S-11
	3121	0.33	133.23	3120.95	3.51	-4.80	3.52	0.03	3012	203	3085	2245	of 13-35S-11
	3596	0.28	159.85	3595.94	1.48	-3.40	1.49	0.03	3014	201	3086	2243	of 13-35S-11
	3909	0.27	130.00	3908.94	0.29	-2.57	0.30	0.05	3015	200	3087	2243	of 13-35S-11
	3958	0.99	62.79	3957.94	0.41	-2.11	0.42	1.88	3015	200	3087	2242	of 13-35S-11
	3990	3.66	21.76	3989.91	1.49	-1.48	1.49	9.33	3014	201	3088	2241	of 13-35S-11
	4021	6.66	18.18	4020.78	4.11	-0.55	4.11	9.73	3011	204	3089	2241	of 13-35S-11
	4053	9.71	16.37	4052.45	8.47	0.79	8.46	9.56	3007	208	3090	2239	of 13-35S-11
	4085	12.38	15.39	4083.85	14.36	2.46	14.36	8.36	3001	214	3092	2237	of 13-35S-11
	4116	14.34	14.26	4114.01	21.29	4.28	21.27	6.38	2994	221	3094	2236	of 13-35S-11
	4148	16.33	16.11	4144.87	29.45	6.51	29.43	6.40	2986	229	3096	2233	of 13-35S-11
	4179	18.38	16.97	4174.46	38.31	9.15	38.28	6.66	2977	238	3099	2231	of 13-35S-11
	4211	20.47	16.04	4204.64	48.52	12.16	48.48	6.60	2967	248	3102	2228	of 13-35S-11
	4243	22.11	14.08	4234.45	59.74	15.18	59.69	5.59	2956	260	3105	2225	of 13-35S-11
	4274	24.16	13.39	4262.96	71.57	18.06	71.51	6.67	2944	271	3108	2222	of 13-35S-11
	4306	26.56	13.15	4291.87	84.91	21.21	84.84	7.51	2931	285	3111	2218	of 13-35S-11
	4337	29.04	12.20	4319.29	99.01	24.38	98.93	8.13	2917	299	3115	2215	of 13-35S-11
	4369	31.76	11.34	4346.89	114.87	27.67	114.77	8.61	2901	315	3118	2212	of 13-35S-11
	4401	34.60	10.28	4373.67	132.07	30.95	131.96	9.06	2884	332	3121	2208	of 13-35S-11
	4433	35.83	8.44	4399.81	150.27	33.95	150.16	5.08	2866	350	3124	2205	of 13-35S-11
	4464	36.93	7.25	4424.77	168.49	36.46	168.37	4.22	2847	368	3127	2203	of 13-35S-11
	4496	38.26	5.76	4450.13	187.88	38.66	187.75	5.03	2828	388	3129	2200	of 13-35S-11
	4528	40.32	4.40	4474.89	208.07	40.45	207.93	6.98	2808	408	3131	2199	of 13-35S-11
	4559	41.94	3.69	4498.24	228.40	41.89	228.26	5.44	2787	428	3133	2197	of 13-35S-11
	4591	42.41	3.00	4521.96	249.85	43.14	249.71	2.06	2766	450	3134	2196	of 13-35S-11
	4623	43.05	1.98	4545.46	271.54	44.08	271.40	2.95	2744	471	3135	2195	of 13-35S-11
	4654	45.34	2.30	4567.69	293.14	44.89	292.99	7.42	2723	493	3136	2194	of 13-35S-11
	4686	47.36	2.56	4589.77	316.27	45.87	316.12	6.34	2700	516	3138	2193	of 13-35S-11
Top of Tangent @ 4732'	4731	48.96	2.19	4619.79	349.77	47.26	349.61	3.61	2666	550	3139	2191	of 13-35S-11
	4781	49.77	1.48	4652.35	387.69	48.48	387.53	1.95	2628	588	3141	2190	of 13-35S-11
	4826	49.81	0.58	4681.40	422.05	49.09	421.88	1.53	2594	622	3142	2189	of 13-35S-11
	4876	49.52	0.68	4713.77	460.16	49.51	459.99	0.60	2556	660	3142	2188	of 13-35S-11
Btm of Tangent @ 4932'	4907	48.82	0.80	4734.04	483.61	49.81	483.45	2.28	2532	684	3143	2188	of 13-35S-11
	4939	50.33	1.51	4754.79	507.97	50.31	507.80	5.01	2508	708	3143	2187	of 13-35S-11
