Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1271241

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Formation Content		Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ()			
Name of Party Responsible for Plugging	g Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well
haing first duly sugar an asthe says. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Invoice



Acid & Cement

BURRTON, KS 🍐 GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620)

(316) 524-1225

(316) 524-1027 FAX

INVOICE NUMBER: C43184-IN

LEASE: BURTON #3

BILL TO: CARMEN SCHMITT, INC. P.O. BOX 47 GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE O	ORDER SPECIAL		INSTRUCTIONS	
10/19/2015	C43184		10/06/2015			ET 30		
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION	
45.00	мі	MILEAGE CEME	NT PUMP TRUCK		10.00	4.00	162.00	
45.00	мі	MILEAGE PICKU	JP TRUCK		10.00	2.00	81.00	
1.00	EA	CEMENT PUMP	CHARGE - PLUG		10.00	650.00	585.00	
310.00	sк	60/40 POZ 2% C	GEL MIX		10.00	10.75	2,999.25	
6.00	sк	2% ADDITIONAL	GEL		10.00	22.00	118.80	
600.00	LB	COTTONSEED	HULLS		10.00	0.40	216.00	
324.00	EA	BULK CHARGE			10.00	1.25	364.50	
630.00 MI		BULK TRUCK - TON MILES		10.00	1.10	623.70		
		7/1 [o 988 Vell Aile	1/13 (0003 (opelard to Plug	Cement-				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060			COP IE IS NOT TAXABLE ANI AND OR DELIVERY CH		ROOCO Sales Tax:		5,150.25 40.95 5,191.2 0	
RECEIVED BY			NET 30 DAYS]			

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Coment is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are peld for In full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD № C43184 ORDER

BOX 438 • HAYSVILLE, KANSAS 67060

	316-524-1225	DATE 10-615 2	0
IS AUTHORIZED BY: COMMAN Schmitt	(NAME OF CUSTOMER)		
Address	City	State	
	Ony		
To Treat Well As Follows: Lease Kart Kar	Well No3	Customer Order No.	

To Treat Well As Follows: Lease Kurtan Well No. __ Sec. Twp. Range ___ County ROOKS

State

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operater.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED_

		Agent.	·
CODE QUANTITY	DESCRIPTION	UNIT	AMOUNT
2 45	Mucage Pump Truck	400	180 =
2 45	Masage Prino	220	90 ⁼
2 /	Mucage Pump Truck Musage Preup Peng Pump Charge		650 =
2 3/0	60/40 22 61	1025	<u>3</u> 3332 132 ℃ 240 ≈
26	2% ADD Gel	22 -	132 -
2 600#	60/40 28 gel 2° ADD (71) hurs	. 7000	240=
			· · · · · · · · · · · · · · · · · · ·
324			405 =
2 34	Bulk Charge	125	CORE -
2	Bulk Truck Miles 14/+ +45m=630 mm x 1"	110	69300
	Process License Fee onGallons		5728
	TOTAL BILLI	NG 10% du	55020

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Kend on

urtis

By_

Well Owner, Operator or Agent

Remarks

Station (



TREATMENT REPORT

Acid & Cement 🕮							Acid Stage No)	<u></u>			
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ds of Sand		
Date 1	10/6/2015 r	District	F.O. N	io. 4318 4	Bkdown		<u>_</u>					
	CARMEN SCH											
Well Name & No. BURTON #3]							
Location Field]	Bbl./Gal.						
County ROOKS State KS					FlushBbt./Gal							
				· · · · · · · · · · · · · · · · · · ·	Treated from		ft. to	ft.	No. ft.	0		
Casing: Size Type & Wt Set at ft.					from		ft. to	ft.	No. ft	0		
Formation): 		Perf.	to	from		ft. to	ft	No. ft.	0		
Formation	1:		Perf	to	Actual Volume of O	il / Water to Load He	ole:		-	Bbl./Gal.		
Formation	к		Perf.	to								
Liner: Si	izeType &	k Wt		Bottom atft.	Pump Trucks.	No. Used: Std.	320 Sp.		Twin			
	Cemented:	Perforated f	'em	ft. toft.	Auxiliary Equipmen	t		327				
Tubing:	Size & Wt.		Swung at	ft.	Personnel MIKE /	AND SCOTT				_		
	Perforated f	Tom	ft. to	ft.	Auxiliary Tools							
					Plugging or Sealing	Materials: Type						
Open Hole	e Size	T.D	ft. P.	B. toft.				Gals.		<i>l</i> b.		
				_								
Company	Representative		CURT	s	Treater		BRAND	<u>ON</u>	<u></u>			
TIME	PRES	SURES	Total Fluid Pumped			REMARKS						
a.m./p.m.	Tubing	Casing										
9:30		L	ļ	ON LOCATION	<u>-</u>							
	<u> </u>											
				PUMP 100 SKS 6	0/40 4% W/	200# HULL	<u>S AT 3107'</u>					
									-			
			_	PUMP 100 SKS 6	0/40 4% W/	/ 200# HULL	<u>S AT 2524'</u>					
				CIRCULATE CEM	ENT TO SUR	FACE FROM	1521' W/ 8	10 SKS 60/	40 4%	W/		
				200# HULLS			_					
				TOP OFF CASING	i W/ 20 SKS .	AND PUMP	10 SKS DOV	NN SURFA	CE AN	ID		
				PRESSURED UP	FO 200# ANI	D HELD. SHI	JT IN					
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