Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1271663

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:	County: Well #: Uell #: Date Well Completed: (Date) by: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging
Depth to lop: Bottom: I.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plug	ging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Operation	tor or Operator on a	above-described well,
haing first duly owers on eath agues	That I have knowledge of the faste	atotomanta and matters barain contained and the	log of the chours describe	ad wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Page: 1



Acid & Cement

BURRTON, KS 🍐 GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620)

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1225

(316) 524-1027 FAX

INVOICE NUMBER: C43199-IN

LEASE: FRONTIER LEASE

BILL TO: CARMEN SCHMITT, INC. P.O. BOX 47 GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	RDER	SPECIAL INSTRUCTIONS		
11/13/2015	C43199		11/10/2015			N	ET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION D/C PRICE				EXTENSION		
45.00	MI	MILEAGE CEME	NT PUMP TRUCK		0.00	4.00	180.00	
45.00	МІ	MILEAGE PICKU	P TRUCK		0.00	2.00	90.00	
1.00	EA	CEMENT PUMP	CHARGE - PLUG		0.00	650.00	650.00	
230.00	SK	60/40 POZ 2% G	EL MIX		0.00	10.75	2,472.50	
4.00	sк	2% ADDITIONAL	GEL		0.00	22.00	88.00	
300.00	LB	COTTONSEED F	IULLS		0.00	0.40	120.00	
240.00	EA	BULK CHARGE			0.00	1.25	300.00	
594.00	MI	BULK TRUCK - TON MILES			0.00	1.10	653.40	
REMIT TO: P.O. BOX 4	38	COP fuel surcharge is not taxable and is added to mileage, pump and or delivery charges only.			Net Invoice:	4,553.90		
	E, KS 67060			LANCO Sales Tax:		48.75 4,602.65		
RECEIVED BY		NET 30 DAYS				4,002.03		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER № C43199

BOX 438 • HAYSVILLE, KANSAS 67060

0	316-524-1225	DATE_//-/0-1520	
IS AUTHORIZED BY: Carmen Schmitt	(NAME OF CUSTOMER)		ŝ
Address	_ City	State	2
To Treat Well As Follows: Lease Frontier Lease	Well No.	Customer Order No	5
Sec. Twp. Range	County Lane	State 15	

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

By.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

BEFORE WORK	S COMMENCEL	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	45	Mucage Pinp Trucic	400	1800
2	45	Mileage Pieceup	200	90 × e
2	1	Mucage Pinp Trucc Mucage Picceup Pung Pump Charge		650°° 247250
		, , , , , , , , , , , , , , , , , , , ,		247250
2	230	60/40 2% gel	1025	1990 20 88 20
2	4	2% add gel	2200	88 20
2	300#	60/40 2% gel 2% add gel hucus	.40	120 ===
		·		
		1		
				300*
2	240	Bulk Charge	180125	200
2		Bulk Truck Miles	110	1800
		Process License Fee onGallons		65340
		TOTAL BILLING		COST

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below. 90 Drenclon

Copeland Representative_

Station

Remarks_

Owner, Operator or Agent

NET 30 DAYS



TREATMENT REPORT

Acid & Cement 🕰									Acid Stage N	o.	
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	ls of Sand
Date	11/10/2015	District	F.O.	No. 43199	Bkdown						5 of Sana
	CARMEN SC										······
Well Nam	ne & No. FRON	TIER LEASE					Bbl./Gal.				
Location	.		Field								
County	LANE		State KS		Flush						
,					Treated from				ft.	No. ft.	0
Casing:	Size	Type & W	t.	Set at				. to		No. ft.	
Formation	ו:		Perf.	to	from			to	ft.	No. ft.	0
Formation					Actual Volume of O		······································	. to			
Formation				to	Actual volume of G	ary water	to road Hole			NICHON & CONTRACTOR OF CONTRACTOR	Bbl./Ga
	ize Tuno	8. 14/+	Perf.								
Litter, 5	Cemented:	Berforsted	trom π.	Bottom at	ft. Pump Trucks. N	No. Used:	Std.	320 Sp.		Twin	•••••
Tubing:	Size & Wt	renoratea	Suma et	π. το	ft. Auxiliary Equipment			30	60-310		
Tubing.	Perforated	from	Swung at		ft. Personnel <u>MIKE A</u>	AND SCC	<u>) }</u>				-
	Tenerated	from	R. 10	i	ft. Auxiliary Tools						<u> </u>
0	<u></u>				Plugging or Sealing I	Materials:	Туре				
Open Hole		T.D	ft. P	.B. tof	t.				Gals.		(b
	Representative		CURTI	S	Treater			BRAND	ON		
TIME		SSURES				1	REMARKS				
a.m./p.m.	Tubing	Casing					(CORANG)				
1:00				ON LOCATION							
	······································										
				MIX 50 SKS 60/	40 4% W/ 300	D# HUI	LS AND	22 BBL V	VATER SP/	ACER	
				PUMP 175 SKS							SING
				HOOK UP TO SU							
			1	AND HELD.							
···· • •		·						······································			
		<u> </u>		THANKS							
				BRANDON		··					
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