

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #: | | | API No. 15 | 5 | | | | |
|--|------------------------|--------|---------------------|-----------------------|------------------------------------|--|--|--|
| Name: | | | Spot Desc | ription: | | | | |
| Address 1: | | | | Sec | Twp S. R East West | | | |
| Address 2: | | | | Feet from | North / South Line of Section | | | |
| City: State: | Zip: + | | | Feet from | East / West Line of Section | | | |
| Contact Person: | | | Footages | Calculated from Nea | rest Outside Section Corner: | | | |
| Phone: () | | | | NE NW | SE SW | | | |
| | | hodic | County: _ | | | | | |
| Water Supply Well Other: | | | Lease Nar | me: | Well #: | | | |
| ENHR Permit #: Gas | Storage Permit #: | | Date Well | Completed: | | | | |
| Is ACO-1 filed? Yes No If not, is | well log attached? Yes | No | | | proved on: (Date) | | | |
| Producing Formation(s): List All (If needed attach and | other sheet) | | by: | | (KCC District Agent's Name) | | | |
| Depth to Top: E | Bottom: T.D | | Plugging (| Commenced: | | | | |
| Depth to Top: E | Bottom: T.D | | Plugging Completed: | | | | | |
| Depth to Top: E | Bottom:T.D | | i lugging (| Joinpieteu | | | | |
| Show depth and thickness of all water, oil and gas f | ormations. | | I | | | | | |
| Oil, Gas or Water Records | | Casing | Record (Surfa | ace, Conductor & Prod | luction) | | | |
| Formation Content | Casing | Size | | Setting Depth | Pulled Out | | | |
| | | | | | | | | |
| | | | | | | | | |
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cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | | Name: _ | | | | |
|---|---------|-----------|---------|-------------------------|-------------------|-------------------|
| Address 1: | | Address 2 | 2: | | | |
| City: | | | State: | | _ Zip: | + |
| Phone: () | | | | | | |
| Name of Party Responsible for Plugging Fees | 3: | | | | | |
| State of | County, | | _ , SS. | | | |
| | | | | Employee of Operator or | Operator on above | e-described well, |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



| 250 N. Wa | ater, Ste 200 | - Wichita, Ks 6 | 7202 | HURRICA | NE SERV | ICES INC | 104 1 | Prairie Plaza P | arkway - G | arnett, | Ks 6603 | 32 | |
|---|---|--|--|--|-----------------|--|---------------------|---|---------------------|----------------------|--------------------|-------------------|--|
| Customer | Canaan V | Vell Service Inc | | | ustomer Nam | Jason Brun | s | Ticket N | 8.3 | 100 | 601 | | |
| Address: | 1401 N. P | ark St. | | W (W/S) | AFE N | | | Dat | 11/4/201 | 5 | | | |
| City, State, Zip: | Wellington Ks. 67152 | | | | Job ty | PP PTA | | | | | | | |
| Service Districts | Garnett K | s. | | | Well Detail | | | 0002 | ****** | | | | |
| Well name & No. | - | | | | Commence of the | | | | | | | | |
| | - | F | Dulinan | F | | ™ Winfield | | Cowley | Stat | | ansas M 8:15 AM | | |
| Equipment # | Driver Tom | Equipment # | Driver | Equipment # | Driver | TRUCK CAL | Table of the second | | | AM PM | 8; | .15 AM | |
| 242 | Joe | | | ļ | + | ARRIVED A | | | | AM PM | | | |
| | | | | | - | START OPE | | | | AM PM AM PM | - | | |
| 3 2 2 2 2 | | | | | - | FINISH OPE RELEASED | KATION | | | PM AM PM | | 0:30 | |
| | | l | | | 1 | MILES FROM | VI STATION | TO WELL | | PM | 2 | 1:00 | |
| | | • | | | | | | | | | 3001 II | | |
| Product/Service | Description | | | | Unit of | Witzenson. | List | Gross | | W. F. | | | |
| Code C00101 | Description | ip. One Way | | | Measure | THE RESIDENCE OF THE PARTY OF T | Price/Unit | Amount | PERMIT | | | Amount | |
| | | o, One Way | | | mi mi | 30,00 | - | \$97.50 \$45.00 | | 11 3 3 | | \$63.38 | |
| | | on Mile Charge | | | ea | 1.00 | \$300.00 | \$300.00 | | | | \$29,25 195.00 | |
| | Cement Pu | | | | ea | 1.00 | \$790.00 | \$790.00 | - | | | 513.50 | |
| P01600 | Regular - C | lass A Cement | | | sack | 45.00 | \$14.85 | \$668.25 | | | | 434.36 | |
| P01603 | 60/40 Pozr | nix Cement | | | sack | 140.00 | \$12.00 | \$1,680.00 | - | | | 092.00 | |
| P01607 | Bentonite 0 | Gel | | | lb | 241.00 | \$0.30 | \$72.30 | | | | \$47.00 | |
| P01608 P01613 | Calcium - C | Chloride | 10000000 | | lb | 125.00 | \$0.75 | \$93,75 | | | | \$60.94 | |
| ERMS: Cosh in advance | d accounts are to | stal invoice due on or b | efore the 30th d | lay from the date | | | Gross: | \$ 3,796.80 | Net: | \$ | 2,46 | 67.92 | |
| f Invoice. Past due account north or the maximum all | llowable by appli | cable state or federal to | aws if such laws | ilmit interest to a | Total | Taxable | \$ - | Tax Rate: | 6.650% | > | >< | \leq | |
| isser amount. In the ever ollection of said account, uch collection. In the eve gipht to revoke any and all evocation, the full invoice ubject to collection. Auth | Customer here ent that Custome discounts previo price without dis | by agrees to pay all fee i's account with HSI be ously applied in arriving scount will become imn | es directly or indi comes delinque at net invoice pi nediately due an | irectly incurred for ent, HSI has the rice. Upon nd owing and | | service treatments der duction on newly drille are not taxable. Date of Service: | d or existing wells | | Sale Tax: Total: | | 2,46 | 67.92 | |
| | o collection. Authorization below acknowledges receipt and acceptance of all terms and s including the Standard Terms of Sale. | | | | | | | | | | | | |
| onditions including the St | tarioard Tarilla C | | | | | | | HSI Representative: Tom Goodner Joe Planchard | | | | | |
| onditions including the St | ialogiu Tallia i | | | | | | | | ianchard | | | | |
| onditions including the St | CUSTON | ER AUTHORIZED AGENT | | | | r Representative: | Jason Bru | | ianchard | | | | |



