Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

	PPERATOR: License#				API No. 15-												
lame:				Spot Description:													
ddress 1:					Sec	Twp	S. R	EW									
State: Zip: +																	
									ield Contact Person Phone: ()				ermit #:		R Permit #:	
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										Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing
									Size								
									Setting Depth								
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
			ement,	to	(bottom) W /	sacks of cen	nent. Date:										
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Do NOT Write in This Space - KCC USE ONLY	Lease? Yes Hole at (depth) Size: Plug Back Formation At: At:	Tools in Hole at	w / No. Inch t Perform Color ted Ele Results:	sing Leaks: sack: sack: Set at: Plug Back Meth ration Interval ration Interval	Yes No Depties of cement Port Fee od: Completio to Fee to Fee of Completio	n of casing leak(s): Collar:	w/ Interval	to Feet									

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar Date No. (20) Invests Sales Input Sales Indian Indian Indian Indian Indian Indian Indian Indian Indian	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 04, 2015

JENNIFER RS BEAL PostRock Midcontinent Production LLC OKLAHOMA TOWER 210 PARK AVE, STE 2750 OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-133-26745-00-00 DIEDIKER LIVING TRUST 21-2 SE/4 Sec.21-30S-19E Neosho County, Kansas

Dear JENNIFER RS BEAL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/04/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/04/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"

Summary of Changes

Lease Name and Number: DIEDIKER LIVING TRUST 21-2

API/Permit #: 15-133-26745-00-01

Doc ID: 1270700

Correction Number: 1

Field Name	Previous Value	New Value	
API	15-133-26745-00-00	15-133-26745-00-01	
Approved Date	11/04/2015	11/13/2015	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12	//kcc/detail/operatorlditDetail.cfm?docID=12	
Spud Date	66803 12/16/2006	70700 04/04/2011	
Well Type	GAS	OTHER	
Well Type - Other Details		CM	

Summary of Attachments

Lease Name and Number: DIEDIKER LIVING TRUST 21-2

API: 15-133-26745-00-01

Doc ID: 1270700

Correction Number: 1

Attachment Name

Temporary Abandonment Approved