



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1271829**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**SUNFLOWER WELL SERVICE, INC.**  
**P.O. BOX 341**  
**CANTON, KS 67428-0341**  
**PH. (620) 628-4723**  
**FAX (620) 628-7911**

**INVOICE**

**TO: LOEWEN OPERATOR**  
**P O BOX 335**  
**CANTON, KS 67428**

INVOICE	INVOICE NUMBER	LEASE NAME
09-30-15	3146	Burk A
DATE	DESCRIPTION	TOT INV
09/16/15	MOVED TO LOCATION:  Rigged up, Pumped sand with water, Ran bailer down to T.D. at 2716', Ran dump bailer twice with cement (4 sacks), Dug casing head out, Cut surface to get casing slips out, Pulled on 5-1/2" casing, Had no stretch, Cut casing down, Put base plate over hole, Shut down. Rig & Crew 10 hrs	\$1,950.00
09/17/15	Ran 300' of 2" pipe down 5-1/2" casing, Ran 250' of 1" pipe down surface, Tied onto tubing, Broke circulation, Pumped 45 sacks of cement down Tubing, Tried to tie onto 1" but cement plug down tubing flowed back, Pulled tubing out, Tied onto 1", Broke circulation, Pumped cement to Surface, Pulled 1" pipe, Ran 300' of tubing down casing, Tied onto casing, Pumped cement to surface, Pulled pipe, Washed up, Let cement set for 2 hrs, Rigged down. Rig & Crew 9 hrs	\$1,755.00
	4 sacks Cement and Sand	\$ 80.00

**THANK YOU FOR YOUR BUSINESS !!!!**

Sub Total	\$3,785.00
Sales Tax 8.00%	302.80
<b>TOTAL</b>	<b>\$4,087.80</b>

**TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM**  
**DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.**

# SUNFLOWER WELL SERVICE, INC.

3146

COMPLETION - WORKOVER - ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Lowen Operator, Inc  
 Lease Burk A Well \_\_\_\_\_  
 Unit \_\_\_\_\_ Oper. Brock Davis Prod. well \_\_\_\_\_ New well \_\_\_\_\_ Inj. well Plugging well  
M.C.

DATE	WORK DONE	HRS.	AMOUNT
9/16/15	Move to location, rigged up. Dump sand with water. Ran Bailer down to T-D of 2" left. Ran dump bailer twice with cement, 4 sacks. Dig casing head out, cut surface to get the casing slips out. Pulled into the 5 1/2 casing, had no stretch. cut casing down, put base plate over hole. Shutdown.		
	Rig + crew	10	1,950.00
9/17/15	Ran 300ft of 2" pipe down 5 1/2 casing. Ran 250 ft of 1" pipe down surface. Tied on to tuben, broke circulation, pumped 45 sacks of cement down tuben. Went to tie onto 1" but are 45 sack cement plug down the tuben flowed back. Pulled tuben out. Tied on to 1", broke circulation pumped cement to surface. Pulled 1" pipe, ran 300ft of tuben down casing, Tied on to casing pumped cement to surface. Pulled pipe, Washed up. Let cellar set for 2 hrs, Rigged down	9	1,755.00
	EXTRA EQUIPMENT & SUPPLIES Rig + crew.		
	Power tongs		
	Kero. & Paint		
	Swab Cups		80.00
	Other:		
	4 sacks of cement + sand 80.00		
	Bailer M/C		
	1" Tubing M/C		
	SUB TOTAL		\$ 785.00
	TAX		302.80
	TOTAL		4087.80

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrel	
	pump			sn	
				perf.	
				ma	



REMIT TO

Consolidated Oil Well Services, LLC  
Dept:970  
P.O.Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice Invoice# 805760

Invoice Date: 09/21/15 Terms: C.O.D. Page 1

LOEWEN OPERATOR INC  
208 S. MAIN  
CANTON KS 67428  
USA

*Bltm Gp*

BURK A-5

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	40.000	900.00
CE0002	Equipment Mileage Charge - Heavy Equipment	65.000	7.1500	40.000	278.85
CC5829	Lite-Weight Blend V (60:40:4)	154.000	16.0000	40.000	1,478.40
CE0710	Cement Delivery Charge	429.000	1.7500	40.000	450.45

Subtotal 5,179.50

Discounted Amount 2,071.80

SubTotal After Discount 3,107.70

Amount Due 5,376.62 If paid after 09/21/15

Tax: 118.28

Total: 3,225.98



**CONSOLIDATED**  
Oil Well Services, LLC

JM 4248  
FT 4163

**Invoice #805760**

TICKET NUMBER 46209

LOCATION El Dorado

FOREMAN Fuzz

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17	4779	BURK A-5	7	18	1W	McPherson
CUSTOMER Lower Operations			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 208 S. Main Box 235			602 Tracy			
CITY STATE ZIP CODE Chanute KS 67428			667 Jeremy			
			670			

JOB TYPE AWP HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Sunflower well service. Disc up and plug as ordered. Mix 45 sks 60/40 4" local down 5' access @ 300'. Gas blew that cement out of hole. Cement down 1" Tbg between 5'2 & 8'1/2 to 250' with 65 sks cement. Run Tbg back to 300' and cement again with 50 sks.

Total  
weighback on Truvel = 154 sks cement Thanks Fuzz crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
660450	1	PUMP CHARGE	1500.00	1500.00
660002	65	MILEAGE	7.15	464.75
660710	6.6 Ton	Ton Mileage Delivery	122	750.25
665829	6237	154 sks 60/40 pos 4" local	16.00	2464.00
			subtotal	5179.00
			less 40.00	2081.00
			subtotal	3107.00
			8%	SALES TAX 118.28
				ESTIMATED TOTAL 3225.98

RAVIN 3737  
 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SUNFLOWER WELL SERVICE, INC.  
P.O. BOX 341  
CANTON, KS 67428-0341  
PH. (620) 628-4723  
FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR  
P O BOX 335  
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME	
09-30-15	493428	Burk A	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
09/17/15	Loaded 80 bbls of fresh water, Hauled to well for cement, Drove back And loaded another 80 bbls of fresh water, Hauled to well for cement, Used 40 bbls, Dumped remaining 40 bbls on location.		
	Tank truck 7 hrs	\$70 per hr	\$490.00

THANK YOU FOR YOUR BUSINESS !!!!

Sub Total	\$490.00
Sales Tax 8.00%	39.20
<b>TOTAL</b>	<b>\$529.20</b>

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM  
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

493428

<b>ORDER INFO</b>	customer's order no.	phone	date
	Lower op.		9/17/15
	name		
	Burk A		
	address		
city, state, zip			
sold by		cash <input type="checkbox"/>	charge <input type="checkbox"/>
Bh		c.o.d. <input type="checkbox"/>	on acct. <input type="checkbox"/>
		check <input type="checkbox"/>	shipping information
		# _____	M.C.

quantity	description	price	amount
1	Loaded 80 barrels of fresh		
2	water, hauled to well.		
3	Drove Back and loaded		
4	a second 80 barrels of		
5	fresh water and hauled		
6	it back to well.		
7	dumped remaining 40 barrels		
8	on location		
9			
10			
11			
12			
13			
14		7hrs	490.00
15			39.20
16			529.20

received by



keep this slip for reference

DC5808UV/10-13