

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form. | | |
|---|--|--|--|
| Expected Stud Date: | Snot Description | | |
| Expected Spud Date: | Spot Description: | | |
| | | | |
| OPERATOR: License# | feet from N / S Line of Section | | |
| Name: | feet from E / W Line of Section | | |
| Address 1: | Is SECTION: Regular Irregular? | | |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) | | |
| City: State: Zip: + | County: | | |
| Contact Person: | Lease Name: Well #: | | |
| Phone: | Field Name: | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | |
| Name: | Target Formation(s): | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | |
| | Ground Surface Elevation:feet MSL | | |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: | | |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | | |
| Disposal Wildcat Cable | Depth to bottom of fresh water: | | |
| Seismic ;# of HolesOther | Depth to bottom of usable water: | | |
| Other: | | | |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I I II | | |
| | Length of Surface Pipe Planned to be set: | | |
| Operator: | Length of Conductor Pipe (if any): | | |
| Well Name: | Projected Total Depth: | | |
| Original Completion Date: Original Total Depth: | | | |
| D: 4: 1 D : 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | Water Source for Drilling Operations: | | |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: | | |
| If Yes, true vertical depth: | DWK Fellill #. | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | | |
| KCC DKT #: | Will Cores be taken? Yes No | | |
| | If Yes, proposed zone: | | |
| AE | FIDAVIT | | |
| The undersigned hereby affirms that the drilling, completion and eventual pl | | | |
| | agging of this well will comply with N.S.A. 33 et. seq. | | |
| It is agreed that the following minimum requirements will be met: | | | |
| Notify the appropriate district office prior to spudding of well; | | | |
| 2. A copy of the approved notice of intent to drill shall be posted on each | | | |
| The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the | | | |
| | trict office on plug length and placement is necessary <i>prior to plugging</i> ; | | |
| 5. The appropriate district office will be notified before well is either plug | 1 0 0 1 | | |
| | ed from below any usable water to surface within 120 DAYS of spud date. | | |
| | 133,891-C, which applies to the KCC District 3 area, alternate II cementing | | |
| must be completed within 30 days of the spud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. | | |
| | | | |
| | | | |
| Submitted Electronically | | | |
| , | Remember to: | | |
| For KCC Use ONLY | - File Certification of Compliance with the Kansas Surface Owner Notification | | |
| API # 15 | Act (KSONA-1) with Intent to Drill; | | |
| | - File Drill Pit Application (form CDP-1) with Intent to Drill; | | |
| Conductor pipe requiredfeet | - File Completion Form ACO-1 within 120 days of spud date; | | |
| Minimum surface pipe requiredfeet per ALTIII | - File acreage attribution plat according to field proration orders; | | |
| Approved by: | - Notify appropriate district office 48 hours prior to workover or re-entry; | | |
| This authorization expires: | - Submit plugging report (CP-4) after plugging is completed (within 60 days); | | |
| (This authorization void if drilling not started within 12 months of approval date.) | - Obtain written approval before disposing or injecting salt water. | | |
| - ' ' | - If well will not be drilled or permit has expired (See: authorized expiration date) | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

Spud date: _

please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: |
|--|-------|
| Signature of Operator or Agent: | |
| | |

Side Two



| For KCC Use ONLY | |
|------------------|---|
| API # 15 | _ |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

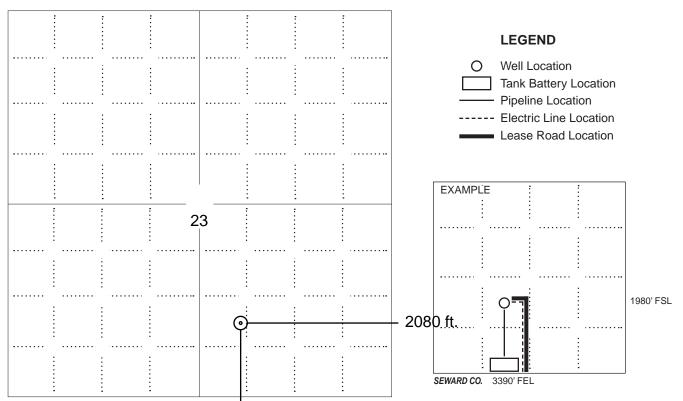
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R 🗌 E 🔲 W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1010 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1271176

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: |
|--|---|------------------------------------|---|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed If Existing, date col Pit capacity: urea? Yes | Existing nstructed: (bbls) | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l for Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? Yes No Artificial Liner? Yes No | | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits):Length (fee | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: |
| flow into the pit? Yes No Submitted Electronically | | ' | e closed within 365 days of spud date. |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No |