	4971	53.04	2.09	4774.62	533.06	51.10	532.89	8.59	2483	733	3144	2186	of 13-35S-11
	5002	55.89	2.14	4792.64	558.27	52.03	558.09	9.19	2458	758	3146	2185	of 13-35S-11
	5034	59.18	1.21	4809.81	585.25	52.81	585.07	10.57	2431	785	3147	2184	of 13-35S-11
	5065	62.65	359.91	4824.88	612.34	53.07	612.16	11.78	2404	812	3147	2184	of 13-35S-11
	5097	66.29	358.78	4838.67	641.20	52.74	641.03	11.81	2375	841	3147	2184	of 13-35S-11
	5128	69.59	357.12	4850.31	669.91	51.71	669.74	11.74	2346	870	3146	2185	of 13-35S-11
	5160	73.74	357.21	4860.38	700.24	50.21	700.07	12.97	2316	900	3145	2186	of 13-35S-11
	5192	77.50	356.79	4868.32	731.19	48.58	731.03	11.82	2285	931	3143	2188	of 13-35S-11
	5223	79.02	357.59	4874.63	761.51	47.10	761.35	5.52	2254	961	3142	2189	of 13-35S-11
	5255	81.36	357.87	4880.08	793.01	45.85	792.85	7.36	2223	993	3141	2190	of 13-35S-11
	5287	82.74	358.15	4884.51	824.68	44.75	824.53	4.40	2191	1025	3140	2191	of 13-35S-11
	5318	84.75	358.68	4887.89	855.49	43.89	855.34	6.70	2160	1055	3140	2192	of 13-35S-11
	5350	87.51	359.94	4890.05	887.41	43.51	887.26	9.48	2128	1087	3140	2192	of 13-35S-11
	5382	90.25	0.23	4890.67	919.40	43.56	919.25	8.61	2096	1119	3140	2192	of 13-35S-11
	5481	94.43	1.39	4886.63	1018.28	44.95	1018.13	4.38	1998	1218	3142	2190	of 13-35S-11
	5576	94.71	1.53	4879.06	1112.95	47.37	1112.78	0.33	1903	1313	3145	2187	of 13-35S-11
	5672	93.56	359.34	4872.14	1208.69	48.09	1208.52	2.57	1807	1409	3146	2186	of 13-35S-11
	5767	92.39	359.44	4867.21	1303.55	47.08	1303.39	1.24	1712	1503	3146	2187	of 13-35S-11
	5862	92.29	359.06	4863.33	1398.47	45.84	1398.31	0.41	1617	1598	3146	2187	of 13-35S-11
	5957	92.04	359.13	4859.74	1493.39	44.34	1493.23	0.27	1523	1693	3145	2188	of 13-35S-11
	6052	91.76	359.25	4856.59	1588.32	43.00	1588.17	0.32	1428	1788	3144	2189	of 13-35S-11
	6084	92.22	357.74	4855.48	1620.29	42.16	1620.14	4.93	1396	1820	3144	2190	of 13-35S-11
	6179	91.40	357.68	4852.48	1715.17	38.37	1715.03	0.87	1301	1915	3141	2193	of 13-35S-11
	6274	92.07	356.08	4849.60	1809.98	33.20	1809.86	1.83	1206	2010	3136	2198	of 13-35S-11
	6369	92.03	357.05	4846.20	1904.75	27.51	1904.65	1.02	1111	2105	3131	2203	of 13-35S-11
	6464	91.74	356.14	4843.08	1999.53	21.87	1999.44	1.00	1016	2199	3126	2209	of 13-35S-11
	6559	92.00	356.46	4839.98	2094.28	15.74	2094.22	0.43	921	2294	3121	2214	of 13-35S-11
	6654	91.76	357.44	4836.86	2189.09	10.69	2189.04	1.06	827	2389	3116	2219	of 13-35S-11
	6749	92.06	357.99	4833.69	2283.96	6.90	2283.93	0.66	732	2484	3113	2222	of 13-35S-11
	6844	91.61	358.98	4830.65	2378.88	4.39	2378.85	1.14	637	2579	3112	2224	of 13-35S-11
	6939	90.00	357.66	4829.32	2473.82	1.61	2473.81	2.19	542	2674	3109	2226	of 13-35S-11

