



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1270542  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1270542

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	Jones C 4
Doc ID	1270542

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT
ARRAY COMPENSATED TRUE RESISTIVITY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1 INCH
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2 INCH
BOREHOLE COMPENSATED SONIC ARRAY LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG
QUAD COMBO LOG
V

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	Jones C 4
Doc ID	1270542

Tops

Name	Top	Datum
HEEBNER	4038	
TORONTO	4052	
LANSING	4137	
MARMATON	4706	
PAWNEE	4816	
CHEROKEE	4865	
ATOKA	5042	
MORROW	5186	
ST GENEVIEVE	5513	
ST LOUIS	5541	
SPERGEON	5712	



1700 S. Country Estates Rd.  
 Liberal, Kansas 67905  
 Phone 620-624-2277

FIELD SERVICE TICKET  
 1717 06484 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7-13-15</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Merit Energy</b>		LEASE <b>Jones C #4</b>		WELL NO.					
ADDRESS		COUNTY <b>Haskell</b>		STATE <b>KS</b>					
CITY STATE		SERVICE CREW <b>G. Chaunoy G. Mendoza C. Torra</b>							
AUTHORIZED BY <b>T. Davis</b>		JOB TYPE: <b>242-878 Surface</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
78940	2	14355	2				7-13-15	AM	9:00
37223	2	37225	2			ARRIVED AT JOB		PM	12:00
37226	2					START OPERATION		PM	5:00
14354	2					FINISH OPERATION		PM	6:00
19578	2					RELEASED		PM	7:00
						MILES FROM STATION TO WELL	<b>50 mi</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	✓ Alcon	sk	300		5580 00
CL110	✓ Premium Plus	sk	240		3912 00
CC109	✓ Calcium Chloride	lb	1298		1362 90
CC102	✓ Cellflake	lb	135		499 50
CC130	✓ C-51	lb	57		1425 00
E101	Heavy Equipment Mileage	mi	150		1125 00
CE240	Bleedline + Mixing Service	sk	840		756 00
E113	Proppant + Bulk Delivery	ton/mi	1270		3175 00
CE202	Pump Depth 1001-2000	ft			1500 00
CE504	Plug Container	ea			250 00
E100	Unit Mileage	mi	50		225 00
S003	Service Supervisor	ea	1		175 00
<b>Well Jones C-4</b>					
<b>AFE 45255</b>					
<b>GL 8300 1075</b>					
<b>Office Wlysses KS</b>					
					SUB TOTAL <b>\$ 9193.28</b>
CHEMICAL ACID DATA: <b>7/13/15</b>					
				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
					TOTAL

SERVICE REPRESENTATIVE *Paul Owen* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *Janet*  
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC<sup>SM</sup>**  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer <i>Merit Energy</i>	Lease No.	Date <i>7-13-15</i>
Lease <i>Jones C</i>	Well # <i>4</i>	Service Receipt <i>06484</i>
Casing	Depth	County <i>Haskell</i>
Job Type <i>742-858 Surface</i>	Formation	State <i>KS</i>
		Legal Description <i>4-28-34</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8" 24#</i>	Tubing Size	Shots/Ft		Lead <i>300 sk ACon</i>
Depth <i>1683'</i>	Depth	From	To	
Volume <i>Disp-104 bbl</i>	Volume	From	To	
Max Press <i>1500#</i>	Max Press	From	To	Tail in <i>240 sk</i>
Well Connection <i>TD-1683'</i>	Annulus Vol.	From	To	<i>Premium Plus</i>
Plug Depth <i>SS-43'</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>on loc-site assessment CSG on bit - break circ Safety meeting - JSA spot trucks - dig up pressure test 2000#</i>
<i>4:15</i>	<i>200</i>		<i>128.3</i>	<i>5</i>	<i>mix + pump 300 sk ACon @ 12.1 #</i>
<i>4:40</i>	<i>200</i>		<i>57.3</i>	<i>5</i>	<i>Switch to 240 sk Prem. Plus @ 14.8 #</i>
<i>4:55</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>drop plug, disp csq</i>
<i>5:40</i>	<i>800</i>		<i>100</i>	<i>2</i>	<i>slow rate</i>
<i>5:45</i>	<i>1500 1500</i>		<i>104</i>	<i>0</i>	<i>land plug, port held psi test csq 1500# for 15 min job complete - circ cut to surface</i>

