

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1272010

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:			If pre 1967, supply original completion date: Spot Description:			
City: State: Zip: +			Feet from North / South Line of Section Feet from East / West Line of Section			
Filone. ()		0		SE SW		
			me:			
		Lease Na		vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	Set at:		Cemented with: Sacks			
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(Dity:	State:	Zip:	-+	
Phone: ()						
Plugging Contractor License #:	1	Name:				
Address 1:	A	ddress 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1272010

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:				
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I				
that I am being charged a \$30.00 handling fee, payable to the I	CCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1			

Form	CP1 - Well Plugging Application		
Operator	SandRidge Exploration and Production LLC		
Well Name	Gabriel 3305 1-36H		
Doc ID	1272010		

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4963	5100	Mississippi	
5334	9165	Mississippi	

P&A procedure for the Gabriel 3406 1-23H

- 1. MIRU.
- 2. Pull tubing and bottom hole assembly. (NA)
- 3. Set 7" cast iron bridge plug at ~ 4900' (Top perf @4963')
- 4. Perform MIT.
- 5. Spot xx amount of sacks of cement on top of cast iron bridge plug.
- 6. Reverse hole clean with freshwater. Circulate with plugging mud. POOH.
- 7. Pull stretch on 7" casing, determine freepoint and cut casing at collar above freepoint.
- 8. TIH with workstring and SN and spot the following cement plugs:
 - A. XX sacks at xxx depth
 - B. Xx sacks at xxx depth
 - C. Xx sacks at xxx depth
- 9. Cut casing 4' below the surface. Weld top plate on top of surface casing with weephole.
- 10. Clean and restore location.

Current

oud: 11/11/2013

Current

SH Location Elevations Field County State Well 125 法 7* 25# P-110 csg @ 5.285* 4.551* 25# P-110 c.0 p.g = 5.285* 4.551* 25# P-110 c.0 p.g = 5.285* 10-6.276* Drift=6.151* Collapse= 8210 Internal Yield=5980 Cmw 4/10 sax POZ 5050 mixed at 13.5 ppg (Yield=1.53), followed by 190 asx Class A @ 15.6 (Yield=1.18), FR Set @ 90.1 ** Tangent from 4932' to 5164'
Top of Liner 88.2° inclination
Baker S-3 Liner Top Packer w/ 2RH Anchor Profile and 6' Extension (Min ID: 3.87' KS **GABRIEL 3305 1-36H**SEC 36, TWP 33S, RNG 5W
1267'KB; 1251'GL Well Bore Data Gerberding Harper 5,164 MD 4,560 N Wellbore Schematic 15-077-21979 API No. 12-1/4" Hole MW: 9.2 ppg 8-3/4" Hole MW: 8.8 ppg TOC 7" @ 2063.4364 calculated 4963'-5100" 5334'-9165' 484.3 total ft⁴3 6.652 conversion 3221.564 linear ft of omt coverage behind 7" lead 170 sxs 1.53 yield PERF INTERVAL tall 190 sxs 1.18 yield \boxtimes TD: 9264" MD / 4590" TVD Completion () Workover Proposed

PBTD @

9,254

4,590 4,589

98 jts 4-1/2" 11.6# N-80 csq @ 9,264" 11.6# N-80: Cpig OD =5,000" ID=4,000" Drift=3.875" Collapse= 6350 Internal Yield=7780 Liner w/ P-Sleeve, 10 open hole packers and S-3 Liner top.

Jessica Tripp - Associate Completions Engineer

6-1/8" Hole MW: Clear water

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 20, 2015

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-077-21979-01-00 Gabriel 3305 1-36H SE/4 Sec.36-33S-05W Harper County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 20, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 20, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2