



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1270770**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

806222

Invoice Date: 10/31/15

Terms: C.O.D.

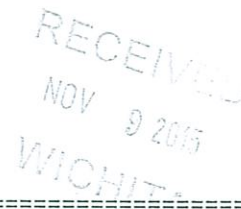
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ABERCROMBIE ENERGY

5510 OIL CENTER ROAD SOUTH  
GREAT BEND KS 67530  
USA  
6207938186



LEIGHTON A-2



Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0470	Cement Pump Charge 0' - 300' (Coalbed/Methane)	1.000	950.0000	40.000	570.00
CE0002	Equipment Mileage Charge - Heavy Equipment	30.000	7.1500	40.000	128.70
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	40.000	396.00
CC5829	Lite-Weight Blend V (60:40:4)	130.000	16.0000	40.000	1,248.00
CC6075	Celloflake	33.000	2.0000	40.000	39.60
CC6080	Cottonseed Hulls	200.000	0.5000	40.000	60.00
CC5326	Sodium Chloride, Salt	50.000	0.7500	100.000	0.00

Subtotal 4,108.00

Discounted Amount 1,665.70

SubTotal After Discount 2,442.30

Amount Due 4,279.26 If paid after 11/30/15

Tax: 101.07

Total: 2,543.37

VENDOR NUMBER \_\_\_\_\_  
 VOUCHER NUMBER \_\_\_\_\_  
 DATE OF RECEIPT \_\_\_\_\_  
 CODE NUMBER AMOUNT \_\_\_\_\_  
 1354050 \_\_\_\_\_  
 SELF RUN \_\_\_\_\_  
 CEMENT PLUG LEIGHTON A 2 \_\_\_\_\_  
 APPROVAL *SS* \_\_\_\_\_  
 VERIFIED ACCURACY \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7554

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

CUSHING, OK  
918/225-2650

SC 11-5-15



**CONSOLIDATED**  
Oil Well Services, LLC

4664  
4592

TICKET NUMBER 49541  
LOCATION Oakley ks.  
FOREMAN Cory Davis  
Kelly G.

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT INVOICE #806222**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/29/15	1112	Leighton A-2	4	17S	27W	Lane
CUSTOMER <u>Abercrombie E.</u>		Pending 1/2 E to Scout rd 2 S 1/2 E S. into				
MAILING ADDRESS						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			731	Cody R.		
			530-T127	Rob S.		

JOB TYPE O.H.P. HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 4 1/2 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk 6.9 CEMENT LEFT in CASING All  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting - rig up on ILD - hole - mix 75 sks 60/40 4% gel 1/4 # flo with 200# hulls Displace 1 BBL water Pull tubing to 600' mix 45 sks cement to circulate pull tubing to surface Back side Osk 300 Psi top off with 10 sks. wash up rig down

Thanks Cory & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0470	1	PUMP CHARGE	950. <sup>00</sup>	950. <sup>00</sup>
CE0002	30	MILEAGE	7.15	214.50
CE0711	5.59 Ton	Cement Deliver Charge Minimum	1.75	660. <sup>00</sup>
CC5829	130	Lite weight Blend	16. <sup>00</sup>	2,080. <sup>00</sup>
CC6075	33#	Celloflake	2. <sup>00</sup>	66. <sup>00</sup>
CC6080	200#	Cottonseed Hulls	.50	100. <sup>00</sup>
CC5326	50#	Salt	N/C	
			sub total	4070.50
			40% less	1628.20
			sub total	2442.30
			SALES TAX	101.07
			ESTIMATED TOTAL	2543.37

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCJ 11-3-15