

1270247

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Lease: Page Well #: I 24 API #: 15-011-24528-00-00 County: Bourbon
 Owner: S+K Oil Production Inc Operator #: 33551
 Sec: 18 Tsp: 2S R: 22 Spot Location: N2 S6
 Started: 10-15-15 Completed: 10-29-15
 Surface: 20' of 7" Cemented: 6 sacks Hole Size: 10"
 Longstring: 730' 2 7/8 Cemented: 75 Hole Size: 5 5/8
 SN: Packer:
 Plugged: Bottom Plug:

TKN	DEP	FORMATION	TKN	DEP	FORMATION	
4	4	Top Soil loose Rocks	2	682	Light Oil Sand good Blend	P
8	12	Lime	4	686	Oil Sand Heavy Blend	P
5	17	shale	4	690	Oil Sand some shale Fair Blend	P
11	28	Lime	2	692	oil sand shale + Dry Sand Poor Blend	
7	35	shale	2	694	oil sand Dark Good Blend	P
15	50	Lime	2	696	oil sand + shale Poor Blend	
3	53	shale coal		733	sandy shale	
4	57	Lime				
7	64	shale		733	TD	
20	84	Lime				
2	86	shale				
3	89	Lime				
50	139	shale				
3	142	Lime				
103	245	shale				
1	246	Lime				
3	249	shale				
8	257	Lime				
15	272	shale				
3	275	Red Bud				
63	338	shale				
1	339	Lime				
4	343	shale				
24	367	Lime				
14	383	shale				
2	385	Lime				
26	411	shale with Lime streaks				
5	416	Lime				
2	418	shale				
7	425	Lime				
7	432	shale				
5	437	Lime, Fast Scott				
13	450	sand + shale				
4	454	Oil Sand some Dry Sand OK Blend				
5	459	Oil Sand + Dry Sand Poor Blend				
91	550	Sandy shale				
1	551	Lime				
104	655	shale				
5	670	Dry Sand				
8	678	Sandy shale				
2	680	Light Sand Good Odor				