Kansas Corporation Commission Oil & Gas Conservation Division

1271176

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # | Well Location: | | |
|---|---|--|--|
| Name: | | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | gp | | |
| Contact Person: | the lease below: | | |
| Phone: () Fax: () | - | | |
| Email Address: | - | | |
| Surface Owner Information: | | | |
| Name: | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | and the second trade and a second and the second and the second and the second at the second at the second at | | |
| City: State: Zip:+ | - | | |
| | ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| owner(s) of the land upon which the subject well is or will be | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address. | | |
| | | | |
| KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee. | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | |



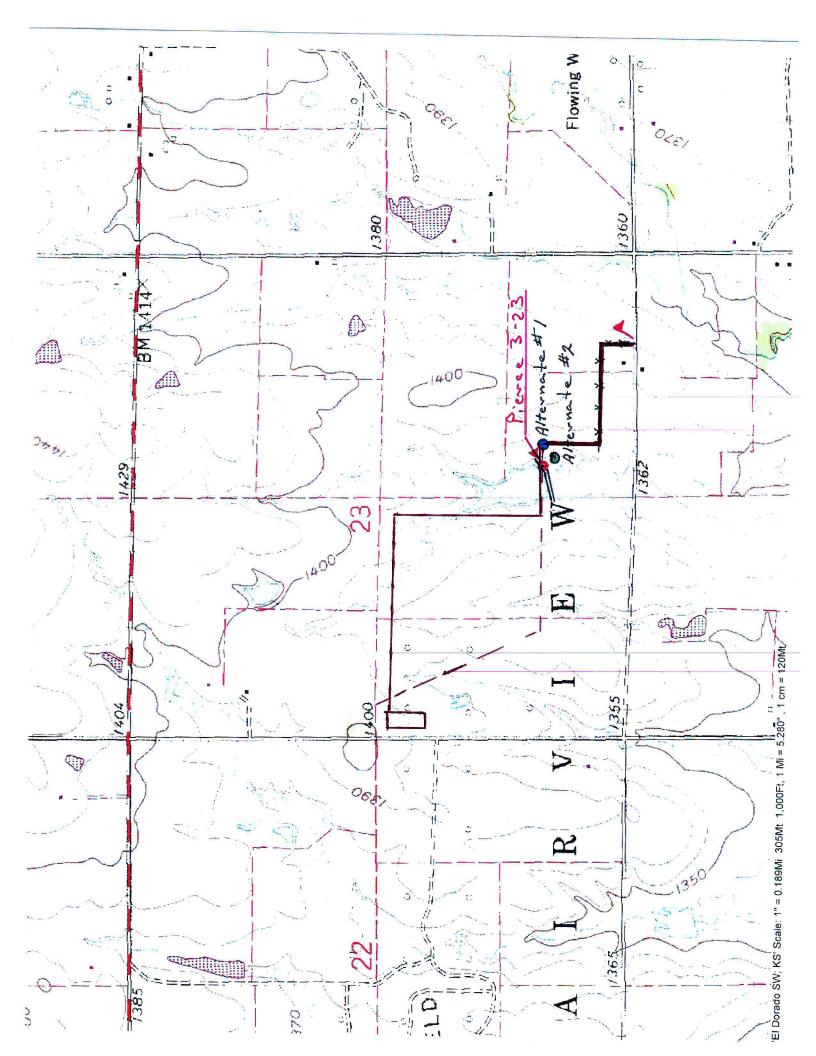
BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

1026151 INVOICE NO.

KLH CONSULTING PIERCE OPERATOR BUTLER C NW SW SE COUNTY LOCATION 1370' GR ELEVATION: KLH CONSULTING PO Box 550 Rose Hill, KS 67133 AUTHORIZED BY Kenton L. Hupp II SCALE: 1" = 1000" Set 3' wood stake on original ALTERNATE #1: 5'wood stake. call (CNW SW SE). 1010' FSL & 2080' FEL of Sec. Location fell on top of pond 1372' GR EL. GPS Coord.: 37.8566990 NAD83 96.9577738 Section is slightly irregular. Stake is 347' south of halfsection E-W line. ALTERNATE #2: 5' wood stake, GPS Coordinates: 37.8567080 880' FSL & 2200' FEL of Sec. 96.9585414 1368' GR EL. NAD83 37.8563514 NAD83 GPS Coord.: 96.9581891 ×--× 23 2300 2200' 20801 3' WOOD STK ALTERNATE #1 ALTERNATE #2 1010' 880

DATE STAKED: _



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 24, 2015

Kenton Hupp IGWT, Inc. P.O. BOX 550 ROSE HILL, KS 67133

Re: Drilling Pit Application PIERCE 3 SE/4 Sec.23-25S-04E Butler County, Kansas

Dear Kenton Hupp:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.