



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CLINTON PRODUCTION, INC.

7700 E. Dublin
Wichita, Kansas 67206
316.686.1310
316.684.7996

November 12, 2015

Mr. B.J. Hope
Mr. Jeff Klock
KCC District #2
Kansas State Corporation Commission
3450 N. Rock Road, Ste. 601
Wichita, Kansas 67226

Re: Burnett-Breidenstein Unit #2
API # 15-155-21431-00-00

Dear Mr. Hope: and Mr. Klock:

Please find enclosed our TA request for the Burnett-Breidenstein Unit #2 well, located in Section 2-25S-9W, Reno County Kansas. API # 15-155-21431.

We respectfully request TA status be granted for the same reasons that previously were approved.

The **Burnett-Breidenstein Unit #2** well was drilled into the Mississippi, and deepened to the Arbuckle as a potential SWD well for future development potential in Sections 36-24S-9W, 35-24S-9W, Sections 2-25S-9W, and Section 11-25S-9W. Our current SWD lease for these wells continues to be unpredictable regarding their/our status, so we spent considerable money to drill further into the Arbuckle to give us the needed option of having a safe, and most reliable alternative to our current situation, should it be necessary.

This hole is crucial to us in extending the life of all these gas wells in Reno County, should our current agreement for SWD for our 6 wells, and other wells be jeopardized. Years down the road, it will also allow CPI the option of lowering our casing pressures, heater treater pressures, etc, since we would have the option of reversing flow from one direction, to two. This is, and has been a crucial safety and productivity option for our company, to our investors, to our landowners, etc.

The well currently has "saleable" gas in the casing, and would be available should KCC determine that this well be put into production, but because of current and projected gas prices, our request is that it simply be TA'd for future valuable use. Last shot fluid level was @ 2846' down, 861' fluid in the hole, and has been shut-in since. We will report a new fluid level shot if deemed necessary by Staff.

I appreciate your consideration in this matter.

Sincerely yours,

Clinton Production, Inc.

Chris A. Clinton
President

Cc: RH, JK, BJH, CPIbbu2

November 19, 2015

Chris Clinton
Clinton Production, Inc.
330 N ARMOUR
7700 E. DUBLIN
WICHITA, KS 67206-2031

Re: Temporary Abandonment
API 15-155-21431-00-00
BURNETT BREIDENSTEIN UNIT 2
NE/4 Sec.02-25S-09W
Reno County, Kansas

Dear Chris Clinton:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by December 19, 2015.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than December 19, 2015 of your intention to file the application, and your complete application is due January 18, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

BJ Hope