Service Units	<i>78410</i>	<i>37223-37720</i>	<i>14354-14358</i>	<i>14359-37725</i>
Driver Names	<i>A Owen</i>	<i>B Bohann</i>	<i>C Hara</i>	<i>B Mendoza</i>

*Jones*  
Customer Representative

*T Douts*  
Station Manager

*A Owen*  
Cementer



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

**FIELD SERVICE TICKET**  
1717 05459 **A**

DATE 7/16 TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7-16-15</b>		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <b>Merit Energy</b>								LEASE <b>Jones "C"</b>				WELL NO. <b>4</b>			
ADDRESS								COUNTY <b>Haskell</b>				STATE <b>Ks.</b>			
CITY STATE								SERVICE CREW <b>Daniel, Carlos, Hector R.</b>							
AUTHORIZED BY <b>Chad Hinz</b>								JOB TYPE: <b>Z42 Production</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME							
<b>78938</b>	<b>1.25</b>					<b>7-16-15</b>	<b>AM</b>	<b>9:30</b>							
<b>38117/19919 -</b>	<b>1.25</b>					ARRIVED AT JOB			<b>AM 1:00</b>						
<b>30463/19566</b>	<b>1.25</b>					START OPERATION			<b>AM 4:45</b>						
						FINISH OPERATION			<b>AM 6:00</b>						
						RELEASED	<b>7-16-15</b>		<b>AM 7:00</b>						
						MILES FROM STATION TO WELL			<b>50</b>						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 104	✓ 50/50 Poz	sk	285		3135.00
CC 111	✓ Salt	lb.	1753		876.50
CC 201	✓ Gilsomite	lb	1424		954.08
CC 113	✓ Gypsum	lb	1200		900.00
CC 103	✓ C-15	lb	144		1800.00
CC 105	✓ C-41P	lb	60		240.00
E 101	Heavy Equipment Mileage	mi	100		750.00
CE 240	Blending & Mixing Service Charge	sk	285		399.00
E 113	Proppant & Bulk Delivery Charges	tm	600		1500.00
CE 206	Depth Charge; 500' - 6000'	4hrs	1		2880.00
CE 504	Plug Container Utilization Charge	job	1		250.00
E 100	Unit Mileage Charge - Pickups, Small V.	mi	50		225.00
S003	Service Supervisor, First 8hrs on loc.	ea	1		175.00
T 105	Cement Data Acquisition Monitor	ea	1		550.00

Well Jones C-4

AFE 45255

GL 8300 1025

CHEMICAL / ACID DATA:

Office 12145525 125

Date 7/16/15

SUB TOTAL **5268 45**

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE **Daniel Beck**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Daniel Beck

