

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

•	month	day	vear	Spot Description:	
	monur	uay	year	Sec Twp S. R	E \
PERATOR: License#				foot from   N /   S line	of Section
ame:					of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:		•		County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	es No
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type F	quipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	_feet MS
Oil Enh F		=	lud Rotary ir Rotary		es N
Dispo	~ <del> </del>		able		es 🔲 N
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: I II	
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total De	epth:	_ Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR)	
(CC DKT #:				Will Golds be taken:	es N
				If Yes, proposed zone:	
			AF	FIDAVIT	
The undersigned hereby	affirms that the di	rilling, completion		*FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
			on and eventual p		
t is agreed that the follow	ving minimum req	uirements will b	on and eventual poe met:		
	ving minimum req	uirements will b	on and eventual poe met:	lugging of this well will comply with K.S.A. 55 et. seq.	
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1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by conductor pipe required.  Minimum surface pipe reconductor by:	ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easte II within 30 days of the control of t	uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date	on and eventual poe met:  Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in;  ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	e. e. eiing ation



For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:	Operator:	Location of Well: County:
Number of Acres attributable to well:    Sec.   Twp.   S. R.   E   W   Number of Acres attributable to well:   Is Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary, Section corner used:   NE   NW   SE   SW    Section corner used:   NE   NW   SE   SW    Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).   You may attach a separate plat if desired.    Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary, Section corner used:   NE   NW   SE   SW    Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary, Section corner used:   NE   NW   SE   SW    Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary, Section corner used:   NE   NW   SE   SW    Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary, Section corner used:   NE   NW   SE   SW    Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary, Section corner used:   NE   NW   SE   SW    Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary, Section corner used:   NE   NW   SE   SW    Section:   Regular or   Irregular     If Section is Irregular, locate well from nearest corner boundary, Section   Irregular     If Section:   Regular   Irregular   Irregular   Irregular     If Section:   Regular   Irregular   Irregular   Irregular     If Section:   Regular   Irregular   Irregular	Lease:	feet from N / S Line of Section
Number of Acres attributable to well:	Well Number:	feet from E / W Line of Section
If Section is Irregular, locate well from nearest corner boundary.    Section corner used:   NE   NW   SE   SW	Field:	SecTwp S. R
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  PLAT  Show location of the well. Show foolage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Pipeline Location  Lease Road Location  EXAMPLE	Number of Acres attributable to well:	Is Section: Regular or Irregular
PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.  155 ft.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Lease Road Location  EXAMPLE	QTR/QTR/QTR of acreage:	
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.  155 ft.  LEGEND  Well Location  Tank Battery Location  Pipeline Location  Lease Road Location  EXAMPLE  T		
LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE	lease roads, tank batteries, pipelines and electrica	the nearest lease or unit boundary line. Show the predicted locations of al lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
LEGEND  Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location  EXAMPLE  7		
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location	155 ft.————	LEGEND
Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location		
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  7		· · · · · · · · · · · · · · · · · · ·
To Electric Line Location  Lease Road Location  EXAMPLE  1980'FSL		<u> </u>
Tease Road Location  EXAMPLE  1980' FSL		-
7  EXAMPLE  1980' FSL		
7  EXAMPLE  1980' FSL		
7 1980' FSL		
7 1980' FSL		
1980' FSL		EXAMPLE :
1980' FSL	: : :	
1980' FSL	7	
1980' FSL		
		1980' FSL
SEWARD CO. 3390' FEL		
		SEMAPO CO 3300, EEI
		: : : : : : : : : : : : : : : : : : :

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

271934

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No		Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



## Kansas Corporation Commission Oil & Gas Conservation Division

1271934

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
Submitted Electronically			
I	_		

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Whitaker Companies, Inc. Lease: Korte Farms	
_0450.	165 feet from N / S Line of Sect
Well Number: 19	
Field: lola	Sec. 7 Twp. 24 S. R. 19 🔀 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: NE - NE - NW -	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the	nearest lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical line	es, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	ttach a separate plat if desired.
You may at	
5 0 #19	LEGEND
	'
7	: : O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
The state of the s	
	EXAMPLE !
	EXAMPLE
	EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 20, 2015

Curt Whitaker Whitaker Companies, Inc. 555 DELAWARE RD HUMBOLDT, KS 66732

Re: Drilling Pit Application Korte Farms 19 NW/4 Sec.07-24S-19E Allen County, Kansas

#### Dear Curt Whitaker:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.