



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1271110  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1271110

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# GLOBAL CEMENTING, L.L.C.

1733

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT:  
RUSSELL, KS

DATE 7-11-15	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 8 PM	JOB START 4 AM	JOB FINISH 5 AM
LEASE ROGEL	WELL #. 5	LOCATION			COUNTY ROOKS	STATE KS	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR SHRELOS DRILLING	OWNER
TYPE OF JOB PIPE JOB	
HOLE SIZE 7 1/2" T.D. 4113'	
CASING SIZE 5 1/2" 17# DEPTH 3901.86'	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL D-V DEPTH 1714.30'	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT 39'	
CEMENT LEFT IN CSG 39'	
PERFS	
DISPLACEMENT 92, 39.75	
EQUIPMENT	
PUMP TRUCK CEMENTER BRAD	
# P1 HELPER BRAD/DON	
BULK TRUCK	
# B3 DRIVER NATHAN	
BULK TRUCK	
# B4 DRIVER AUSTIN	

CEMENT	
AMOUNT ORDERED 350 300 SX COM 10% SACT 2% GEL 2% PLAS	
375 300 SX 60/40 6% GEL	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
HANDLING	@
MILEAGE	@
TOTAL	

REMARKS:  
 RAN IN 89 JTS. 5 1/2" 17# CASING TO 3901.86 -  
 BASKETS ON 4, 15, 52 - CENTRALIZERS ON  
 5, 7, 12, 14, 51, 54 - DV TOOL ON 53 - CIRCULATE  
 1 HR - DROP BALL - OPEN SHOE - CIRCULATE -  
 MIX MUD SWEEP + KCL - MIX 300 SX - PLUG LOSS  
 + RAT - PUMP PLUG WITH 92 BRL H2O - LAND @ 1500  
 PSI - RELEASE - DAY - DROP DART - OPEN DV TOOL -  
 MIX 375 SX - WASH UP - PUMP PLUG WITH 39.75 BRL H2O -  
 LAND PLUG @ 1500 PSI - RELEASE - DAY  
 Cement did circulate to surface !!

CHARGE TO: RAWLEY OIL  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Global Cementing, L.L.C.,  
 You are hereby requested to rent cementing equipment and  
 furnish cementer and helper(s) to assist owner or contractor to  
 do work as is listed. The above work was done to satisfaction  
 and supervision of owner agent or contractor. I have read and  
 understand the "GENERAL TERMS AND CONDITIONS"  
 listed on the reverse side.

PRINTED NAME George Begler  
 SIGNATURE George Begler

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD 5 1/2 HEAD	@
TOTAL	

PLUG & FLOAT EQUIPMENT	
CENTRALIZERS 4	@
BASKETS 3	@
LD COLLAR + PLUG 1	@
D-V TOOL + PLUG/BONG 1	@
PACKER SHOE 1	@
TOTAL	

SALES TAX (IF ANY) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# GLOBAL CEMENTING, L.L.C.

SERVICE POINT: RUSSELL, KS

18048 170RD

RUSSELL, KS 67665

REMIT TO

DATE	7-6-15	SEC.	23	TWR	10	RANGE	20	LOCATION	WELL #. 5	OLD OR NEW (CIRCLE ONE)
LEASE	ROCKETS		WELL #. 5							

JOB FINISH	7:15pm	STATE	KS
JOB START	6:45	COUNTY	ROCKS
ON LOCATION	6:15		

CONTRACTOR: SHEKOS

TYPE OF JOB: SURFACE

HOLE SIZE: 17 1/4"

CASING SIZE: 8 1/8"

DEPTH: 227.25

DRILL PIPE DEPTH: 227.25

TOOL DEPTH: 227.25

PRES. MAX MINDUM DEPTH: 227.25

MEAS LINE SHOE JOINT DEPTH: 227.25

CEMENT LEFT IN CSG: 20

PERFS DISPLACEMENT: 13.58C

PUMP TRUCK: CEMENTER TRUCK

BULK TRUCK: DRIVER: [unclear]

BULK TRUCK: DRIVER: [unclear]

DRIVER: [unclear]

REMARKS:

Run in 5 joints of 3/4" casing - circulate  
 Mud - 100 lb of cement - mix 15.05X -  
 1.5K up + displace with 13 BBLH2O - stop  
 in at 200 PSI - cement did circulate