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# Cement Report

Customer <i>Merix Energy</i>		Lease No.		Date <i>7-16-15</i>	
Lease <i>Jones "C"</i>		Well # <i>4</i>		Service Receipt <i>1717 05459 A</i>	
Casing <i>5 1/2" 17#</i>	Depth <i>5756.00 ft.</i>	County <i>Haskell</i>		State <i>Ks.</i>	
Job Type <i>242 Production</i>		Formation		Legal Description <i>4 28 34</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>5 1/2" 17#</i>	Tubing Size	Shots/Ft		Lead	
Depth <i>5756.00 ft</i>	Depth	From	To		
Volume <i>13311808 ft.</i>	Volume <i>132.5 bbl</i>	From	To		
Max Press <i>2800</i>	Max Press	From	To	Tail in <i>50/50 Poz</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>285 sk</i>	
Plug Depth <i>5710.13 ft.</i>	Packer Depth	From	To	<i>1.58 ft<sup>3</sup>/sk 7.36 ft<sup>3</sup>/sk</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30</i>					<i>Call Out</i>
<i>13:00</i>					<i>On Location</i>
<i>13:15</i>					<i>Wait on rig</i>
<i>16:00</i>					<i>Safety Meeting w/ BES Personnel</i>
<i>16:15</i>					<i>Rig Up</i>
<i>16:45</i>					<i>Pressure Test to 2800</i>
<i>16:53</i>	<i>100</i>		<i>80.19 bbl</i>	<i>5.1</i>	<i>Pump Lead</i>
<i>17:26</i>	<i>50</i>		<i>10</i>	<i>5.1</i>	<i>Shutdown/Wash Pump/Displacement</i>
	<i>50</i>		<i>20</i>	<i>5.2</i>	
	<i>50</i>		<i>30</i>	<i>5.2</i>	
	<i>50</i>		<i>40</i>	<i>5.1</i>	
	<i>50</i>		<i>50</i>	<i>5.2</i>	
	<i>50</i>		<i>60</i>	<i>5.2</i>	
	<i>50</i>		<i>70</i>	<i>5.2</i>	
	<i>200</i>		<i>80</i>	<i>5.0</i>	
	<i>380</i>		<i>90</i>	<i>4.9</i>	
	<i>600</i>		<i>100</i>	<i>4.7</i>	
	<i>800</i>		<i>110</i>	<i>4.4</i>	
	<i>900</i>		<i>120</i>	<i>4.0</i>	
	<i>900</i>		<i>122</i>	<i>2.0</i>	<i>Slow Rate</i>
	<i>100</i>		<i>130</i>	<i>1.9</i>	
<i>17:50</i>	<i>1000</i>		<i>132.5</i>	<i>0</i>	<i>Pressure up to 1500 &amp; Hold</i>
<i>17:55</i>					<i>Release Back, Float Held, Job Complete</i>
Service Units	<i>78938</i>	<i>38117/19919</i>	<i>30463/19866</i>		
Driver Names	<i>Daniel</i>	<i>Carlos</i>	<i>Hector R.</i>		

James Cutter  
Customer Representative

Tyce Davis  
Station Manager

Daniel Beck  
Cementer



Field Ticket Number: **LIK1507271452**

Field Ticket Date:

**Monday, July 27, 2015**

**Bill To:**  
MERIT ENERGY COMPANY  
Liberal, KS 67901  
P O Box 1293 / 1900 W 2nd St

**Job Name:** 05 Squeeze  
**Well Location:** HASKELL, KS  
**Well Name:** JONES  
**Well Number:** C-4  
**Well Type:** Old Producer  
**Rig Number:** w/o #  
**Shipping Point:** Yukon, OK  
**Sales Office:** Mid Con

**PERSONEL**

**EQUIPMENT**

Harper, Kirby	Baeza, Lenny	774	550
Escarcega, Ramon		462	744

**SERVICES - SERVICES - SERVICES**

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP, TUBING/SQZ CEMENT 5001-6000 FT	1.00	min. 4 hr	3,149.78	3149.78	1,984.36	37.0%	1,984.36
CIR02	1.00	ea	168.75	168.75	106.31	37.0%	106.31
PHDL	116.00	per cu. Ft.	2.48	287.68	1.56	37.0%	181.24
DRYG	255.00	ton-mile	2.75	701.25	1.73	37.0%	441.79
MILV	50.00	per mile	4.40	220.00	2.77	37.0%	138.60
MIHV	50.00	per mile	7.70	385.00	4.85	37.0%	242.55

**FLOAT EQUIPMENT -- FLOAT EQUIPMENT -- FLOAT EQUIPMENT**

**MATERIALS - MATERIALS - MATERIALS**

CMFC	15.00	sack	144.30	2,164.50	90.91	37.0%	1,363.64
CD-100	6.00	pound	7.73	46.38	4.87	37.0%	29.22
CCHP	100.00	sack	25.28	2,528.00	15.93	37.0%	1,592.64
CR-100	10.00	pound	4.50	45.00	2.84	37.0%	28.35

**ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS**

Additional hours, in excess of set hours	2.00	per hour	440.00	880.00	277.20	37.0%	554.40
--	------	----------	--------	--------	--------	-------	--------

Allied Rep  
Customer Agent:

	Gross	Discount	Final
Services Total	4,912.46	1,817.61	3,094.85
Equipment Total	0.00	0.00	0.00
Materials Total	4,783.88	1,770.04	3,013.84
Additional Items	880.00	325.60	554.40
<b>Final Total</b>	<b>10,576.34</b>	<b>3,913.25</b>	<b>6,663.09</b>

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.  
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.  
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X Martin Arago  
Customer Signature

Field Ticket Total (USD):

**\$6,663.09**

**GENERAL TERMS AND CONDITIONS**

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.