HURRICANE SERVICES INC

| Customer | 7 | | | | Date: | 11/4/2015 | 80#: | | 1286 | |
|------------------|---------------------------------------|-------------------------|------------------|---------------------------------------|----------------------------------|--|---------------|-----------|-------------|--------|
| Representative | 4 | 3 | | | - 400 | · · · · · · · · · · · · · · · · · · · | J | | J | |
| Address | 4 | 300 At 2000 SAMESON | | | | | | | - | |
| City, State | : | | | | | | | | | |
| County, Zip | 4 | | | | . 48 | | | | | U. |
| | | | | • | · . | | | | | |
| Fie | ld Order No.: | | 601 | _ | Open Hole: | 7 7/8 | _ | Perf De | pths (ft) | Perfs |
| | Well Name: Location: | | 9s #2 | 1 | asing Depth: | | <u> </u> | | | |
| | Formation: | AATU | field | P. Santa | Casing Size: | 4 1/2 | L | | | |
| Tvp | e of Service: | D1 | ΓΑ | 1 | ubing Depth: | 1720 | <u> </u> | | | |
| .,,,, | Well Type: | • | | 1 | Tubing Size: Liner Depth: | 2 3/8 | | | - | |
| 6. | Age of Well: | | | | Liner Size: | | _ | | | |
| | Packer Type: | | | | Liner Top: | | - | | | |
| P | acker Depth: | | | L | Iner Bottom: | The state of the s | - | | | |
| Tre | eatment Via: | TUB | ING | | Total Depth: | 1821 | | | | |
| | • | | | . 0 | | | <u> </u> | | Total Perfs | 0 |
| | | -10 | 2 | 2211.20 | 25 | | | | | |
| | INJECTIO | | | SURE | | | | PROP | HCL | FLUID |
| 9:45am | FLUID | N2/CO2 | STP | ANNULUS | | REMARKS | | (lbs) | (gls) | (bbls) |
| 8;15am 9:00am | | - | | | Called Out | | | | | |
| 1:00pm | | | | | Leave Shop | | | | | |
| посры | | | | · · · · · · · · · · · · · · · · · · · | On location Spot trucks in on | Incomplete and the second | | | | |
| 2:30pm | | | | | Tubing at TD - 172 | | | | | |
| | | | | y College | Rig up to 2 3/8 tub | | | | | |
| 2:35pm | 3.0 | | 100.0 | | Injestion Rate | Ang . | | | | |
| | | | *** | | | common 15.8 ppg w/ 2% CC | 15.7.4 | | | 7.00 |
| 2:40pm | | | | | Pump down ceme | | | | | 7.00 |
| 2:42pm | 3.0 | | 100.0 | | Start displacment | | | | | 5.00 |
| 2:50pm | | _ | | | Shut down | 8 | | | | |
| 2:61pm | | | | | Unhook from tubli | ng | | | | |
| 3:55pm | | | | | Wireline crew perf | s 4 1/2 casing at 250' | | | | |
| 4:00pm | | | | | Didn't tag cement | | | | | |
| 5:00pm | | | | | | th sand line to tag cement | | | | 110000 |
| 5:00pm | | | | | | o cement in the well | | | | |
| 3:05pm | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | Tubing at TD - 172 | | | | | |
| | | | | | Rig up to 2 3/8 tub | | TOTAL: | | | |
| | | | | | | • | IOIAL: | - • | | 99.00 |
| | May El Batal | SUMM | | 40400000000 | Pi | RODUCTS USED | | | | |
| Γ | Max Fl. Rate 3.0 | Avg Fl. Rate 1.5 bpm | Max PSI 300.0 | Avg PSI 750.0 | | | | | | |
| • | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | 40 | Osx common 140sx 60/40 4 | % 150# CC 100 | # HULLS | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Treater: | Tom God | odner | | | | | » | Customer: | | |
| 10- | | | | | | | 89 | - | | |
| | | | | | | | | | | |