CHARGE TO: Raney Oil Company

CITY STATE ZIP

PRINTED NAME: George Begler

SIGNATURE: George Begler

You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

OWNER

CEMENT AMOUNT ORDERED: 150.52 Com

3% CC 1% CC

COMMON  
 POZMIX  
 GEL  
 CHLORIDE  
 ASC

HANDLING MILEAGE

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE

MILEAGE

MANIFOLD

TOTAL

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

CASING MECHANICAL INTEGRITY TEST

Disposal Well  Enhanced Recovery:

Repressuring  Flood  Tertiary

Date injection started  API #15-163-24300 D901

SW SEC 14 N 23, T10 S, R 20 EW  
Feet from South Section Line 3060  
Feet from East Section Line 3330  
Lease Rogers  
County Rooks  
Well # 5

Operator: Roney Oil Co LLC  
Operator License # 32705

Name & Address: Roney Oil Co LLC  
785 Bauer Brook Ct  
Lawrence, KS 66049

Contact Person: TR  
Phone: 785 6231154  
Date: OCT 9 9 2015

APPROVALS  
KCC

Max. Auth. Injection Press. Pst. Max Inj. Rate bbl/d;

If Dual Completion - Injection above production Injection below production

Conductor Surfactant 8.5% 1505XS  
Production 5 1/2 3902 3300 3305XS  
Liner Tubing 2 1/8 3846 ST

Set at Bottom 1714' 3755XS  
Cement Top 1505XS

TD (and plug back) H1A3  
Packer type AD-1  
Zone of injection 3902 ft. to ft. H1A3

Set at h. depth Perf. or open hole

Type MIT: Pressure:  Radioactive Tracer Survey:  Temperature Survey:

R Time: Start 0 Min. 15 Min. 30 Min.

E Pressures: 330 330 330

I System Pres. during test Annular Pres. during test Fluid loss during test

D Set up 1 Set up 2 Set up 3

D Pressures: 330 330 330

T Tested: Casing or Casing - Tubing Annulus

A The bottom of the tested zone in shut in with A packer

V Test Date 10-28-15 Using Keller Tank

The operator hereby certifies that the zone between feet and 3846 feet

was the zone tested

Signature Title: MARY WELLS

State Agent: MARY WELLS

Witness: YES  Title: PIRITH

REMARKS: This is a New Well

The results were Satisfactory Marginal Not Satisfactory

Computer Update  Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)

Origin. Conservation Div.:  KDHE/T:  Dist. Office:

GPS Lat 39.17010 GPS Long 99.52414

(If YES please describe in REMARKS) KCC Form U-7

AFFIDAVIT OF PUBLICATION

STATE OF KANSAS, ROOKS COUNTY: ss:

ROBERT L. HAMILTON, being first duly sworn, deposes and says: That he is the publisher of the STOCKTON SENTINEL, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Rooks County, Kansas, with a general paid circulation on a weekly basis in Rooks County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least weekly 50 times a year; and has been admitted at the post office of Stockton, Kansas, in said County as second class matter.

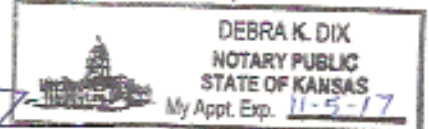
That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper one consecutive week(s), the first publication thereof being made as aforesaid on the 13<sup>th</sup> day of August, 20 15, with subsequent publication being made on the following dates:

\_\_\_\_\_, 20 \_\_\_\_\_, 20 \_\_\_\_\_  
\_\_\_\_\_, 20 \_\_\_\_\_, 20 \_\_\_\_\_  
\_\_\_\_\_, 20 \_\_\_\_\_, 20 \_\_\_\_\_

Robert L. Hamilton

Subscribed and sworn to before me this 17<sup>th</sup> day of August, 20 15

Debra K. Dix  
Clerk of the District Court/Notary Public



My Commission Expires: 11-5-17

Printer's Fees: \$ 44.<sup>64</sup>

Additional Copies: \$ \_\_\_\_\_

PUBLIC NOTICE

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

Raney Oil Company LLC— Application for a permit to authorize the disposal of saltwater into the Rogers # 5, located in Rooks County, Kansas.

All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Raney Oil Company LLC has filed an application to commence the disposal of saltwater into the Arbuckle formation in the Rogers # 5, located in the NE SE NW, section 23-T10S-R20W Rooks County, Kansas with a maximum operating pressure of zero and a maximum injection rate of 100 bbls per day.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within 30 days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas. All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Raney Oil Company LLC  
5 Bauer Brook Ct.  
Lawrence, Kansas 66049  
749-0672

(First published in the Stockton Sentinel August 13, 2015—11)