June 2011 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete OPERATOR: License# \_\_\_\_\_ API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W Address 1: \_\_\_\_\_ feet from N / S Line of Section Address 2: \_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 Phone:( \_\_\_\_\_ ) \_\_ \_\_\_\_\_ Elevation:\_\_\_\_ \_\_\_\_ GL KB County: \_\_ Well #: \_\_ Lease Name: \_\_\_ Contact Person Email: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: \_\_\_ Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_ Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_ \_\_\_ Date Shut-In: \_ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface: \_\_\_\_ \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Usual Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_ Casing Leaks: Yes No Depth of casing leak(s): \_\_\_\_\_ Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_\_ Size: \_\_ \_\_ Inch Set at: \_\_\_ Packer Type: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Total Depth: \_\_ Plug Back Depth: \_\_\_ Geological Date: **Formation Name** Formation Top Formation Base Completion Information \_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_ HINDER DENALTY OF RED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE REST OF MY KNOW! EDGE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_

## Mail to the Appropriate KCC Conservation Office:

TA Approved: Yes Denied

Date: \_\_\_

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 02, 2015

TRACY MILLER
Cherokee Wells LLC
5201 CAMP BOWIE BLVD
STE 200
FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-26321-00-00 PORTER A-1 NW/4 Sec.26-28S-14E Wilson County, Kansas

## Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/02/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/02/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"