Measured Depth (ft)	Sub-Sea Incl. (ft)	Vertical Azim. (deg)	True Vert Depth (ft)	Northings (+) Southings (-) (ft)	Eastings (+) Westings (-) (ft)	Vert Section (ft)	DLS deg/100' (deg)					
								FNL	FSL	FWL	FEL	
7034	90.34	0.24	4829.04	2568.80	-0.13	2568.79	2.74	447	2769	3108	2228	of 13-35S-11
7129	90.62	1.55	4828.24	2663.78	1.35	2663.76	1.41	352	2864	3111	2226	of 13-35S-11
7224	88.55	359.77	4828.93	2758.77	2.45	2758.74	2.87	257	2959	3112	2224	of 13-35S-11
7319	89.81	0.29	4830.29	2853.75	2.50	2853.73	1.43	162	3054	3113	2224	of 13-35S-11
7414	88.46	356.84	4831.72	2948.70	0.12	2948.68	3.90	67	3148	3111	2226	of 13-35S-11
7478	89.94	357.12	4832.62	3012.60	-3.25	3012.59	2.35	3	3212	3109	2229	of 13-35S-11
7541	90.92	357.00	4832.14	3075.51	-6.48	3075.52	1.57	5220	44	3106	2232	of 12-35S-11
7604	89.32	355.86	4832.01	3138.39	-10.41	3138.41	3.12	5157	107	3102	2235	of 12-35S-11
7668	90.59	357.57	4832.06	3202.28	-14.07	3202.31	3.33	5093	171	3099	2239	of 12-35S-11
7731	92.04	357.08	4830.62	3265.19	-17.01	3265.23	2.43	5030	234	3097	2241	of 12-35S-11
7794	91.70	354.06	4828.56	3327.96	-21.88	3328.02	4.82	4967	297	3092	2246	of 12-35S-11
7858	90.68	351.91	4827.23	3391.47	-29.69	3391.55	3.72	4904	360	3085	2253	of 12-35S-11
7921	89.81	352.10	4826.96	3453.85	-38.45	3453.96	1.41	4841	422	3077	2262	of 12-35S-11
7984	92.25	353.37	4825.83	3516.33	-46.42	3516.47	4.37	4779	485	3069	2269	of 12-35S-11
8048	92.69	353.46	4823.07	3579.85	-53.75	3580.01	0.70	4715	548	3062	2277	of 12-35S-11
8111	94.03	353.50	4819.38	3642.33	-60.89	3642.51	2.13	4653	611	3056	2283	of 12-35S-11
8175	93.87	353.15	4814.97	3705.75	-68.31	3705.95	0.60	4589	674	3049	2290	of 12-35S-11
8270	94.20	354.17	4808.28	3799.93	-78.78	3800.17	1.13	4495	768	3039	2300	of 12-35S-11
8365	94.20	353.27	4801.33	3894.11	-89.14	3894.38	0.94	4401	862	3029	2310	of 12-35S-11
8405	94.13	353.97	4798.42	3933.75	-93.57	3934.04	1.75	4361	902	3025	2315	of 12-35S-11
8450	94.13	353.97	4795.18	3978.39	-98.29	3978.69	0.00	4316	947	3021	2319	of 12-35S-11

Crossover into
Section 12

November 06, 2015

Tiffany Golay/ Andrew Schreiner
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application
API 15-007-23892-01-00
Zoey 1-13H
SE/4 Sec.13-35S-10W
Barber County, Kansas

Dear Tiffany Golay/ Andrew Schreiner:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 06, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 06, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1