Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1270975

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15
Name:			Spot Description:
Address 1:			
Address 2:			Feet from Dorth / South Line of Section
City: S	State: Zi	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
	e-Entry	Workover	Field Name:
			Producing Formation:
Oil WSW □ Gas □ D&A		SIOW	Elevation: Ground: Kelly Bushing:
	GSW	Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)			Amount of Surface Pipe Set and Cemented at: Fe
Cathodic Other (Co	re, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well I			If yes, show depth set: Fe
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cr
Original Comp. Date:	Original To	otal Depth:	
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
_			Chloride content: ppm Fluid volume: bb
			Dewatering method used:
Dual Completion			
SWD ENHR			Location of fluid disposal if hauled offsite:
			Operator Name:
	ι στημι <i>π</i>		Lease Name: License #:
Spud Date or Date Re	eached TD	Completion Date or	Quarter Sec TwpS. R East We
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1270975
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
	Danth						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	} .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION OF GAS:		METHOD OF COMPLE		TION:		PRODUCTION IN	TERVAL:			
Vented Sold Used on Lease			Open Hole Perf. Dually			Commingled				
(If vented, Su	ıbmit ACC	0-18.)		Other (Specify))	(Submit /	,	(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion			
Operator	Laymon Oil II, LLC			
Well Name	Grisier 30-15			
Doc ID	1270975			

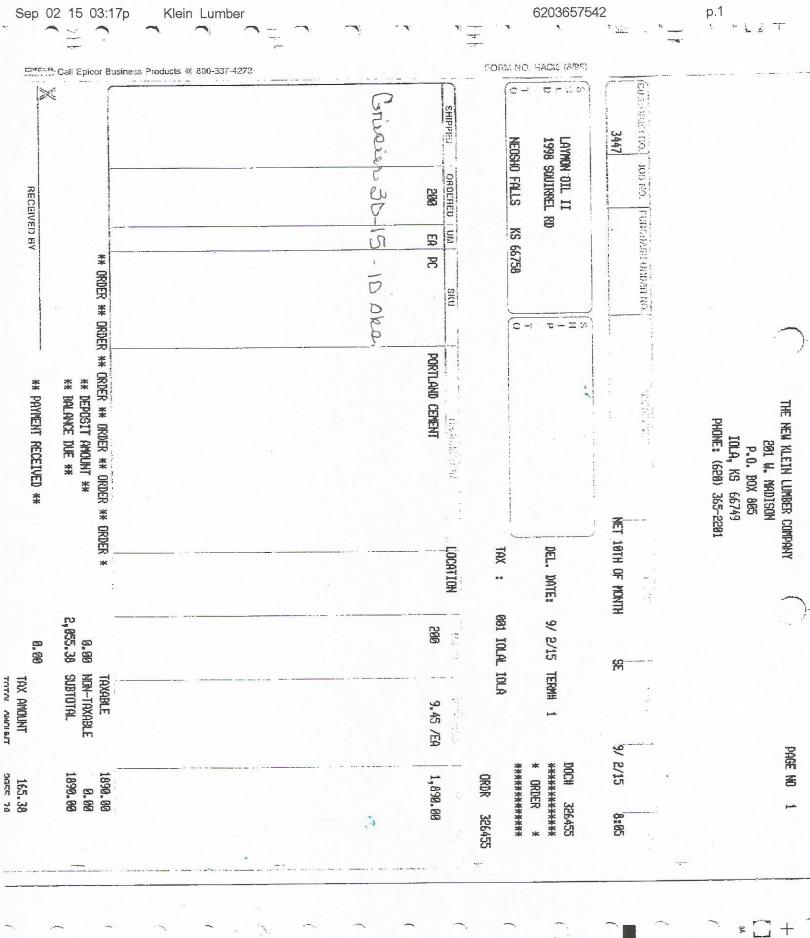
Tops

Name	Тор	Datum	
Soil	0	9	
Shale	9	85	
Lime	85	145	
Sandy Lime	145	156	
Lime	156	160	
Shale	160	180	
Lime	180	285	
Shale	285	290	
Lime	290	330	
Black Shale	330	332	
Lime	332	380	
Shale	380	440	
Lime	440	510	
Black Shale	510	512	
Lime	512	600	
Big Shale	600	626	
Black Shale	626	628	
Shale	628	738	
Shale/Lime	738	910	
Black Shale	910	12	
5' Lime	912	915	
Black Shale	915	917	
Mucky Shale	917	920	
Upper Squirrel Sand	920	945	

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	Grisier 30-15
Doc ID	1270975

Tops

Name	Тор	Datum
Shale	945	961
Cap Rock	961	962
Lower Squirrel Sand	962	974
Shale	974	1070



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802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

NOTICE TO OWNER Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CONDITIONS Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

LEASE: GRISIER #30-15

54 W TO QUAIL RD N TO 130TH TO OTTER RD S IMILE JEOTH MEET AT NEOSHO FALLS FORMULA LOAD SIZE YARDS ORDERED DRIVER/TRUCK PLANT/TRANSACTION # TIME 1:44 日树 NOOCO AM IN DE BATCH# TICKET NUMBER LOAD # YARDS DEL. WATER TRIM SLUMP DATE WELL#30-1 4.00 in the state Excessive Water is Detrimental to Concrete Performance PROPERTY DAMAGE RELEASE WARNING (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the primits the size and weight of his truck may possibly cause damage to the premises and/or adjacent properly if it places the material in this load where you desire i.t. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE releving thim and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driverways, curbs, etc. by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicles that he will not litter the public street. Further, as additional considera-tion, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisin out of delivery of this order. SIGNED H₂0 Added By Request/Authorized By IRRITATING TO THE SKIN AND EYES Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP GHILDREN AWAY. GAL X WEIGHMASTER CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS. The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed. NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE | WHEN DELIVERING INSIDE CURB LINE. D THE HEALTH WARNING All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered. LOAD RECEIVED BY 1/ Mith A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. X Excess Delay Time Charged @ \$60/HR. QUANTITY CODE UNIT PRICE EXTENDED PRICE DESCRIPTION WELL WELL (10 SACKS PER UNIT) 16.00 16.00 MIX&HALL MIXING AND HAULING

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	
		323	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 8. CITATION	a/u	TAX 7.50
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	TIME DUE	
217	258		· · · ·		ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL
	217	LEFT PLANT ARRIVED JOB	LEFT PLANT ARRIVED JOB START UNLOADING	LEFT PLANT ARRIVED JOB START UNLOADING 1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	LEFT PLANT ARRIVED JOB START UNLOADING 1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER 1. JOB NOT READY 7. ACCIDENT 8. CITATION 9. OTHER 1. JOB NOT READY 8. CITATION 9. OTHER 1. JOB NOT READY 9. OTH

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