HURRICANE SERVICES INC

| TIME | INJECTIO FLUID | N RATE N2/CO2 | PRE STP | SSURE ANNULUS | REMARKS | PROP (lbs) | HCL (gls) | FLUID (bbls) |
|---|-------------------|------------------|------------|------------------|--|----------------|--------------|-----------------|
| 6:07pm | 2.5 | | 300.0 | | Load the hole | | | 13.00 |
| 6:13pm | 2.5 | | 300.0 | | Pump down 200# gel w/ 50# hulls | | 1 | 8,00 |
| 6:18pm | 2.5 | | 300,0 | | 5 bbl of water behind gel | | | 5.00 |
| 6:20pm | 2.5 | | 100.0 | | Mix 40sx common 15.8 ppg w/6% CC/ 50# hulls | | | 9.00 |
| | 2.0 | | 100.0 | | Pump down cement | | | |
| 6:25pm | 2.0 | | 100.0 | | Start displacment | | | 5.00 |
| 6:30pm | | | | | Shut down | | | |
| | 13.000.00 | | | | Unhook from the tubing | | | |
| | | | • | | flush lines | 15.000 | | |
| | | | | | Walt for cement to set up | | | |
| 8:00pm | | | | S 05/5388.W | Run sand line in to tag cement | | 223,000 | |
| | | | | | Sand line tags cement at 1334' | | | |
| | | | | | Rig up to 4 1/2 casing | | | |
| 8:08pm | 3.0 | | 200.0 | | Injection rate | | | 10.00 |
| 8:13pm | 3.0 | | 200.0 | | Mixed 140 sx 60/40 4% 14.2 ppg | | | 31.00 |
| 8:15pm | 3,0 | | 200.0 | | Pump down cement | | | |
| 8:28pm | 3.0 | | 200.0 | | Start displacment | | | 1.00 |
| 8:30pm | | | | 3 | Shut down Circulate Cement To Pit | | | |
| | | | 557.53 | | Unhook from casing | | | |
| | * | | | | Wash up truck rack up truck | | | |
| 8:45pm | | | | | Off location | | | |
| | | | | F. E. V | | | | |
| - 18 AMERICAN - | | | | | THANKS | | | |
| | 109/19-0 | | | | TOM JOE | West 110 | | |
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Activity provided on this page is calculated in the summary and totals on page 1

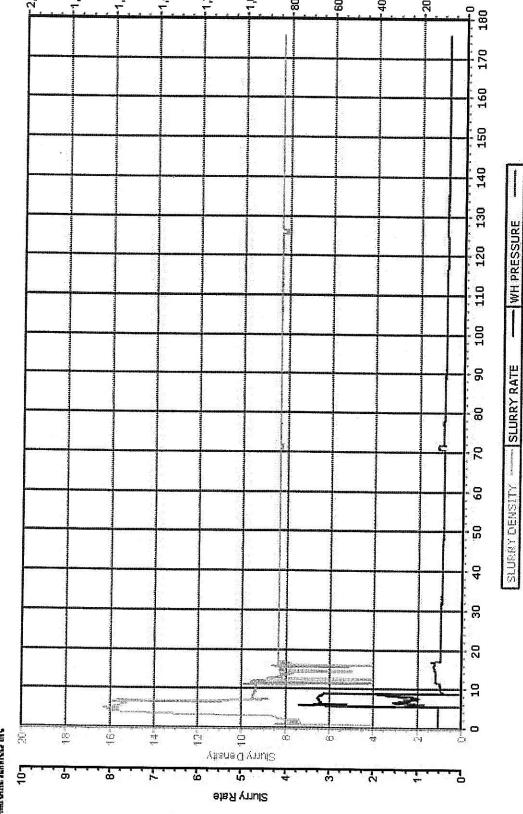
-2,000

1,800

7,600

1,400





Pressure

.800

-600

400

•200

1,200

Start Date: 11 11-3-15

Print SetUp Save Exit

Treater: Tom Goodner