



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

DYMA-LOG, INC.

Complete Cased Hole Services

FLING NO.

COMPANY CASEBEER, INC.

WELL D. JOHNSON #1

FIELD _____

COUNTY SALINE STATE KANSAS

LOCATION SW/4

OTHER SERVICES

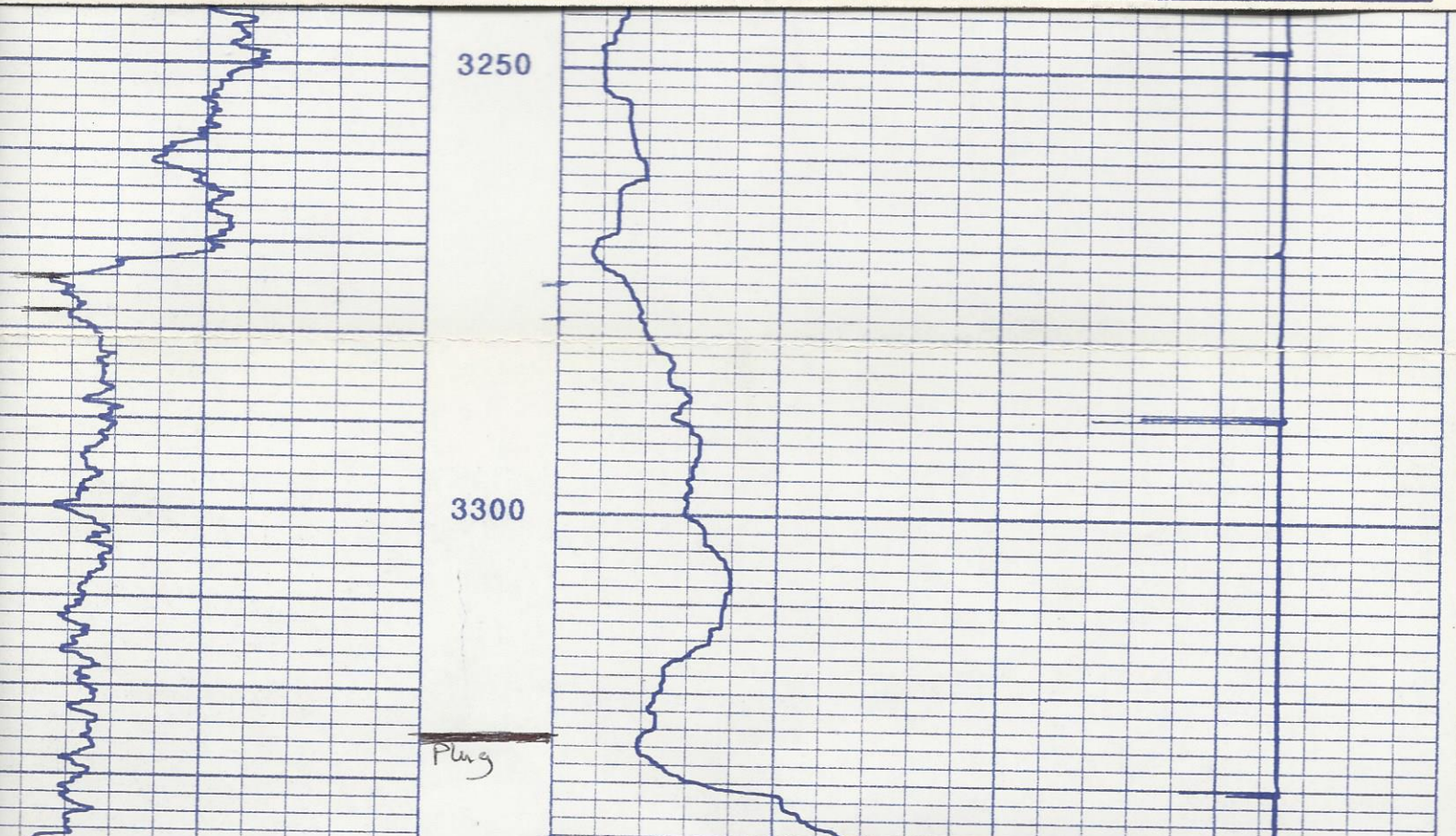
SEC 3 TWP 16 RGE 3W

PERMANT DATTUM: G.L.
 LOG MEASURED FROM: K.B. ELEV. _____
 DRILLING MEASURED FROM: K.B. 5 FT. ABOVE PERM. DATTUM

ELEVATION KB _____
 DF _____
 GL _____

DATE	4-13-06	
RUN NO.	ONE	
TYPE LOG	GAMMA	NEUTRON
DEPTH - DRILLER		
DEPTH-LOGGER	3369	
BOTTOM LOGGED INTERVAL	3363	3368
TOP LOGGED INTERVAL	3014	3014
TYPE FLUID IN HOLE	OFF & WATER	
TOOL MODEL NO.	GCN660DIX	
SOURCE MODEL NO.	NEEL-71	
SOURCE STRENGTH	AmBe 241	3 cu.
SOURCE SERIAL NO.	C-112	
OPERATING RIG TIME	ONE HOUR	
RECORDED BY:	SULLIVAN	
WITNESSED BY:	CASEBEER	
AEC LICENSE NO.	27-B806	

RUN NO.	BORE-HOLE RECORD		CASING RECORD				
	BIT	FROM	TO	SIZE	WGT	FROM	TO
				4 1/2			



SILVER CREEK OIL & GAS
WICHITA KS 67203

3-16S-03W
SE NE SW

1 JOHNSON C

site: 1/4 N & 1-3/4 W OF ASSARIA KS
contr: H-30 DRILLING

ty: SALINE
field: OLSSON

API 15-169-20279

geol:
fr date 03/06/85 spd date 03/10/85 drig comp 03/19/85 card issued 05/01/86 last revised 04/12/99

ELV: 1299 KB, 1289 GL
tops.....depth/datum
RTD.....3469 -2170
NO TOPS RPTD

IP status:
OIL, MAQ, INTV NA , 09/01/85
CORR & INFO REL: 4/12/99 - CORR RTD (WAS 3600);
WAS OIL WELL - TEMP COMP
CSG: 8-5/8" 335, 4-1/2" 3468
NO CORES OR DSTS
TRGT ZN: MAQ (OIL), PTD 3500 (ORD) MICT CO, PF
(MAQ) INTV NA, SWB DWN. SO, POP, OIL WELL
(POTENTIAL NOT RPTD), 9/1/85 - NO OTHER INFO
RELEASED BY OPERATOR OR ON KCC RECORDS; ALL
REQUESTS FOR INFO DENIED

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

February 08, 2016

Mark Casebeer
Casebeer, Inc.
909 N HIGH DR
MCPHERSON, KS 67460-2908

Re: Temporary Abandonment
API 15-169-20279-00-00
DALE JOHNSON 1-C
SW/4 Sec.03-16S-03W
Saline County, Kansas

Dear Mark Casebeer :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/08/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/08/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"